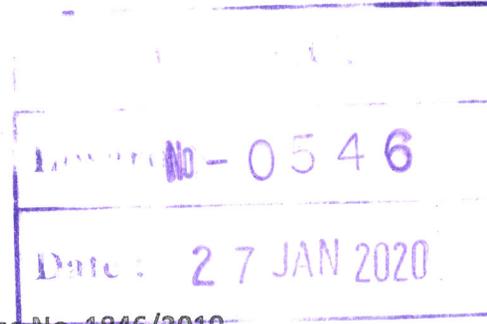


January 24, 2020

To,
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT ONE, Road 5C, Zone 5,
GIFT City,
Gandhinagar



Sub: Additional Information/ Clarification on our Tariff Petition in Case No. 1846/2019

Dear Sir,

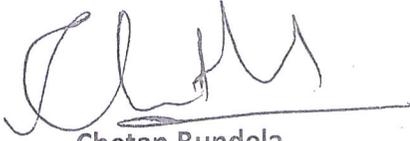
Reference to discussions on the subject matter during meeting held on 06.01.2020 with the consultant, we submit details as under:

- 1. Capex:** Requisitioned details regarding capex is attached herewith at **Annexure-1**.
- 2. Weighted average rate of Interest:** The detailed computation of interest rate based on actual loan portfolio and interest paid during FY 1819 is submitted at **Annexure-2**.
- 3. Revenue:** Requisitioned details regarding revenue is attached herewith at **Annexure-3**.
- 4. Sale of energy:** Sale of energy as per monthly return under Form A specified in Rule 6 (1) (A) filed with the Chief Electrical Inspector and Collector of Electricity Duty is furnished at **Annexure-4**.
- 5. Transmission Loss:** It may kindly be noted that details regarding sales and own network losses have been provided in the annual report of the company. Further, details regarding power purchase has also been submitted to the Hon'ble Commission. Difference between the aforesaid items is the units which are considered as Transmission Losses in the petition.
- 6. Purchase from Bilateral and PX:** Requisitioned details is furnished at **Annexure-5**.
- 7. Renewable Power Purchase:** The details of source-wise & month-wise power purchase from Renewable sources during FY 2018-19 is given at **Annexure-6**. The tied up capacity of the licensee for Renewable Energy is 16.50 MW (Nakhatrana (Wind)-10.50 MW & GENSU(Solar)-6 MW).
- 8. Details of UI:** Month wise details of UI are attached at **Annexure-7**.

- 9. Power Purchase Cost:** The Hon'ble Commission has approved the estimates of power purchase based on the available data at the time of MYT petition. Subsequently, TPL has apprised the Hon'ble Commission about the necessary arrangements made to procure power. Accordingly, there is a variation in quantum of actual offtake from the estimated quantum from approved sources.
- 10. RPO Compliance:** Consideration of figures for compliance of RPO with respect to purchase of power from renewables sources is provided at **Annexure-8**.
- 11. Source of Funding for Capex:** During FY 1819, no actual loan has been availed towards capex. It may kindly be noted that PAT for Torrent Power Limited for FY 1819 is Rs. 889.24 Crore as per the Annual Report. Normative Debt-Equity considered towards the additional capitalization are Rs. 1.35 Crore and Rs. 0.58 Crore, respectively.
- 12. Other borrowing Cost:** The details of other borrowing cost is furnished at **Annexure-9**.
- 13. Assets & Depreciation:** We would like to submit that the Fixed Asset Schedule of Annual Accounts is on NFA basis as per INDAS whereas TPL-D (D) has shown Fixed asset schedule on GFA basis as per GERC MYT Regulations. The reconciliation of Depreciation is furnished at **Annexure-10**. TPL-D hereby also confirms that cumulative depreciation in FY 2018-19 is less than 90% of GFA for all the assets in accordance with the Regulations
- 14. Income Tax:**
- Copy of Challan of Actual Income Tax paid for FY 1819 is furnished at **Annexure-11**.
 - Computation of Income Tax is furnished at **Annexure-12** in accordance with the methodology being approved by the Hon'ble Commission.
- 15. Earlier Years' Gap:** Details of the earlier years' gap considered in the petition is provided herewith at **Annexure-13**.
- 16. Revenue:** Revenue considered for petition excludes the amount of Rs. 24.11 Crore considered on accrual basis in Revenue from sale of Electricity of the Audited Accounts.
- 17. Carrying Cost:** Detailed computation of carrying cost is furnished at **Annexure-14**.
- 18. Tariff Restructuring:** Following major changes have been proposed in the tariff schedule
- Residential consumers having per installation based fixed charges have been proposed to be shifted to load based tariff
 - Commercial and Industrial consumers having load from 15-40 kW having load based tariff have been proposed to be shifted to demand based tariff

We trust that above will meet with your requirement.

Thanking you,
Yours Sincerely,



Chetan Bundela

VP (Corporate Affairs)

Encl: As above.

Form 4.1: Capital Expenditure Plan

Project Details

(Rs. Crore)

Project Title	Project Start Date	Estimated Project Completion date	Cost of the Project
EHV Network			
33kV DGEN-West Connectivity	FY 18-19	FY 18-19	-
220 kV Substation and Network	FY 18-19	FY 18-19	1.46
220 kV & 33 kV Consumers	FY 18-19	FY 19-20	1.95
33 kV Sub Stations	FY 18-19	FY 18-19	0.10
HT Network			
Distribution S/s.	FY 18-19	FY 18-19	-
New HT Consumers	FY 18-19	FY 18-19	0.71
Cable Scheme	FY 18-19	FY 18-19	0.64
Existing electrical equipment	FY 18-19	FY 18-19	0.04
LT Network			
Services on Existing Mains / DE	FY 18-19	FY 18-19	0.08
Extension / Reduction of Load	FY 18-19	FY 18-19	0.01
Metering			
Normal Load Growth	FY 18-19	FY 18-19	0.03
Special Project			
Misc. Projects	FY 18-19	FY 18-19	0.02
Customer Care & IT			
Computer - IT & SAP	FY 18-19	FY 18-19	0.05
Others			
Administration	FY 18-19	FY 18-19	0.20
Civil	FY 18-19	FY 18-19	0.43
Misc.	FY 18-19	FY 18-19	0.01
Grand Total			5.73

Project Title	CAPITAL EXPENDITURE
EHV Network	3.51
HT Network	1.38
LT Network	0.09
Special Project	0.02
Metering	0.03
Others	0.70
TOTAL	5.73

(Amount in Rs.)

BOB

Opening	Disbursement	Principal Repayment	Eligible Loan Amount for Interest Calculation	Rate of Interest	From	To	No. of Days	Interest Amount
53,88,34,792	-	-	53,88,34,792	8.70%	01-Apr-18	30-Apr-18	30	38,53,038
53,88,34,792	-	-	53,88,34,792	8.70%	01-May-18	31-May-18	31	39,81,472
53,88,34,792	-	-	53,88,34,792	8.70%	01-Jun-18	28-Jun-18	28	35,96,169
53,88,34,792	-	2,20,87,926	51,67,46,866	8.70%	29-Jun-18	29-Jun-18	1	1,23,170
51,67,46,866	-	56,16,814	51,11,30,052	8.70%	30-Jun-18	30-Jun-18	1	1,21,831
51,11,30,052	-	-	51,11,30,052	8.70%	01-Jul-18	31-Jul-18	31	37,76,761
51,11,30,052	-	-	51,11,30,052	8.70%	01-Aug-18	31-Aug-18	31	37,76,761
51,11,30,052	-	-	51,11,30,052	8.70%	01-Sep-18	29-Sep-18	29	35,33,099
51,11,30,052	-	56,16,814	50,55,13,238	8.70%	30-Sep-18	30-Sep-18	1	1,20,492
50,55,13,238	-	-	50,55,13,238	8.70%	01-Oct-18	31-Oct-18	31	37,35,258
50,55,13,238	-	-	50,55,13,238	8.70%	01-Nov-18	30-Nov-18	30	36,14,766
50,55,13,238	-	-	50,55,13,238	8.70%	01-Dec-18	30-Dec-18	30	36,14,766
50,55,13,238	-	56,16,814	49,98,96,424	8.70%	31-Dec-18	31-Dec-18	1	1,19,153
49,98,96,424	-	-	49,98,96,424	8.70%	01-Jan-19	31-Jan-19	31	36,93,755
49,98,96,424	-	-	49,98,96,424	8.70%	01-Feb-19	28-Feb-19	28	33,36,295
49,98,96,424	-	-	49,98,96,424	8.70%	01-Mar-19	27-Mar-19	27	32,17,142
49,98,96,424	-	-	49,98,96,424	9.10%	28-Mar-19	30-Mar-19	3	3,73,895
49,98,96,424	-	56,16,814	49,42,79,610	9.10%	31-Mar-19	31-Mar-19	1	1,23,231
Total				8.70%			365	4,47,11,054

BOB

Opening	Disbursement	Principal Repayment	Eligible Loan Amount for Interest Calculation	Rate of Interest	From	To	No. of Days	Interest Amount
23,95,25,013	-	-	23,95,25,013	8.70%	01-Apr-18	30-Apr-18	30	17,12,768
23,95,25,013	-	-	23,95,25,013	8.70%	01-May-18	31-May-18	31	17,69,860
23,95,25,013	-	-	23,95,25,013	8.70%	01-Jun-18	28-Jun-18	28	15,98,583
23,95,25,013	-	98,18,613	22,97,06,400	8.70%	29-Jun-18	29-Jun-18	1	54,752
22,97,06,400	-	24,96,809	22,72,09,591	8.70%	30-Jun-18	30-Jun-18	1	54,157
22,72,09,591	-	-	22,72,09,591	8.70%	01-Jul-18	31-Jul-18	31	16,78,861
22,72,09,591	-	-	22,72,09,591	8.70%	01-Aug-18	31-Aug-18	31	16,78,861
22,72,09,591	-	-	22,72,09,591	8.70%	01-Sep-18	29-Sep-18	29	15,70,547
22,72,09,591	-	24,96,809	22,47,12,782	8.70%	30-Sep-18	30-Sep-18	1	53,562
22,47,12,782	-	-	22,47,12,782	8.70%	01-Oct-18	31-Oct-18	31	16,60,412
22,47,12,782	-	-	22,47,12,782	8.70%	01-Nov-18	30-Nov-18	30	16,06,850
22,47,12,782	-	-	22,47,12,782	8.70%	01-Dec-18	30-Dec-18	30	16,06,850
22,47,12,782	-	24,96,809	22,22,15,973	8.70%	31-Dec-18	31-Dec-18	1	52,967
22,22,15,973	-	-	22,22,15,973	8.70%	01-Jan-19	31-Jan-19	31	16,41,963
22,22,15,973	-	-	22,22,15,973	8.70%	01-Feb-19	28-Feb-19	28	14,83,063
22,22,15,973	-	-	22,22,15,973	8.70%	01-Mar-19	27-Mar-19	27	14,30,097
22,22,15,973	-	-	22,22,15,973	9.10%	28-Mar-19	30-Mar-19	3	1,66,205
22,22,15,973	-	24,96,809	21,97,19,164	9.10%	31-Mar-19	31-Mar-19	1	54,779
Total				8.70%			365	1,98,75,137

Total

Opening	Disbursement	Principal Repayment	Closing	From	To	No. of Days	Interest Amount	Average	Weighted Average rate of interest
77,83,59,805	-	-	77,83,59,805	01-Apr-18	30-Apr-18	30	55,65,806	77,83,59,805	8.70%
77,83,59,805	-	-	77,83,59,805	01-May-18	31-May-18	31	57,51,332	77,83,59,805	8.70%
77,83,59,805	-	-	77,83,59,805	01-Jun-18	28-Jun-18	28	51,94,752	77,83,59,805	8.70%
77,83,59,805	-	3,19,06,539	74,64,53,266	29-Jun-18	29-Jun-18	1	1,77,922	76,24,06,536	8.52%
74,64,53,266	-	81,13,623	73,83,39,643	30-Jun-18	30-Jun-18	1	1,75,988	74,23,96,455	8.65%
73,83,39,643	-	-	73,83,39,643	01-Jul-18	31-Jul-18	31	54,55,622	73,83,39,643	8.70%
73,83,39,643	-	-	73,83,39,643	01-Aug-18	31-Aug-18	31	54,55,622	73,83,39,643	8.70%
73,83,39,643	-	-	73,83,39,643	01-Sep-18	29-Sep-18	29	51,03,646	73,83,39,643	8.70%
73,83,39,643	-	81,13,623	73,02,26,020	30-Sep-18	30-Sep-18	1	1,74,054	73,42,82,832	8.65%
73,02,26,020	-	-	73,02,26,020	01-Oct-18	31-Oct-18	31	53,95,670	73,02,26,020	8.70%
73,02,26,020	-	-	73,02,26,020	01-Nov-18	30-Nov-18	30	52,21,616	73,02,26,020	8.70%
73,02,26,020	-	-	73,02,26,020	01-Dec-18	30-Dec-18	30	52,21,616	73,02,26,020	8.70%
73,02,26,020	-	81,13,623	72,21,12,397	31-Dec-18	31-Dec-18	1	1,72,120	72,61,69,209	8.65%
72,21,12,397	-	-	72,21,12,397	01-Jan-19	31-Jan-19	31	53,35,718	72,21,12,397	8.70%
72,21,12,397	-	-	72,21,12,397	01-Feb-19	28-Feb-19	28	48,19,358	72,21,12,397	8.70%
72,21,12,397	-	-	72,21,12,397	01-Mar-19	27-Mar-19	27	46,47,239	72,21,12,397	8.70%
72,21,12,397	-	-	72,21,12,397	28-Mar-19	30-Mar-19	3	5,40,100	72,21,12,397	9.10%
72,21,12,397	-	81,13,623	71,39,98,774	31-Mar-19	31-Mar-19	1	1,78,010	71,80,55,586	9.05%
Total						365	6,45,86,191		8.70%

Form 11: Expected Revenue at Existing Tariff

Ensuig Year (FY 2020-21)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Crore)					Average Billing Rate (Rs./kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ 4.65 Rs/kWh (%)	
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in kW	Contract Demand in KVA/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Total			
HT & EHT Category																
HTP - I																
0-500 kVA	16		First 500 kVA of Billing Demand	150	Upto 500 kVA of Billing Demnd	2.50	-	4,577	21.03		0.82	5.24	-	6.07	2.88	62%
500-1000 kVA	10		Next 500 kVA of Billing Demand	260	For Next 2000 kVA of Billing Demand	2.70	-	7,591	34.88		1.69	9.75	-	11.43	3.28	71%
Above 1000 kVA	34		Billing Demand in Excess of 1000 kVA	475	Above 2500 kVA of Billing Demand	2.80	-	93,840	429.02		42.50	121.42	-	163.92	3.82	82%
Total	60							1,06,008	485		45.01	136.41		181.42	3.74	81%
HTP - II																
0-500 kVA	-		First 500 kVA of Billing Demand	115	Upto 500 kVA of Billing Demnd	2.70	-	-	-		-	-	-	-	-	-
500-1000 kVA	1		Next 500 kVA of Billing Demand	225	For Next 2000 kVA of Billing Demand	2.90	-	808	0.37		0.15	0.11	-	0.27	7.13	153%
Above 1000 kVA	-		Billing Demand in Excess of 1000 kVA	290	Above 2500 kVA of Billing Demand	3.00	-	-	-		-	-	-	-	-	-
Total	1							808	0.37		0.15	0.11		0.27	7.13	153%
HTP - III																
	2		Billing Demand upto Contract Demand	18	All units	5.10	-	429	1.07		0.28	0.57	-	0.86	7.98	172%
LT Category																
Non RGP																
Upto and including 10 kW	16	Up to and including 10 kW	50		Upto and including 10 kW	2.50	-	97	0.20	0.01		0.05	-	0.06	2.79	60%
Above 10 - Upto 40 kW	10	Above 10 & Upto 40 kW	85		Above 10 kW	2.80	-	282	0.59	0.03		0.17	-	0.19	3.29	71%
Total	26							379	0.80	0.03		0.22		0.25	3.16	68%
LTMD																
Upto 40 kW	-	First 40 kW of Billing Demand	90					-	-		-	-	-	-	-	-
Above 40 and Upto 60 kW	4	Next 20 kW of Billing Demand	130		All Units	2.85	-	178	0.46	0.02		0.13	-	0.15	3.32	71%
Above 60 kW	5	Above 60 kW of Billing Demand	195					318	0.81	0.04		0.24	-	0.28	3.42	74%
Total	9							496	1.27	0.06		0.37		0.43	3.38	73%
Street Light	15				All units	2.40	-	-	0.27	-		0.07	-	0.07	2.40	52%
Temporary	2	Rs./kW/Day	15		All units	4.45	-	112	0.15	0.06		0.07	-	0.13	8.60	185%
WWSP	2	Rs./HP	20		All units	2.65	-	94	0.09	0.00		0.02	-	0.03	2.89	62%
Total	117							488.96	0.16	45.44		137.84		183.44	3.75	81%

[Licensees are expected to provide the details for the customer categories and sub-categories applicable to their licence area]

Form 12: Expected Revenue at Proposed Tariff

Ensuing Year (FY 2020-21)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Crore)				Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ 4.65 Rs/kWh (%)	Increase in Proposed ABR wrt Existing ABR (%)			
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	Sanctioned Load in kW	Contract Demand in KVA/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge				Total		
HT & EHT Category																		
HTP - I																		
0-500	16		First 500 kVA of Billing Demand	200	Upto 500 kVA of Billing Demnd	3.00	-	4,577	21.03			1.10	6.36	-	7.46	3.55	76%	23%
500-1000	10		Next 500 kVA of Billing Demand	300	For Next 2000 kVA of Billing Demand	3.20	-	7,591	34.88			2.11	11.61	-	13.72	3.93	85%	20%
Above 1000	34		Billing Demand in Excess of 1000 kVA	475	Above 2500 kVA of Billing Demand	3.30	-	93,840	429.02			44.33	144.31	-	188.64	4.40	95%	15%
Total	60							1,06,008	484.93			47.54	162.28	-	209.82	4.33	93%	16%
HTP - II																		
0-500	-		First 500 kVA of Billing Demand	175	Upto 500 kVA of Billing Demnd	3.20	-	-	-			-	-	-	-	-	-	-
500-1000	1		Next 500 kVA of Billing Demand	275	For Next 2000 kVA of Billing Demand	3.40	-	808	0.37			0.21	0.13	-	0.34	9.11	196%	28%
Above 1000	-		Billing Demand in Excess of 1000 kVA	325	Above 2500 kVA of Billing Demand	3.50	-	-	-			-	-	-	-	-	-	-
Total	1							808	0.37			0.21	0.13	-	0.34	9.11	196%	28%
HTP - III																		
	2		Billing Demand upto Contract Demand	25	All units	5.60	-	429	1.07			0.39	0.63	-	1.02	9.54	205%	20%
T Category																		
Ion RGP																		
upto 10 kW	16	Rs./kW	60		For 0-10 KW of contracted load	3.00	-	97	0.20	0.01		0.06	-	0.07	3.34	72%	20%	
Above 10 - Upto 15 kW	3				Above 10 KW and upto 15KW of contracted load	3.30	-	39	0.08	0.00		0.03	-	0.03	3.64	78%	11%	
Total	19							136	0.29	0.0098		0.0882	-	0.0980	3.43	74%	9%	
MD																		
upto 40 kW	7		First 40 kW of Billing Demand	120	All Units	3.35	-	243	0.51	0.03		0.17	-	0.21	4.04	87%	23%	
Above 40 - Upto 60 kW	4		Next 20 kW of Billing Demand	160			-	178	0.46	0.03		0.15	-	0.18	3.96	85%	19%	
Above 60 kW	5		Above 60 kW of Billing Demand	225			-	318	0.81	0.05		0.28	-	0.33	4.06	87%	19%	
Total	16							739	1.78	0.12		0.60	-	0.72	4.03	87%	19%	
Street Light	15				All units	2.90	-	-	0.27	-		0.08	-	0.08	2.90	62%	21%	
Temporary	2	Rs./kW/Day	15		All units	4.95	-	112	0.15	0.06		0.07	-	0.13	9.10	196%	6%	
WSP	2	Rs./HP	20		All units	3.15	-	94	0.09	0.00		0.03	-	0.03	3.39	73%	17%	
Total	117							488.96	0.19	48.14		163.92	-	212.25	4.34	93%	16%	

It is proposed to recover part of the cumulative Gap by way of Regulatory Charge @ Rs. 0.30 Per Unit w.e.f. 1st April, 2020 in addition to the above. Licensees are expected to provide the details for the customer categories and sub-categories applicable to their licence area)

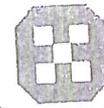
Form 14: Cross Subsidy Trajectory

Ensuing Year (FY 2020-21)

Category	Projected Average Cost of Supply [§] (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected Average Cost of Supply (%)			% increase / decrease in Cross-subsidy	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
HTP - I	4.65	3.74	3.74	4.33	81%	81%	93%	-13%	15.66%
HTP - II	4.65	7.13	7.13	9.11	153%	153%	196%	43%	27.83%
HTP - III- Temp	4.65	7.98	7.98	9.54	172%	172%	205%	34%	19.52%
Non RGP	4.65	3.16	3.16	3.43	68%	68%	74%	-6%	8.59%
LTMD	4.65	3.38	3.38	4.03	73%	73%	87%	-14%	19.05%
WWSP	4.65	2.89	2.89	3.39	62%	62%	73%	-11%	17.27%
Temp	4.65	8.60	8.60	9.10	185%	185%	196%	11%	5.82%
Stg Ltg	4.65	2.40	2.40	2.90	52%	52%	62%	-11%	20.83%
Total	4.65	3.75	3.75	4.34	81%	81%	93%	-13%	15.70%

* It is proposed to recover part of the cumulative Gap by way of Regulatory Charge @ Rs. 0.30 Per Unit w.e.f. 1st April, 2020 in addition to the above.

§ Average Cost of Supply includes earlier years' approved gap/(surplus) to be recovered through tariff



torrent
POWER

No. TEL/Ledger/2017-18/

2506

Dated: JUNE, 9th, 2018

REGISTERD A.D.

OLC

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

Sub: Electricity Duty Monthly Return Form "A" - APRIL-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of APRIL -2018. The payable amount of duty was Rs. 30,51,312.74 however, adjustment of duty exemption is given for Rs. 26,84,290.74 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 3,67,022/- , which has been deposited on 29-05-2018 by challan (Copy enclosed).

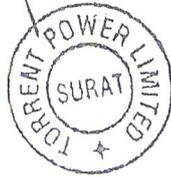
Thanking You,

For TORRENT POWER LTD., Dahej Distribution

Authorised Signatory

Encl : As above.

CC. to :-



1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

New Registered Office :-
"Samanyu" ... Ambay

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during APR 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		2,99,36,342.00
Less :		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,00,105</u>	<u>1,00,105.00</u>
		2,98,36,237.00
(2) Number of units sold and consumption charges	Units	Consumption Charges
Less:		
Number of units and consumption charges in respect of energy supplied to :-		
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	16,501	47348.40
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 2,57,15,203 L. T. 22,784	10,32,77,055.74 90,411.00
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

25754488	103414815.1	25754488
		<u>40,81,749</u>

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :				
(b) in urban area :			15.00%	
(2) Energy consumed by a hostel for students				
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	3703813	1,53,17,964	15.00%	22,97,694.57
(b) where an Industrial undertaking consumes exclusively low tension energy	9084	41,992	10.00%	4,199.24
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	257827	2769967.43	25.00%	6,92,491.90
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Restaurang Lower Rate	1,11,025	3,79,508	15.00%	56,926.17
(B) Hospital Lower Rate	0	-	0.00%	-
(6) In any other case not falling under (1) to (5)				
Less: (i) adujstment allowed as per schedule attached				
(ii) Transfer to disconnected ledger				(26,84,290.74)
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.066629085/00321 29.05.2018				(3,67,022.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				
	40,81,749	1,85,09,431		0

Ref. No.TEL/ACCTS/

Surat JUN 09 2018.

c.c. to :

- The Princlpal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

06



No. TEL/Ledger/2018-19/

3712

Dated: JULY, 10th, 2018

REGISTERD A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

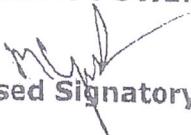
Sub: Electricity Duty Monthly Return Form "A" - MAY-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of MAY-2018. The payable amount of duty was Rs. 34,33,681.00, which has been deposited on 30-06-2018 by challan (Copy enclosed).

Thanking You,

For TORRENT POWER LTD., Dahej Distribution


Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No. : L31200GJ2004PLC044068

New Registered Office :-

"Samanvay" 500, Udyog Bhavan, Ambavadi,

Ahmedabad - 380 015, India

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during MAY 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,33,98,846.00
Less :		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,53,920</u>	<u>1,53,920.00</u>
		3,32,44,926.00

	Units	Consumption Charges
(2) Number of units sold and consumption charges		
Less:		
Number of units and consumption charges in respect of energy supplied to :-		
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains	17,614	46677.10
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 2,85,88,444 L. T. 25,565	11,31,18,904.99 99,740.25
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

28631623	113265322.3	28631623
46.13.303		

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :				
(b) in urban area :			15.00%	
(2) Energy consumed by a hostel for students				
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	4079024	1,65,57,948	15.00%	24,83,692.20
(b) where an industrial undertaking consumes exclusively low tension energy	9313	42,726	10.00%	4,272.62
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	398071	3526287.81	25.00%	8,81,571.99
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	1,26,895	4,27,631	15.00%	64,144.63
(B) Hospital Lower Rate	0	-	0.00%	
(6) In any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached				
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.064333049/00537 30.06.2018				(34,33,681.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				
	46,13,303	2,05,54,693		0

Ref. No.TEL/ACCTS/

Surat JUL 09 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

No. TEL/Ledger/2018-19/

4776

Dated: AUGUST, 10th, 2018**REGISTERD A.D.**

To,

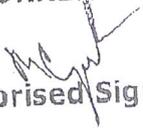
The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

Sub: Electricity Duty Monthly Return Form "A" - JUNE-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of JUNE -2018. The payable amount of duty was Rs. 21,00,056.56 however, adjustment of duty exemption is given for Rs. 13,61,141.56 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 7,38,915/- , which has been deposited on 30-07-2018 by challan (Copy enclosed).

Thanking You,

For TORRENT POWER LTD., Dahej Distribution
Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED
CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

New registered Office :-
"Sampat" Anshavad

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during JUN 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,54,59,283.00
Less:		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,81,780</u>	<u>1,81,780.00</u>
		3,52,77,503.00
(2) Number of units sold and consumption charges	Units	Consumption Charges
Less:		
Number of units and consumption charges in respect of energy supplied to :-		
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	18,644	49406.60
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,30,42,898 L. T. 21,901	12,94,73,291.27 87,704.25
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

33083443	129610402.1	33083443
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21,94,060
Page 1 of 1

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area				
(b) in urban area			15.00%	
(2) Energy consumed by a hostel for students				
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1587483	69,09,552	15.00%	10,36,432.85
(b) where an industrial undertaking consumes exclusively low tens on energy	8803	41,006	10.00%	4,100.65
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	478954	3996329.73	25.00%	9,99,082.53
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	1,18,820	4,02,936	15.00%	60,440.69
(B) Hospital Lower Rate	0	-	0.00%	-
(6) In any other case not falling under (1) to (5)				
Less: (i) adujstment allowed as per schedule attached				(13,61,141.56)
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.117316698/ 751 30.07.2018				(7,38,915.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No				
Date: _____				
	21,94,060	1,13,49,826		0

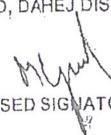
Ref. No.TEL/ACCTS/

Surat AUG 09 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.
Sachivalaya, 9lock No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTIK


AUTHORISED SIGNATORY

No. TEL/Ledger/2018-19/

5885

Dated: SEPTEMBER, 10th, 2018

REGISTERD A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

Sub: Electricity Duty Monthly Return Form "A" - JULY-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of JULY -2018. The payable amount of duty was Rs. 22,32,152.34 however, adjustment of duty exemption is given for Rs. 23,85,521.14 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. - 1,53,368.80 , refunded **excess** hence we have no any amount deposited on 30.08.2018.

Thanking You,

For **TORRENT POWER LTD., Dahej Distribution**

Authorised Signatory

Encl : As above.



CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mincs & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed consumption charges and electricity duty charged, recovered and paid to the Government during JUL 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,52,53,933.00
Less:		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,17,252</u>	<u>1,17,252.00</u> 3,51,36,681.00

(2) Number of units sold and consumption charges

Less:

Number of units and consumption charges in respect of energy supplied to :-

(i) Government save in respect of premises used for residential purposes.

Exempted

(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act; 1890, save in respect of premises used for residential purposes.

(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.

16,839 47485.98

(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.

(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.

H. T.	3,29,55,078		13,45,69,260.49
L. T.	21,759	3,29,76,837	90,823.08

(vi) Class of consumers exempted under sub-section (3) of section 3.

(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.

(viii) Energy consumed in respect of pumping water for irrigation purposes

(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;

(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;

TOTAL:

32993678	134707569.6	32993676
		21,43,005.

M

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :				
(b) in urban area :				
(2) Energy consumed by a hostel for students			15.00%	
(a) in rural area :				
(b) in urban area :				
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1507653	69,46,144	15.00%	10,41,921.60
(b) where an industrial undertaking consumes exclusively low tension energy	8687	42,113	10.00%	4,211.32
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act	522025	45*6045.01	25.00%	11,29,011.34
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	1,04,640	3,80,054	15.00%	57,008.08
(B) Hospital Lower Rate	0		0.00%	
(6) In any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached				
(ii) Transfer to disconnected ledger				(23,85,521.14)
Plus: Recoveries from consumers disconnected.				
			NA	
(a) Net amount paid into the Treasury/Cyber Treasury under Challen No.117316698/ 751 30.07.2018				
(b) Net amount paid into the Treasury/Cyber Treasury under Challen No.				
Date: _____				
	21,43,005	1,18,84,356		(1,53,369)

Ref. No. TEL/ACCTS/

Surat SEP 10 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION



AUTHORISED SIGNATORY

No. TEL/Ledger/2018-19/

7038

Dated: OCTOBER, 10th, 2018

REGISTERED A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

Sub: Electricity Duty Monthly Return Form "A" - AUGUST-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of AUGUST -2018. The payable amount of duty was Rs. 21,66,555.07 however, adjustment of duty exemption is given for Rs. 20,42,968.07 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 1,23,587.00 amount deposited on 29.09.2018.

Thanking You,

For TORRENT POWER LTD., Dahej Distribution

Authorised Signatory

Encl : As above

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during AUG 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Consumption Charges	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.			3,93,54,282.00
Less :			
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.			
(ii) Loss of energy sustained in transmission and transformation.	96,174		96,174.00
			3,92,58,108.00
(2) Number of units sold and consumption charges	Units	Consumption Charges	
Less:			
Number of units and consumption charges in respect of energy supplied to :-			
(i) Government save in respect of premises used for residential purposes.		Exempted	
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"	
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street; light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	16,900	47658.00	
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"	
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,67,96,924 L. T. 22,363	14,86,01,159.41 92,760.16	
(vi) Class of consumers exempted under sub-section (3) of section 3.		"	
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"	
(viii) Energy consumed in respect of pumping water for irrigation purposes		"	
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3 of the Act;		"	
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section (2) of section 3 of the Act;		"	
TOTAL:	36836187	148741577.6	36836187 24,21,821

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) In rural area :			15.00%	
(b) in urban area :				
(2) Energy consumed by a hostel for students				
(a) in rural area :			11.25%	
(b) in urban area :				
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1824063	66,04,140	15.00%	12,90,620.99
(b) where an industrial undertaking consumes exclusively low tension energy	7605	38,422	10.00%	3,842.16
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	494253	3274691.88	25.00%	8,18,673.04
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Restaurang Lower Rate	96,000	3,56,122	15.00%	53,418.23
(B) Hospital Lower Rate	0	-	0.00%	-
(6) in any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached (Previous month excess refund)				(1,53,368.80)
(ii) Transfer to disconnected ledger				(18,89,599.27)
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.082237113/371 29.09.2018				(1,23,587.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				0
	24,21,921	1,22,73,375		0

Surat OCT 9 2018.

Ref. No.TEL/ACCTS/

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION



AUTHORISED SIGNATORY

OK

No. TEL/Ledger/2018-19/

7827

Dated: NOVEMBER, 05th, 2018



REGISTERD A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

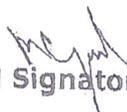
Sub: Electricity Duty Monthly Return Form "A" - SEPTEMBER-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of SEPTEMBER -2018. The payable amount of duty was Rs. 16,83,699.16 however, adjustment of duty exemption is given for Rs. 15,69,827.16 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 1,13,872.00 amount deposited on 30.10.2018.

Thanking You,

For TORRENT POWER LTD., Dahej Distribution


Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during SEP 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,63,31,464.00
Less :		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>68,372</u>	<u>68,372.00</u>
		3,62,63,092.00

(2) Number of units sold and consumption charges

Less:

Number of units and consumption charges in respect of energy supplied to :-

	Units	Consumption Charges
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	17,115	48264.30
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,39,60,576 L. T. 22,143	13,82,80,232.63 91,458.46
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

33999834	138419955.4	33999834
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	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes not chargeable units supplied:				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) In rural area :				
(b) in urban area :			15.00%	
(2) Energy consumed by a hostel for students			15.00%	
(a) In rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an Industrial undertaking consumes high tension energy	2049113	95,12,842	15.00%	14,26,926.30
(b) where an Industrial undertaking consumes exclusively low tension energy	9383	44,464	10.00%	4,446.43
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	111917	803593.35	25.00%	2,00,898.43
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Restaurant Lower Rate	92,845	3,42,855	15.00%	51,428.23
(B) Hospital Lower Rate	0		0.00%	
(6) In any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached				(15,69,827.16)
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.78629789/469 30.10.2018				(1,13,872.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				
	22,63,258	1,07,03,755		0

Ref. No.TEL/ACCTS/

Surat NOV 5 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

No. TEL/Ledger/2018-19/

8956

Dated: DECEMBER, 10th, 2018

REGISTERD A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

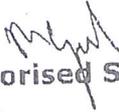
Sub: Electricity Duty Monthly Return Form "A" - OCTOBER-2018.

Respected Sir,

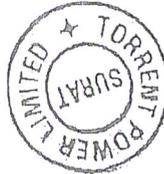
Please find enclosed herewith Electricity Duty return Form-"A" for the month of OCTOBER -2018. The payable amount of duty was Rs. 15,70,0759.90 however, adjustment of duty exemption is given for Rs. 15,39,985.90 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 30,090.00 amount deposited on 30.11.2018.

Thanking You,

For **TORRENT POWER LTD., Dahej Distribution**


Authorised Signatory

Encl : As above.



CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Yagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed consumption charges and electricity duty charged, recovered and paid to the Government during OCT 2018 (TORRENT POWER LIMITED, DaheJ Distribution).

	Units		₹	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.				3,70,60,318.00
Less :				
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.				
(ii) Loss of energy sustained in transmission and transformation.		<u>1,44,679</u>		<u>1,44,679.00</u>
				3,69,15,639.00
(2) Number of units sold and consumption charges	<u>Units</u>		<u>Consumption Charges</u>	
Less:				
Number of units and consumption charges in respect of energy supplied to :-				
(i) Government save in respect of premises used for residential purposes.			Exempted	
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.			"	
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	16,628		52045.64	
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.			"	
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.				
		H. T. 3,50,22,522		15,33,58,510.10
		L. T. 25,781	3,50,48,303	1,12,074.93
(vi) Class of consumers exempted under sub-section (3) of section 3.				"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.				"
(viii) Energy consumed in respect of pumping water for irrigation purposes				"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;				
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;				



TOTAL:

35064931	153522630.7	35064931
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	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :			15.00%	
(b) in urban area :				
(2) Energy consumed by a hostel for students				
(a) in rural area :			11.25%	
(b) in urban area :				
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1609171	84,16,193	15.00%	12,62,429.00
(b) where an industrial undertaking consumes exclusively low tension energy	7641	40,898	10.00%	4,089.80
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	129221	966666.7	25.00%	2,41,666.77
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Restaurant Lower Rate	1,04,675	4,12,599	15.00%	61,889.92
(B) Hospital Lower Rate	0		0.00%	
(6) In any other case not falling under (1) to (5)				(15,39,985.90)
Less: (i) adjustment allowed as per schedule attached				
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.73766209/212 dt. 30.11.2018				(30,090.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				
	18,50,708	98,36,357		(0)

Surat DEC 10 2018.

Ref. No.TEL/ACCTS/

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY



ole



No. TEL/Ledger/2018-19/

Dated: JANUARY, 10th, 2019

REGISTERD A.D.

To, 10110

**The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.**

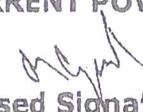
Sub: Electricity Duty Monthly Return Form "A"--NOVEMBER-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of NOV -2018. The payable amount of duty was Rs. 14,26,270.22 however, adjustment of duty exemption is given for Rs. 15,33,761.22 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. - 1,07,491. , refunded **excess** hence we have no any amount deposited on 31.12.2018.

Thanking You,

For TORRENT POWER LTD., Dahej Distribution


Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during NOV 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units		Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.			3,51,62,559.00
Less :			
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.			
(ii) Loss of energy sustained in transmission and transformation.	1,21,081		1,21,081.00
			<u>3,50,41,478.00</u>
(2) Number of units sold and consumption charges	<u>Units</u>	<u>Consumption Charges</u>	
Less:			
Number of units and consumption charges in respect of energy supplied to :-			
(i) Government save in respect of premises used for residential purposes.		Exempted	
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"	
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	15,770	49360.10	
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"	
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,34,87,960 L. T. 17,253	14,81,26,582.95 80,370.69	
(vi) Class of consumers exempted under sub-section (3) of section 3.		"	
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"	
(viii) Energy consumed in respect of pumping water for irrigation purposes		"	
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"	
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"	
TOTAL:			33520983 148256313.7 33520983

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied,				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				₹
(a) in rural area :				
(b) in urban area :				
(2) Energy consumed by a hostel for students			15.00%	
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1287091	71,15,285	15.00%	10,67,292.75
(b) where an industrial undertaking consumes exclusively low tension energy	8447	50,950	10.00%	5,095.04
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	135877	1200280.42	25.00%	3,00,070.21
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Restaurant Lower Rate	89,080	3,58,749	15.00%	53,812.31
(B) Hospital Lower Rate	0		0.00%	
(6) In any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached				
(ii) Transfer to disconnected ledger				(15,33,761.22)
Plus: Recoveries from consumers disconnected.				
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.dt.		NA		
Net amount paid into the Treasury/Cyber Treasury under Challan No.		Excess duty Refunded		1,07,491.00
(b) Date: _____				
	15,20,495	87,25,264		0

Ref. No.TELJACCTS/

Surat JAN 10 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION


AUTHORISED SIGNATORY

No. TEL/Ledger/2018-19/

10949

Dated: FEBRUARY, 06th, 2019



REGISTERD A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

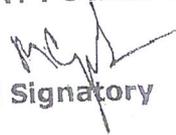
Sub: Electricity Duty Monthly Return Form "A"-DECEMBER-2018.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of DEC -2018. The payable amount of duty was Rs. 16,88,546.17 however, adjustment of duty exemption is given for Rs. 12,41,406.89 as per enclosed statement. After adjusting previous month Nov-18 Excess refunded of Govt. Duty Rs. 1,07,491.00, the balance payment of duty was Rs. 3,39,648.00 amount deposited as on 31.01.2019

Thanking You,

For TORRENT POWER LTD., Dahej Distribution


Authorized Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during DEC 2018 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,61,90,269.00
Less:		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,37,956</u>	<u>1,37,956.00</u>
		<u>3,60,52,333.00</u>
(2) Number of units sold and consumption charges	<u>Units</u>	<u>Consumption Charges</u>
Less:		
Number of units and consumption charges in respect of energy supplied to :-		
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	20,802	65110.26
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New Industrial undertaking exempted from payment of duty under clause (vi) of sub-section (2) of section 3.	H. T. 3,42,19,821 L. T. 12,862	15,06,54,404.06 63,994.36
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

34253505	150783508.7	34253505
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	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :			15.00%	
(b) In urban area :				
(2) Energy consumed by a hostel for students				
(a) in rural area :			11.25%	
(b) in urban area :				
(3) Energy consumed by an Industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1537293	80,58,053	15.00%	12,08,707.97
(b) where an industrial undertaking consumes exclusively low tension energy	9728	55,672	10.00%	5,567.19
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	173707	1705263,11	25.00%	4,26,316.89
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	78,105	3,19,701	15.00%	47,955.12
(B) Hospital Lower Rate	0	-	0.00%	-
(6) In any other case not falling under (1) to (5)				
Less: (i) adujstment allowed as per schedule attached				(12,41,406.89)
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		(1,07,491.00)
Net amount paid into the Treasury/Cyber Treasury under Challan No 0742774:5/00322dt 30.01.2019.				(3,39,548.00)
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.				
(b) Date: _____				
	17,98,828	1,01,38,669		0

Ref. No.TEL/ACCTS/

Surat FEB 06 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

No. TPL Dahej/Ledger/2018-19/

o/c



Dated: MARCH, 07th, 2019

REGISTERD A.D.

To, **12006**

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

Sub: Electricity Duty Monthly Return Form "A"-JANUARY-2019.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of JANUARY -2019. The payable amount of duty was Rs. 15,12,832.65 however, adjustment of duty exemption is given for Rs. 11,46,932.65 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 3,65,900.00 amount deposited on 01.03.2019,

Thanking You,

For TORRENT POWER LTD., Dahej Distribution

MC
Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during JAN 2019 (TORRENT POWER LIMITED, Dahe) Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,45,11,626.00
Less :		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	1,37,710	1,37,710.00
		3,43,73,916.00

(2) Number of units sold and consumption charges

Less:

Number of units and consumption charges in respect of energy supplied to :-

	Units	Consumption Charges
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipally notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	20,870	71166.70
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,29,33,001 L. T. 15,261	15,53,45,059.20 77,067.81
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

32969132	155493293.7	32969132
		14,04,784
		Page 1 of 3

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :				
(b) in urban area :			15.00%	
(2) Energy consumed by a hostel for students				
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1121303	66,27,944	15.00%	9,94,191.63
(b) where an industrial undertaking consumes exclusively low tension energy	10835	62,985	10.00%	6,238.51
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	195621	1847109.25	25.00%	4,61,777.40
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	77,025	3,37,099	15.00%	50,564.90
(B) Hospital Lower Rate	0	-	0.00%	-
(6) In any other case not falling under (1) to (5)				
Less: (i) adujstment allowed as per schedule attached				(11,46,932.65)
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.				
Net amount paid into the Treasury/Cyber Treasury under Challan No.112682764/00380 dt. 01.03.2019		NA		(3,65,800.00)
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.				
(b) Date: _____				
	14,04,784	88,75,138		(0)

Ref. No.TEL/ACCTS/

Surat MAR 07 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

ole



No. TPL Dahej/Ledger/2018-19/

421

Dated: APRIL, 08th, 2019

REGISTERD A.D.

To,

The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.

Sub: Electricity Duty Monthly Return Form "A"-FEBRUARY-2019.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of FEBRUARY -2019. The payable amount of duty was Rs. 15,94,151.54 however, adjustment of duty exemption is given for Rs. 13,14,923.54 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 2,79,228.00 amount deposited on 30.03.2019.

Thanking You,

For **TORRENT POWER LTD., Dahej Distribution**

[Signature]
Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No,5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No : L31200GJ2004PLC044068

Plot No. Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during FEB 2019 (TORRENT POWER LIMITED, Dahe) Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		3,48,76,708.00
Less :		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,12,523</u>	<u>1,12,523.00</u>
		3,47,64,185.00
(2) Number of units sold and consumption charges	<u>Units</u>	<u>Consumption Charges</u>
Less:		
Number of units and consumption charges in respect of energy supplied to :-		
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	17,742	60500.22
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,33,49,912 L. T. <u>13,759</u>	1,57,04,965.22 71,116.29
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

33381413	15836581.73	33381413
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	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :				
(b) in urban area :			15.00%	
(2) Energy consumed by a hostel for students				
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1060670	63,75,058	15.00%	9,56,258.65
(b) where an industrial undertaking consumes exclusively low tension energy	9382	57,186	10.00%	5,718.63
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	241085	2337981.61	25.00%	5,84,497.97
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	71,635	3,17,844	15.00%	47,676.64
(B) Hospital Lower Rate	0	-	0.00%	-
(6) In any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached				(13,14,923.54)
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.096772520/555 dt. 30.05.2019				(2,79,228.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				
	13,82,772	80,88,080		0

Ref. No.TEL/ACCTS/

Surat APR 08 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No.5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

olc



No. TPL Dahej/Ledger/2018-19/ **1377**

Dated: MAY, 08th, 2019

REGISTERD A.D.

To,

**The Chief Electrical Inspector and
Collector of Electricity Duty,
(Electricity Duty Wing)
Block No. 18, 7th Floor,
Udyog Bhavan, Sector No. 11
GANDHINAGAR - 382 011.**

Sub: Electricity Duty Monthly Return Form "A"-MARCH-2019.

Respected Sir,

Please find enclosed herewith Electricity Duty return Form-"A" for the month of MARCH -2019. The payable amount of duty was Rs. 16,98,182.34 however, adjustment of duty exemption is given for Rs. 16,04,828.34 as per enclosed statement. Due to the offsetting of exemption, the balance payment of duty was Rs. 93,354.00 amount deposited on 30.04.2019.

Thanking You,

For TORRENT POWER LTD., Dahej Distribution


Authorised Signatory

Encl : As above.

CC. to :-

1. The Principal Secretary, Energy & Petrochemicals Dept., Sachivalaya, Block No.5, 5th Floor, Gandhinagar - 382 011.
2. Electricity Duty Inspector, Industries, Mines & Energy Dept. Multi Storeyed Building, "C" Block, 6th Floor, Nanpura, SURAT- 395 001

TORRENT POWER LIMITED

CIN No: L31200GJ2004PLC044068

Plot No: Z/21, Phase-I, Dahej Special Economic Zone, At: Dahej, Tal: Vagra, Dist: Bharuch - 392130, Gujarat, India. Phone: +91 9737022246
Reg. Office: Torrent House, Off Ashram Road, Ahmedabad - 380009, Gujarat, India. Phone: +91 79 26585090 www.torrentpower.com

FORM "A"

[See rule 6(1)(A)]

Monthly return showing information regarding energy supplied, consumed, consumption charges and electricity duty charged, recovered and paid to the Government during MAR 2019 (TORRENT POWER LIMITED, Dahej Distribution).

	Units	Units
(1) Number of units generated or purchased by the licensee or received by the distributing centres of State Electricity Board.		4,00,93,357.00
Less :		
(i) Number of units used by licensee in construction, maintenance of operation for his generation, transmission or distributing system.		
(ii) Loss of energy sustained in transmission and transformation.	<u>1,11,889</u>	<u>1,11,889.00</u>
		3,99,81,468.00

	Units	Consumption Charges
(2) Number of units sold and consumption charges		
Less:		
Number of units and consumption charges in respect of energy supplied to :-		
(i) Government save in respect of premises used for residential purposes.		Exempted
(ii) A railway administration as defined in clause (6) of Section 3 of the Indian Railway Act, 1890, save in respect of premises used for residential purposes.		"
(iii) Any municipal corporation, municipality notified area committee, cantonment, board or panchayat for the purpose of or in respect of public street light, public water works (including head works and other auxiliary water supply works and pumps used for the purpose) public gardens (including zoos, public museums) system of public sewages or drains.	17,742	60500.22
(iv) A hospital or dispensary not maintained for private gain save in respect of premises used for residential purposes.		"
(v) New Industrial undertaking exempted from payment of duty under clause (vii) of sub-section (2) of section 3.	H. T. 3,85,43,744 L. T. <u>17,379</u>	17,84,12,044.95 85,657.39
(vi) Class of consumers exempted under sub-section (3) of section 3.		"
(vii) Consumers in respect of premises used for residential purposes in rural area (the population of which does not exceed five thousand) and where the total energy consumed by a consumer for said purpose in a year does not exceed 250 units.		"
(viii) Energy consumed in respect of pumping water for irrigation purposes		"
(ix) additional unit of the Industrial undertaking exempted from payment of duty under clause (viii) of sub-section (2) of section 3 of the Act;		"
(x) a body corporate constituted by the State Government or Central Government and specified by general or special order for the purposes mentioned in clause (ia) of sub-section 2 of section 3 of the Act;		"

TOTAL:

38578865	178558202.6	38581884
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13,99,584
Page 1 of 3

	Units	Consumption Charges	Rate of Duty	Amount of Duty
(3) For the following purposes net chargeable units supplied.				
(1) Energy consumed by a consumer in respect of premises used for residential and educational purposes :-				
(a) in rural area :				
(b) in urban area :			15.00%	
(2) Energy consumed by a hostel for students				
(a) in rural area :				
(b) in urban area :			11.25%	
(3) Energy consumed by an industrial undertaking engaged predominantly in manufacturing or producing goods other than food or drinks or both meant ordinarily for consumption on the premises of undertaking but does not include premises used for residential purpose-				
(a) where an industrial undertaking consumes high tension energy	1080920	64,39,482	15.00%	9,65,922.26
(b) where an industrial undertaking consumes exclusively low tension energy	7180	47,933	10.00%	4,793.28
(4) Energy consumed in respect of premises not falling under any of the items (1) to (3) in Schedule I to the Act.	223964	2883360.68	25.00%	6,70,840.24
(5) Energy consumed by the consumers specified in the notifications issued under sub section (3) of				
(A) Hotel/ Resturang Lower Rate	87,520	3,77,507	15.00%	56,626.10
(B) Hospital Lower Rate	0	-	0.00%	-
(6) In any other case not falling under (1) to (5)				
Less: (i) adjustment allowed as per schedule attached				(16,04,828.34)
(ii) Transfer to disconnected ledger				
Plus: Recoveries from consumers disconnected.		NA		
(a) Net amount paid into the Treasury/Cyber Treasury under Challan No.100235339/312 dt. 30.04.2019				(93,354.00)
(b) Net amount paid into the Treasury/Cyber Treasury under Challan No. _____ Date: _____				
	13,99,584	95,48,283		(0)

Ref. No.TEL/ACCTS/

Surat MAY 08 2018.

c.c. to :

- The Principal Secretary,
Energy & Petrochemicals Dept.,
Sachivalaya, Block No 5,
5th Floor,
GANDHINAGAR - 382 011.

For TORRENT POWER LIMITED, DAHEJ DISTRIBUTION

AUTHORISED SIGNATORY

Sources of Power	Quantum (MU)	Tariff (Rs./Kwh)	Cost (Rs. Cr.)	Quantum (MU)	Tariff (Rs./Kwh)	Cost (Rs. Cr.)	Quantum (MU)	Tariff (Rs./Kwh)	Cost (Rs. Cr.)
	Apr-18			May-18			Jun-18		
OPGS Power Gujarat Pvt. Ltd.	24.70	4.25	10.49	25.66	4.25	10.89	25.20	4.25	10.70
Tata Power Trading Co. Ltd.	-	-	-	-	-	-	-	-	-
Indian Energy Exchange	3.47	4.77	1.65	4.62	6.19	2.86	6.44	4.74	3.06
	Jul-18			Aug-18			Sep-18		
OPGS Power Gujarat Pvt. Ltd.	-	-	-	-	-	-	-	-	-
Tata Power Trading Co. Ltd.	24.26	3.83	9.29	26.09	3.90	10.17	20.98	3.96	8.31
Indian Energy Exchange	7.58	4.33	3.28	8.46	4.38	3.71	11.46	6.15	7.05
	Oct-18			Nov-18			Dec-18		
OPGS Power Gujarat Pvt. Ltd.	-	-	-	-	-	-	-	-	-
Tata Power Trading Co. Ltd.	24.04	3.83	9.19	25.42	4.17	10.59	29.34	4.06	11.91
Indian Energy Exchange	10.99	7.57	8.32	8.54	4.47	3.82	5.95	4.02	2.39
	Jan-19			Feb-19			Mar-19		
OPGS Power Gujarat Pvt. Ltd.	-	-	-	-	-	-	-	-	-
Tata Power Trading Co. Ltd.	28.15	4.43	12.49	26.85	4.11	11.05	29.76	4.09	12.18
Indian Energy Exchange	4.71	4.06	1.91	5.81	3.84	2.23	8.91	3.87	3.45

Sources of Power	Quantum (MU)	Tariff (Rs./Kwh)	Technology (Wind/Solar)	Cost (Rs. Cr.)	Quantum (MU)	Tariff (Rs./Kwh)	Technology (Wind/Solar)	Cost (Rs. Cr.)	Quantum (MU)	Tariff (Rs./Kwh)	Technology (Wind/Solar)	Cost (Rs. Cr.)
	Apr-18				May-18				Jun-18			
TPL (Nakhatrana)	1.72	4.19	Wind	0.72	1.85	4.96	Wind	0.92	3.09	4.64	Wind	1.43
GENSU	0.84	6.30	Solar	0.53	0.83	7.28	Solar	0.61	0.71	7.42	Solar	0.53
	Jul-18				Aug-18				Sep-18			
TPL (Nakhatrana)	4.33	4.51	Wind	1.96	4.47	4.51	Wind	2.02	3.80	4.57	Wind	1.74
GENSU	0.38	8.37	Solar	0.32	0.54	7.79	Solar	0.42	0.70	7.43	Solar	0.52
	Oct-18				Nov-18				Dec-18			
TPL (Nakhatrana)	2.39	4.78	Wind	1.14	0.93	5.67	Wind	0.53	1.48	5.13	Wind	0.76
GENSU	0.83	7.27	Solar	0.60	0.73	7.38	Solar	0.54	0.76	7.35	Solar	0.56
	Jan-19				Feb-19				Mar-19			
TPL (Nakhatrana)	2.06	4.90	Wind	1.01	1.93	4.94	Wind	0.95	2.09	5.56	Wind	1.16
GENSU	0.83	7.30	Solar	0.60	0.78	7.35	Solar	0.58	0.96	8.01	Solar	0.77

Annexure-7

Particulars	MU
Apr-18	(0.04)
May-18	0.12
Jun-18	(0.13)
Jul-18	(0.34)
Aug-18	1.83
Sept-18	1.73
Oct-18	1.29
Nov-18	0.21
Dec-18	(0.60)
Jan-19	0.34
Feb-19	3.45
Mar-19	2.76
Previous Years' Settlement	(2.08)
Provisions made in Mar'19	(6.32)
Provisions reversed in Apr'18	2.47
Total	4.67

Annexure-8

Particulars		MU
Wind Energy Purchase	a	30.15
Solar Energy Purchase	b	8.90
Renewable Energy Purchase as per Form-2	$c = a+b$	39.05
Non-Solar RE Purchase towards compliance of Order in Petition No. 1442/2014 dated 02.01.2019	d	0.46
RPO Compliance from Non-Solar Energy as per Table-11	$e = a-d$	29.69
Net Solar Generation from Consumers	f	1.71
Solar RE Purchase towards compliance of Order in Petition No. 1442/2014 dated 02.01.2019	g	0.34
RPO Compliance from Solar Energy as per Table-11	$h = b+f-g$	10.28

Annexure-9

Particulars	Rs. Crore
Other Borrowing Cost	0.02
Ammortisation of borrowing Cost	0.05
Total borrowing Cost as per Accounts	0.08
Less: Amortisation of borrowing cost for FY 1516	0.04
Total claimed in Petition	0.04

Annexure-10

Reconciliation of Depreciation

Particulars	Rs. Crore
Depreciation as per Accounts	7.68
Add: Depreciation on Leasehold land	0.19
Less: Depreciation on SLC & Others	1.52
Depreciation as per Petition	6.35

Annexure-12

Particulars	in Rs. Crore except mentioned otherwise
PBT	4.05
Total PBT for TPL*	1,238.81
Total Tax Paid	274.06
Effective Tax rate	22.12%
MAT rate	21.55%
Income Tax	0.87
Less: Adjustment of Tax Credit	0.01
Income Tax Claimed	0.86

* Including remeasurement of defined benefit plans

Annexure-13

Particulars	Rs. Crore
Gap/(Surplus) of FY 16-17	(7.58)
Carrying Cost	(1.25)
APTEL judgement in A.No. 256/2016	7.12
Delayed Payment Charges for FY 1617 & FY 1718	0.01
Total	(1.70)

- Tariff Order in Case No. 1698/2018 dated 04/04/18 (table 4.46) re
Tariff order in Petition No. 1554/2015 dated 31/03/2016 (table 5.5)
- Tariff Order in Case No. 1698/2018 dated 04/04/18 (table 5.4)
- Order in Petition No. 1554/2015 dated 19/06/19

in Rs. Crore	FY 10-11	FY 11-12	FY 13-14	FY 15-16	FY 17-18	FY 12-13	FY 14-15	FY 16-17	FY 18-19
Actual Status -									
Trued up Gap/ (Surplus)	3.71	(3.01)	(3.76)	(22.50)	11.15	3.10	(12.87)	3.08	25.78
Effect of RP/CP orders	-	-	-	-	-	(0.39)	-	-	-
APTEL - O&M	-	-	-	-	-	-	7.12	-	-
DPC	-	-	-	-	0.01	-	-	0.01	-
Earlier Years' Gap/ (Surplus)	-	4.06	1.20	(3.19)	(32.63)	-	3.34	(3.06)	0.03
Total	3.71	1.05	(2.56)	(25.69)	(21.47)	2.71	(2.41)	0.03	25.82
Gap/(Surplus) considered for carrying cost vide earlier orders -									
GERC order dated 31/03/2016	3.71	0.70	(3.06)	-	-	2.71	(3.05)	-	-
GERC order dated 09/06/2017	-	-	-	(22.05)	-	-	-	-	-
FY 1617 true-up petition	-	-	-	-	-	-	(6.47)	(7.54)	-
FY 1718 true-up petition	-	0.35	0.50	(3.64)	(21.48)	-	-	-	-
Balance Gap/(Surplus)	-	-	-	-	0.01	-	7.12	7.57	25.82
Interest rate	11.00%	10.50%	13.20%	13.50%	8.00%		13.50%	8.81%	8.39%
Interest Cost		-	-	-	0.00		0.96	0.67	2.17
1st year		-	-	-	0.00		0.96	0.67	2.17
2nd year		-	-	-	0.00		0.96	0.67	2.17
Carrying Cost	-	-	-	-	0.00	-	1.92	1.33	4.33
Carrying cost to be recovered through tariff -									
GERC order dated 31/03/2016	0.35	0.10	(0.76)	-	-	0.63	(0.82)	-	-
GERC order dated 09/06/2017	-	-	-	(5.95)	-	-	-	-	-
FY 1617 true-up petition	-	-	-	-	-	-	(1.75)	(1.33)	-
FY 1718 true-up petition	-	0.05	0.12	(0.98)	(3.44)	-	-	-	-
FY 1819 true-up petition	-	-	-	-	0.00	-	1.92	1.33	4.33
Total for the year	0.35	0.15	(0.63)	(6.94)	(3.43)	0.63	(0.65)	0.01	4.33
Filing Date	22-01-2010	14-07-2011	16-01-2013	29-11-2014	30-11-2016	07-03-2012	30-11-2013	23-12-2015	30-12-2017
Due Date	30-11-2009	30-11-2010	30-11-2012	30-11-2014	30-11-2016	30-11-2011	30-11-2013	23-12-2015	30-12-2017
Delay	53.00	226.00	47.00	-	-	98	-	-	-
Days in respective Financial Year	365.00	366.00	365.00	366.00	365.00	365	365	365	365
Ratio	0.85	0.38	0.87	1.00	1.00	0.73	1.00	1.00	1.00

7.59 -total claimed in the petition