ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JUL19 TO SEP19

PREPARED BY : "Torrent Power Limited"
(Dahej License Area)

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

Torrent Power Ltd. (Dahej)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	122.48	242.18	113.07	212.20	8.33	14.13
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	122.48	242.18	113.07	212.20	8.33	14.13
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	119.29	238.46	110.94	209.73	7.52	13.70
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	119.29	238.46	110.94	209.73	7.52	13.70
	3	Metered + Estimated unmetered sales	MUs	119.04	237.81	110.66	209.02	7.58	13.77
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.25	0.65	0.28	0.72	(12.69)	(9.32)
	5	T & D loss (4)/(2)*100	%	0.21%	0.27%	0.25%	0.34%	(18.80)	(20.24)
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	59.82	114.01	47.26	87.85	26.58	29.77
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-	-
	3	Total Billed (1+2)	Rs.crores	59.82	114.01	47.26	87.85	26.58	29.77
	4	Amount realised - billed metered +unmetered *	Rs.crores	58.51	112.06	47.36	88.19	23.55	27.06
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-	-	-
	6	Total Amount realised (4+5) *	Rs.crores	58.51	112.06	47.36	88.19	23.55	27.06
	7	Amount realised as % of amount billed (6)/(3) *	%	97.81%	98.29%	100.21%	100.39%	(2.39)	(2.09)

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

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I - KEY PARAMETERS

COST OF SUPPLY - 2

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	4.22	4.25	4.32	4.39	(2.27)	(3.25)
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	4.91	4.90	5.01	5.07	(1.99)	(3.34)
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	3.78	3.76	3.75	3.79	0.77	(0.65)
	2	LT	Rs./Kwh	4.92	4.76	4.78	4.68	2.93	1.72
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	3.78	3.77	3.75	3.79	0.77	(0.64)
		Special observations on above points							

I - KEY PARAMETERS

FINANCIAL DATA - 3

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	51.66	102.89	48.79	93.18	5.87	10.42
2	Employees Cost	Rs. Crores	0.58	0.77	0.61	0.72	(5.53)	6.65
3	Interest	Rs. Crores	2.34	4.76	2.14	4.35	9.45	9.42
4	Repairs & Maintenance	Rs. Crores	0.85	1.71	0.80	1.65	6.34	3.63
5	Depreciation	Rs. Crores	2.04	4.06	1.91	3.82	6.71	6.33
6	Admin and General expenses	Rs. Crores	1.04	2.36	1.24	2.27	(15.78)	4.27
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	58.51	116.54	55.49	105.98	5.44	9.97
9	Capital expenditure	Rs. Crores	0.68	3.27	0.15	1.79	341.19	82.79
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.21	2.40	1.05	2.19	15.64	9.46
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales Revenue*	Rs. Crores	59.82	114.01	47.26	87.85	26.58	29.77
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	-	-
15	Other Subsidy received	Rs. Crores	-	-	-	-	-	-
16	Other Comprehensive Income	Rs. Crores	0.03	0.02	0.03	0.04	1.49	(48.18)
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	88.29%	88.28%	87.93%	87.92%	0.41	0.41

*Excludes adjustment of Rs. (2.47) Cr. for Q2 FY 19-20 & cumulatively Rs. 9.10 Cr. on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions *	1				
(B)		Directions already complied	1				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :					
	1						
	2						
	3						

*Regulatory Charge is not applicable for Dahej Supply Area

Torrent Power Ltd. (Dahej)

III - SALES AND REVENUE DATA

NO.OF CONSUMERS AND UNITS SOLD

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(A)	No. of consumers							
	HT		47	47	43	43	9.30	9.30
	EHT		8	8	6	6	33.33	33.33
	Licensees		-	-	-	-		
	Total HT + EHT		55	55	49	49	12.24	12.24
	RGP		-	-	-	-	-	-
	Non RGP		22	22	23	23	(4.35)	(4.35)
	LTMD		8	8	6	6	33.33	33.33
	Other		26	26	24	24	8.33	8.33
	Total LT excluding agriculture		56	56	53	53	5.66	5.66
	Agriculture		-	-	-	-	-	-
	Total LT including agriculture		56	56	53	53	5.66	5.66
	Total HT + EHT + LT		**111**	**111**	**102**	**102**	8.82	8.82
(B)	No. of units sold							
	HT	M.KWH	57.96	113.79	53.65	103.91	8.02	9.51
	EHT	M.KWH	60.62	122.99	56.54	104.16	7.21	18.09
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	118.58	236.79	110.19	208.06	7.61	13.81
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.12	0.25	0.13	0.26	(2.97)	(6.66)
	LTMD	M.KWH	0.15	0.32	0.15	0.30	1.27	4.66
	Other	M.KWH	0.19	0.46	0.19	0.39	1.72	17.88
	Total LT excluding agriculture	M.KWH	0.46	1.02	0.46	0.95	0.30	6.88
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.46	1.02	0.46	0.95	0.30	6.88
	Total HT + EHT + LT	M.KWH	119.04	237.81	110.66	209.02	7.58	13.77

III - SALES AND REVENUE DATA

SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	21.55	42.51	20.04	39.08	7.52	8.76
	EHT	Rs.crores	23.24	46.61	21.26	39.74	9.30	17.30
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	44.79	89.12	41.31	78.82	8.44	13.07
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.04	0.08	0.04	0.09	(5.13)	(7.82)
	LTMD	Rs.crores	0.06	0.12	0.05	0.11	8.47	9.61
	Other	Rs.crores	0.13	0.28	0.13	0.25	3.83	14.27
	Total LT excluding agriculture	Rs.crores	0.23	0.48	0.22	0.45	3.24	8.71
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.23	0.48	0.22	0.45	3.24	8.71
	Total HT + EHT + LT	Rs.crores	45.02	89.60	41.53	79.27	8.41	13.04
	Add: FPPPA recoverable+UI	Rs.crores	14.80	24.40	5.73	8.59	158.20	184.16
	Total	Rs.crores	59.82	114.01	47.26	87.85	26.58	29.77
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	372	374	374	376	(0.46)	(0.69)
	EHT	Paise / kwh	383	379	376	382	1.94	(0.66)
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	378	376	375	379	0.77	(0.65)
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	330	331	338	335	(2.22)	(1.24)
	LTMD	Paise / kwh	395	385	369	368	7.11	4.73
	Other	Paise / kwh	668	617	654	636	2.08	(3.06)
	Total LT excluding agriculture	Paise / kwh	492	476	478	468	2.93	1.72
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	492	476	478	468	2.93	1.72
	Total HT + EHT + LT	Paise / kwh	378	377	375	379	0.77	(0.64)

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	73	68	59	61	23.00	11.66
	EHT	Paise / kwh	89	79	71	76	26.20	3.40
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	81	74	65	69	24.74	7.36
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	48	43	43	41	11.63	5.56
	LTMD	Paise / kwh	100	83	60	59	65.89	42.52
	Other	Paise / kwh	339	311	366	349		
	Total LT excluding agriculture	Paise / kwh	187	176	182	171	2.50	2.49
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	187	176	182	171	2.50	2.49
	Total HT + EHT + LT	Paise / kwh	82	74	66	69	24.44	7.26
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	299	306	315	315	(4.87)	(3.08)
	EHT	Paise / kwh	294	300	305	305	(3.69)	(1.68)
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	297	303	310	310	(4.27)	(2.42)
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	282	288	295	295	(4.23)	(2.18)
	LTMD	Paise / kwh	295	301	308	309	(4.43)	(2.42)
	Other	Paise / kwh	328	305	288	288	14.15	6.23
	Total LT excluding agriculture	Paise / kwh	306	300	296	296	3.19	1.27
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	306	300	296	296	3.19	1.27
	Total HT + EHT + LT	Paise / kwh	297	303	310	310	(4.24)	(2.40)
(G)	Units sold per consumer							
	HT	kwh	12,33,097	24,21,151	12,47,717	24,16,484	(1.17)	0.19
	EHT	kwh	75,77,525	1,53,74,336	94,23,805	1,73,59,240	(19.59)	(11.43)
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	21,55,923	43,05,251	22,48,870	42,46,209	(4.13)	1.39
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,564	11,233	5,485	11,512	1.44	(2.42)
	LTMD	kwh	18,435	39,376	24,270	50,165	(24.05)	(21.51)
	Other	kwh	7,491	17,525	7,978	16,106	(6.11)	8.81
	Total LT excluding agriculture	kwh	8,297	18,175	8,740	17,968	(5.07)	1.15
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	8,297	18,175	8,740	17,968	(5.07)	1.15
	Total HT + EHT + LT	kwh	10,72,436	21,42,401	10,84,881	20,49,182	(1.15)	4.55

Note: Revenue excludes adjustment of Rs. (2.47) Cr. for Q2 FY 19-20 & cumulatively Rs. 9.10 Cr. on account of IND AS 115

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IV - FINANCIAL DATA

		Rs. Crores	Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
A		**Revenue**						
	1	Sale of Electricity*	59.82	114.01	47.26	87.85	26.58	29.77
	2	Government Subsidy	-	-	-	-		
	3	Other income	1.21	2.40	1.05	2.19	15.64	9.46
	4	**Total Revenue**	61.03	116.41	48.30	90.04	26.34	29.28
B		**EXPENSES :**						
		Operating Expenses						
	1	Power Purchase Costs	51.66	102.89	48.79	93.18	5.87	10.42
	2	Employee Cost	0.58	0.77	0.61	0.72	(5.53)	6.65
	3	Repairs and Maintenance	0.85	1.71	0.80	1.65	6.34	3.63
	4	Administrative and General Expense	1.04	2.36	1.24	2.27	(15.78)	4.27
	5	Other Operating Costs						
	6	**Depreciation**	2.04	4.06	1.91	3.82	6.71	6.33
	7	**Interest**	2.34	4.76	2.14	4.35	9.45	9.42
	8	**Other Expenses**	-	-	-	-		
	9	**Taxes, if any**						
	10	**Total expenses**	58.51	116.54	55.49	105.98	5.44	9.97
	11	**Other Comprehensive Income**	0.03	0.02	0.03	0.04	1.49	(48.18)
C		**Surplus (deficit) excluding rate of return**	2.55	(0.12)	(7.16)	(15.90)	(135.65)	(99.26)
D		**Calculation of return**	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

***Excludes adjustment of Rs. (2.47) Cr. for Q2 FY 19-20 & cumulatively Rs. 9.10 Cr. on account of IND AS 115**

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	**No.**	NA	NA	NA		
(B)	**Details of non-working defective meters**		**Detected - op.balance**	**Added**	**Total to be attended**	**Replaced / repaired / write-off**	**Pending at the end of the period**
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	**No.**	0	0	0	0	0
	Note: This includes details of meters and meter testing at Meter testing laboratory						