

**AGENDA NOTE
FOR
THE 19TH MEETING OF THE CO-ORDINATION FORUM**

Date	14.11.2017
Time	11:30 AM
Venue	Conference Room, Corporate Office, DGVCL, Surat

ITEM NO.	NOTES ON AGENDA
1.	Approval of the minutes of the 18 th Meeting of the Co-Ordination Forum held on 25 th January 2017
2.	Action Taken Report on the minutes of the 18 th Meeting of the Co-Ordination Forum
3.	Draft GERC (Electricity Supply Code and Related Matters) (Second Amendment) Regulations, 2017
4.	Standard of Performance (SoP) and Monitoring of performance of CGRFs
5.	Status of Renewable Purchase Obligation (RPO)
6.	Development of web tool for Gujarat – Meeting with GEDA and GERC
7.	Draft GERC (Procurement of Energy from Renewable Sources) (Second Amendment) Regulations, 2017.
8.	Delay in work of Distribution Licensees and GETCO due to delay in railway crossing permission by Western Railways
9.	Status of Transmission Projects – Presentation by GETCO
10.	Status of RPO - Presentation by GEDA.
11.	Presentation on Power Sector Scenario by GUVNL.
12.	Any other Item with the permission of Chair.

Agenda Item No. 1

Approval of the minutes of the 18th Meeting of the Co-Ordination Forum held on 25th January, 2017

GERC vide its letter no GERC/TECH/4916/4187/0298 dated 18.02.2017 circulated minutes of the 18th Meeting of Co-ordination forum held on 25th January 2017 at Conference Hall, Circuit House, Rajkot. Since, no comments have been received from the members, Minutes of the 18th Meeting may be treated as approved.

Agenda Item No. 2

It is observed by the Commission that the Action Taken Reports from members of the Forum are not being received in time even after reminders sent to them. The Action Taken Reports be submitted within 30 days from the date of receipt of Minutes of the Meeting.

Action Taken Report on the minutes of the 18th Meeting of the Co-Ordination Forum:

2.1 Item No. 2.1: It was instructed to DGVCL to devise a plan to complete DT metering and bring the status at par with other three DISCOMs latest by March 2017.

It was also directed to DISCOMs to select JGY feeders having loss greater than 50% and try to reduce loss level of such feeders by 5% and carry out review of such exercise during next meeting.

Action Taken Report DGVCL:

DGVCL has completed 77% metering on DTC and all circle heads are instructed to complete the balance work at earliest and evaluate the energy on transformer centre. All field officers are instructed to speed up the process of installation of meters on distribution transformer, the work will be completed before the end of December 2017. Progress report and planning for completion before end of December 2017 of circle wise and category wise as on March 2017 is annexed as Annexure 1.

2.2 Agenda Item No. 2.3: A separate meeting with officials of SLDC, GEDA and CEI was held on dt. 23.12.2016 at the Office of the Commission to discuss the issue regarding monitoring of RPO by the obligated entities where it was informed that office of CEI will provide details of Captive Consumers and captive consumption by such CPPs, SLDC will provide scheduled energy data of Open Access consumers while DISCOMs will provide wheeled energy data of CPPs i.e. energy consumption from distribution licensees by such CPPs and Open Access Users to GEDA. GEDA will compile all such data and report to the Commission with status of RPO fulfilment by such obligated entities at quarterly intervals. It was also confirmed by DISCOMs that data regarding consumption from DISCOMs, from renewable and from conventional sources in case of CPPs will be provided to GEDA and to the Commission.

Action Taken Reports of CEI, GEDA, SLDC and four State Owned DISCOMs:

MGVCL, PGVCL and DGVCL have stated that details as requested by GERC is submitted. UGVCL has not submitted Action Taken Report in this regard.

SLDC has stated that information on scheduled energy data of Open Access consumers is submitted to the Commission for the period of January 2016 to June 2016.

GEDA has stated that it has received list of 269 Short Term Open Access consumers from SLDC and regular follow up is made by GEDA with these Obligated Entities. For FY 2016-17, GEDA has received reports from 49 Obligated Entities and the data are verified, compiled and submitted to the Commission.

GEDA has received list of 107 CPPs from CEI having captive power plant above 5 MW. For FY 2016-17, GEDA has received reports from 19 obligated entities and these data are verified, compiled and submitted to the Commission vide letter dated 16.05.2017. In case of distribution licensees, data are regularly received, compiled and submitted to the

Commission on quarterly basis. For FY 2016-17, annual report has been submitted vide letter dated 04.05.2017.

GEDA has not received consumption data of CPP consumers from office of CEI and scheduled energy data of Open Access consumers from SLDC.

Agenda Item No. 3:

Draft GERC (Electricity Supply Code and Related Matters) (Second Amendment) Regulations, 2017

Based on the recommendations of the Electricity Supply Code Review Panel and deliberations on the said recommendations, the Commission intends to amend the GERC (Electricity Supply Code and Related Matters) (First Amendment) Regulations, 2016 and the principal Regulations i.e. GERC (Electricity Supply Code and Related Matters) Regulations, 2015. Brief information of the Draft Regulations is as under;

Clause 6.77 and Clause 8.3 (1) of the said Regulations needs restructuring to make stakeholders aware about the intent of the Section 56 of the Electricity Act, 2003 regarding issuance of disconnection notice as per Section 56 of the Electricity Act, 2003. The same is restructured in the Draft Regulations. Further, based on recommendation of the Supply Code Review Panel, it is proposed to embedded said disconnection notice as per Section 56 of the Electricity Act, 2003 in the same energy bill.

Draft Regulations were made available on the Commission's website. Last date for comments/ suggestions is 05.09.2017 and hearing on the comments/ suggestions was held on dt. 18.09.2017 at 11:30 AM at the Office of the Commission. The Commission shall notify the amendment in the Supply Code Regulations 2015 after considering the suggestions from all the stakeholders.

Agenda Item No. 4

Standard of Performance (SoP)

Utility wise Standard of Performance report for electrical accidents, registration of complaints, distribution transformer failure for FY 2012-13 to FY 2016-17 and Q1 of FY 2017-18 along with Reliability Indices

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for FY 2015-16 and FY 2016-17, system losses at EHT/11 kV and below
for FY 2014-15 to FY 2016-17 and Meter faults for FY 2016-17 kept as
Annexure 2.

Agenda Item No. 5

Status of Renewable Purchase Obligation (RPO)

The Commission has notified the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 dated 17.04.2010 and also amended the said Regulation vide notification dated 04.03.2014 prescribing the minimum quantum of energy to be purchased (in %) by obligated entities from renewable energy sources.

Regulation 4 of the principal Regulation provides for the 'Quantum of Renewable Purchase Obligation and as per the amended Regulation, the RPO percentage for obligated entities for the F.Y. 2016-17 is as under:

	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)			
Year	TOTAL	Wind	Solar	Others (Biomass, Bagasse, MSW, etc.)
2016-17	10.0	7.75	1.75	0.5

According to Regulation 6 of the GERC (Procurement of power from Renewable Sources) Regulations, 2010 the Commission directed to the State Agency, i.e. GEDA and other obligated entities, of the State to submit their RPO compliance status report in the prescribed format on quarterly basis for the respective year.

Action Taken Report by the State Agency and Other Obligated Entities:

The details submitted by the State Agency (GEDA) and other obligated entities for the FY 2016-17, i.e. April to March for the FY 2016-17 are as under:

RPO Status report of obligated entities for FY 2016-17							
GUVNL – Estimated Consumption of units during 2016-17 – 72972 Mus							
	RPO 2015-16 (%)	Required Mus	Purchased Mus	REC's purchased Mus	Total Mus upto present quarter	Shortfall /Excess in Mus	RPO Achieved (%)
Solar	1.75	1277.01	1369	0	1369	-91.99	1.88
Non-Solar	8.25	6020	4912	0	4912	1108.19	6.73
Total	9.00	7297	6281	0	6281	1016.20	8.61
(2) TPL (Ahd + Surat) – Consumption of units during FY 2016-17 – 10790.97 Mus							
Solar	1.75	188.84	265.07	0	265.07	-76.23	2.46
Non-Solar	8.25	890.26	261.99	363.22	625.21	265.05	5.79
Total	10.00	1079.10	527.06	363.22	890.28	188.82	8.25
(3) Torrent Power Ltd. (Dahej) – Consumption of units during FY 2016-17 - 252.69 Mus							
Solar	1.75	4.42	2.29	2.17	4.46	-0.04	1.77
Non-Solar	8.25	20.85	0	16.43	16.43	4.42	6.50
Total	10.00	25.27	2.29	18.60	20.89	4.38	8.27
(4) MPSEZ Utilities Pvt. Ltd. – Consumption of units during FY 2016-17 – 206.53 Mus							
Solar	1.75	3.61	0.5	3.12	3.61	0.00	1.75
Non-Solar	8.25	17.04	0	17.04	17.04	0.00	8.25
Total	10.00	20.65	0.5	20.15	20.65	0.03	10.00
Total Consumption of units during FY 2016-17 – 84222.22 Mus							
Solar	1.75	1473.89	1636.86	5.28	1642.14	-168.25	1.95
Non-Solar	8.25	6948.34	5173.99	396.69	5570.68	1377.65	6.61
Total	10.00	8422.22	6810.85	401.97	7212.82	1209.39	8.56

RPO % status of obligated entities for FY 2016-17

Name of the Obligated Entities	RPO % specified by the Commission		Total RPO % specified	RPO % fulfilled by the obligated entities		Total RPO % fulfilled	Shortfall in RPO %
	Non-Solar	Solar		Non-Solar	Solar		
GUVNL (On behalf of the Discoms)	8.25	1.75	10	6.73	1.88	8.61	1.39
TPL (Distribution)	8.25	1.75	10	5.79	2.46	8.25	1.75
TPL (Dahej)	8.25	1.75	10	6.50	1.77	8.27	1.73
MPSEZ Utilities Pvt. Ltd.	8.25	1.75	10	8.25	1.75	10.00	0.00
Overall RPO fulfilment (Total)	8.25	1.75	10	6.61	1.95	8.56	1.44

Agenda Item No. 6:

Development of web tool for Gujarat – Meeting with GEDA and GERC

With reference to the letter No. GERC/Legal/2017/932/20.03.2017, the Committee was constituted for working group/ committee for the development of web tool for Gujarat under the USAID program, developed by Idam Infrastructure Advisory Pvt. Ltd.

A meeting on working group/committee constituted for development and implementation of Renewable Purchase Obligation compliance monitoring web tool for the State of Gujarat was held at Commission's office on 20.07.2017. The following representatives from the concerned organization were present.

Sr. No.	Name of Discom/Nodal Agency	Designation	Name of the authorize officer
1	Gujarat Energy Development Agency	Senior Project Executive,	Shri Anil Purohit
2	Chief Electrical Inspector	CEI	Shri H.H.Khoja
3	Gujarat Urja Vikas Nigam	Account Officer	Ms. Girija Dave

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	Limited		
4	Torrent Power Ltd.	AGM	Ms. Luna Pal
5	State Load Despatch Centre	Deputy Engineer	Shri U.I.Patel
		Junior Engineer	Smt. R.D.Vasava
6	MPSEZ Utilities Pvt. Ltd.	Deputy Manager	Shri Gourav Sharma
7	Kandla Port Trust	Nobody was present	
8	GIFT Power Company Limited	Vice President	Shri Arvind Rajput
9	Jubilant Infrastructure Limited	General Manager	Shri Mahesh Mandwariya
		Manager	Shri Ajay Tiwari
10	Aspen Infrastructures Ltd.	Asst. Manager- Technical	Shri Jalpesh Panchal
11	Idam Infrastructure	Associate Director	Shri Rajiv Shukla
		Consultant	Shri Mayank Sharma

During the meeting a presentation was made by Shri Rajiv Shukla, Associate Director, Idam Infrastructure regarding the implementation of generic RPO web tool in Gujarat on 20.07.2017. Lots of discussions/suggestions were given by the representatives of various organizations during the meeting for implementation and mechanism of RPO tool.

Minutes of Meeting approved by the Commission of the working group/committee constituted for development and implementation of Renewable Purchase Obligation compliance monitoring web tool for the State of Gujarat held at GERC on 20.07.2017 and the same was forwarded amongst the participants vide letter dated 21.08.2017.

The Commission has appointed Gujarat Energy Development Agency as a nodal agency to own the web tool and host the same on its website where the obligated entities shall provide their details in the RPO web tool program. Idam Infrastructure Advisory Pvt. Ltd. is further directed to assist Gujarat Energy Development Agency, by providing source code for the RPO web tool and necessary technical assistance in successfully hosting of the web tool through security audit.

The Commission also directed Idam Infrastructure Advisory Pvt. Ltd. to provide technical assistance to Forum of Regulators in development of

generic RPO web tool for replication in the States. Hence, they are directed to prepare draft guidelines and also define key steps for implementation of RPO web tool within defined time frame and submit the same to GEDA and GERC for their inputs and suggestions.

Agenda Item No.7

Draft GERC (Procurement of Energy from Renewable Sources) (Second Amendment) Regulations, 2017.

In exercise of Powers conferred under section 61, 86 and 181 of the Electricity Act, 2003 (Act No. 36 of 2003) and all other powers enabling it in this behalf, the Commission has issued draft GERC (Procurement of Energy from Renewable Sources) (Second Amendment) Regulations, 2017 on 1.08.2017. The minimum quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh) is as under.

Year	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh).			
	Wind (%)	Solar (%)	Others (Biomass, Bagasse, Hydro and MSW) (%)	Total (%)
(1)	(2)	(3)	(4)	(5)
2010-11	4.5	0.25	0.25	5.0
2011-12	5.0	0.5	0.5	6.0
2012-13	5.5	1.0	0.5	7.0
2013-14	5.5	1.0	0.5	7.0
2014-15	6.25	1.25	0.5	8.0
2015-16	7.0	1.5	0.5	9.0
2016-17	7.75	1.75	0.5	10.0
2017-18	7.85	3	0.5	11.35
2018-19	7.95	4.25	0.5	12.7
2019-20	8.05	5.5	0.75	14.3
2020-21	8.15	6.75	0.75	15.65
2021-22	8.25	8	0.75	17

The Commission had invited suggestions/objections from the stakeholders on Draft Regulations of GERC (Procurement of Energy from Renewable Sources) (Second Amendment) Regulations, 2017 on or before 25/08/2017 and heard stakeholders on 1.09.2017. The comments and suggestions received suggestions/objections on the Draft Amendment to RPO Regulation are under consideration and the Commission will publish the final Amendment to RPO Regulations thereafter.

Agenda Item No. 8

Delay in work of Distribution Licensees and GETCO due to delay in railway crossing permission by Western Railways

The issue of delay in works of distribution licensees and GETCO caused by delay in getting permission of railway crossing from Western Railways came up during 24th Meeting of the State Advisory Committee where it was submitted that though, Ministry of Railway has devised a timeline for sanctioning the proposals for railway crossings, large number of proposals are pending causing delay in releasing new connections by licensees and development of Transmission Network. It was decided to take up the matter in the meeting of Co-ordination Forum. The Utilities have submitted detailed list of the pending proposals with Railway Authority. This list is placed as Annexure 3 with this Agenda Note. It can be observed from these lists that there is pendency ranging from 32 days to 1801 days at Western Railway end across all the utilities. It is expected that a senior official from Western Railway shall attend the meeting to throw light on the issue.

Agenda Item No. 9

Status of Transmission Projects

GETCO shall make a presentation of status of Transmission Projects.

Agenda Item No. 10

Status of RPO - Presentation by GEDA.

Agenda Item No. 11

Presentation on Power Sector Scenario by GUVNL.

Agenda Item No. 12

Any other Item with the permission of Chair.

Sd/-
(Roopwant Singh, IAS)
Secretary
Gujarat Electricity Regulatory Commission
Gandhinagar

Details of Distribution Transformer Metering – DGVCL

Circles	No. of DTs (As on March 2017)	No. of DTs metered (As on March 2017)	No. of DTs with electronic meters and communication facility (As on March 2017)	Planning for DT metering up to July 2017	% metering completed
Valsad	34943	25002	2512	9941	71.55
Surat City	13880	13211	2847	669	95.18
Surat Rural	51278	39875	1179	11403	77.76
Bharuch	28276	20764	1250	8512	73.43
Total	128377	98852	7788	30525	77.00

Category wise meters installed on Distribution Transformers as on March 2017

Category	Total DTs	DTs with Meters (at beginning of the month)	DTs meters installed during the month	DTs with meters at the end of the month	DTs pending for metering as on March 2017
Industrial	13308	10176	1468	11644	1664
GIDC	5455	5343	99	5442	13
Urban	14664	13493	245	13738	926
JGY	22788	15187	179	15366	7422
AG. DOM	72162	47909	4753	52662	20500
Total	128377	92108	6744	98852	30525

DTs metering planning to achieve target of 100% DT metering up to December 2017

Sr. No.	Month	Target for DT metering
1	June 2017	2000
2	July 2017	2500
3	August 2017	2500
4	September 2017	4500
5	October 2017	6000
6	November 2017	6500
7	December 2017	6525
	Total	30525

Fatal and Non-fatal accident report

Total nos. of accidents for last five years								
	YEAR	FY 12-13	FY 13-14	2014-15	2015-16	2016-17	Q-1 FY 2016-17	Q-1 FY 2017-18
Fatal Human(FH)	Quarter	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1	Q1
	PGVCL	115	106	97	102	102	31	25
	UGVCL	62	83	69	78	87	25	18
	MGVCL	35	30	29	20	44	7	16
	DGVCL	63	53	38	64	71	14	12
	TPL-A	38	33	40	37	39	10	10
	TPL-S	14	13	23	14	9	5	5
	TOTAL	327	318	296	315	352	92	86
Fatal Animal (FA)	Quarter	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q-1	Q-1
	PGVCL	227	270	220	186	220	37	41
	UGVCL	71	88	73	81	84	14	28
	MGVCL	76	96	58	57	53	15	17
	DGVCL	86	83	65	75	89	14	13
	TPL-A	1	12	3	6	14	5	4
	TPL-S	0	0	0	3	0	0	0
	TOTAL	461	549	419	408	460	85	103
Non-Fatal Human (NFH)	Quarter	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q-1	Q-1
	PGVCL	183	150	133	101	89	21	18
	UGVCL	43	39	34	43	34	11	8
	MGVCL	56	36	29	23	18	4	11
	DGVCL	95	127	62	77	88	31	21
	TPL-A	23	15	12	16	23	5	1
	TPL-S	4	4	9	2	4	0	4
	TOTAL	404	371	279	262	256	72	63
Total no. of accidents (FH+FA+NFH)	Quarter	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q1+Q2+Q3+Q4	Q-1	Q-1
	PGVCL	525	526	450	389	411	89	84
	UGVCL	176	210	176	202	205	50	54
	MGVCL	167	162	116	100	115	26	44
	DGVCL	244	263	165	216	248	59	46
	TPL-A	62	60	55	59	76	20	15
	TPL-S	18	17	32	19	13	5	9
	TOTAL	1192	1238	994	985	1068	249	252

Comparing figures of FY 2016-17 with that of FY 2015-16, it reveals that;

- Fatal Human (FH) accidents increased in MGVCCL & UGVCL & DGVCL & TPL-A.
- Fatal Animal (FA) accidents increased in PGVCCL & DGVCL & TPL(A).
- Non-Fatal Human accidents reduced by 6.
- Non-Fatal Human (NFH) accidents reduced in PGVCCL & UGVCL & MGVCCL.
- Non-Fatal Human (NFH) accidents increased in DGVCL & TPL-(A) & TPL(S).

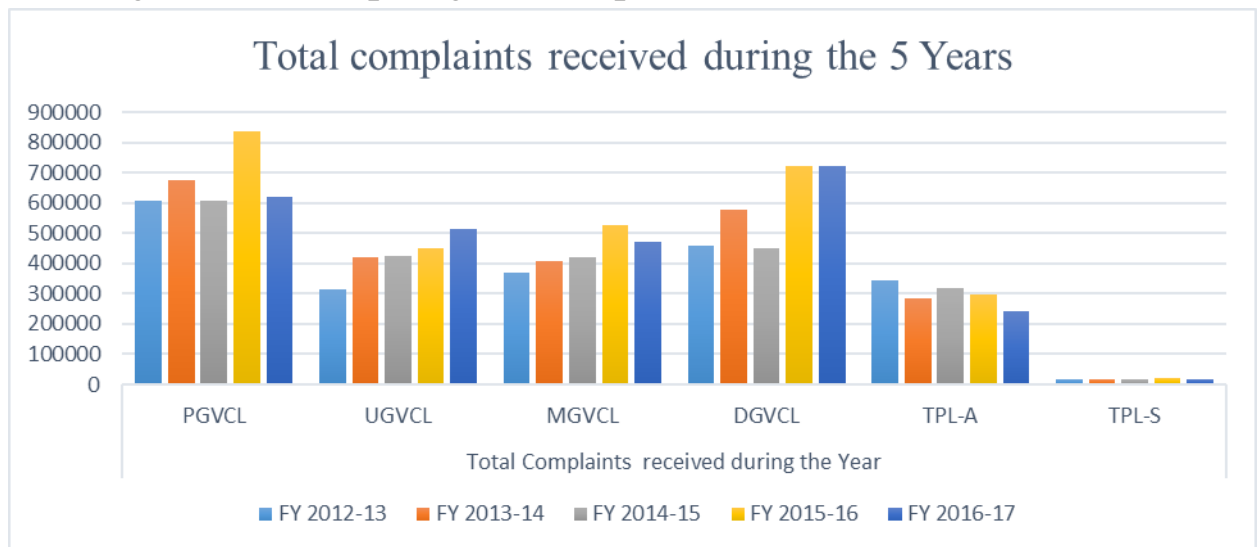
In FY 2016-17 Total Nos. of accidents increased of all DISCOMs except TPL(S) compared to FY 2015-16.

Comparing figures of Q-1 FY 2017-18 with that of Q-1 FY 2016-17, it reveals that;

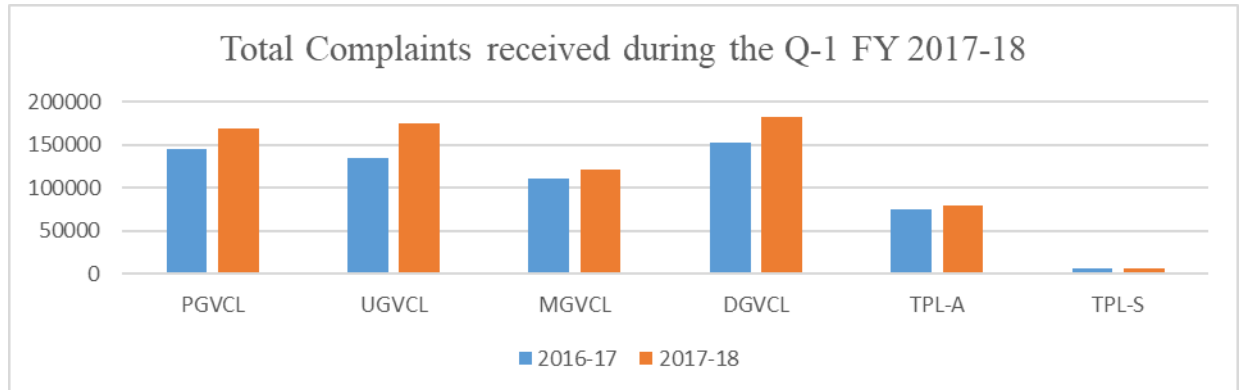
- Fatal Human (FH) accidents increased in MGVCCL.
- Fatal Animal (FA) accidents increased in PGVCCL, UGVCL & MGVCCL.
- Non-Fatal Human (NFH) accidents are increased in MGVCCL & TPL-S.

In Q-1 FY 2017-18 Total Nos. of accidents increased as compared to Q-1 FY 2015-16.

Register for compiling the complains classification wise



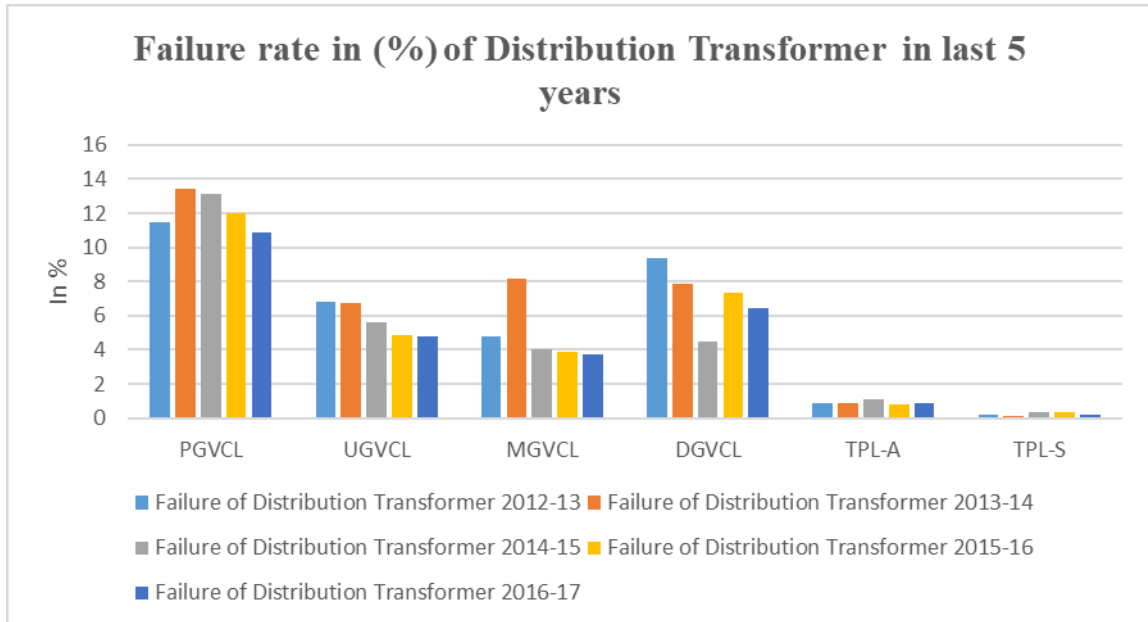
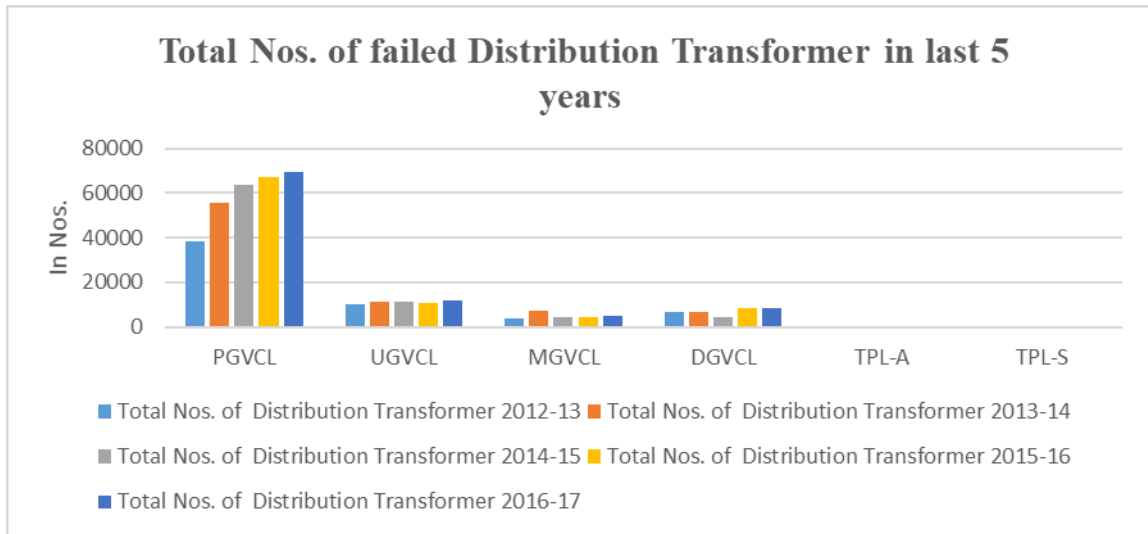
Total Nos. of complaints received in FY 2016-17:
 DGVCL>PGVCL>UGVCL>MGVCCL>TPL-A>TPL-S>TPL-D



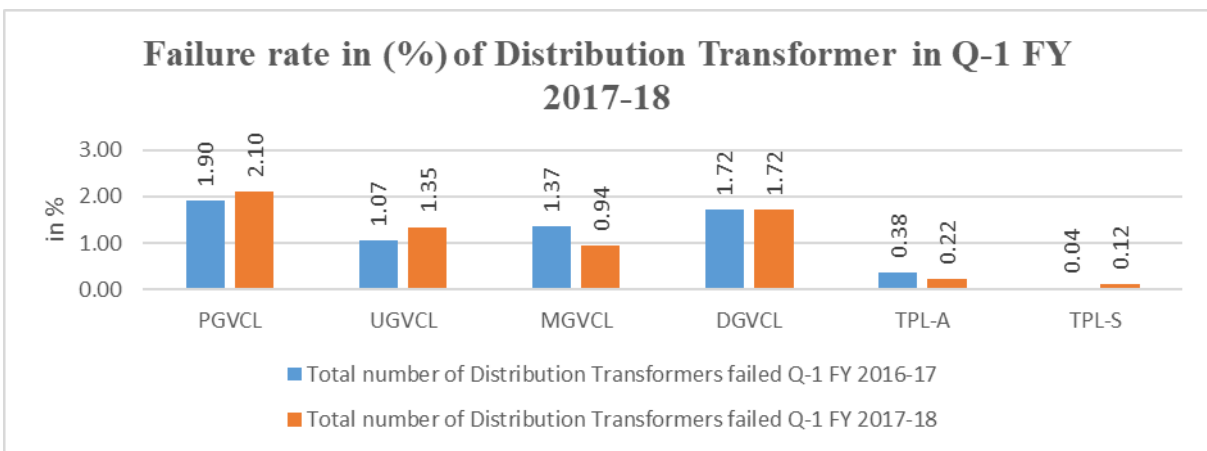
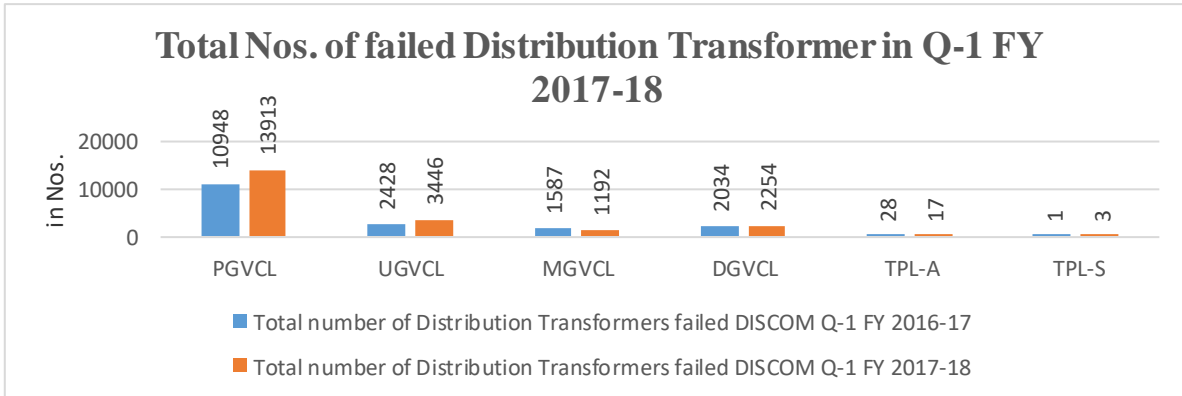
Total Nos. of complaints received in Q-1 FY 2017-18:

Nature of Majority of Complaints during FY 2016-17	
PGVCL	Loose Connection from Pole/ Fuse blown complains
	Interruption due to line breakdowns
	Stopped/defective meters
UGVCL	Loose Connection from Pole/ Fuse blown complains
	Interruption due to line breakdowns
	Stopped/defective meters
MGVCL	Loose Connection from Pole/ Fuse blown complains
	Interruption due to line breakdowns
	Stopped/defective meters
DGVCL	Loose Connection from Pole/ Fuse blown complains
	Interruption due to line breakdowns
	Stopped/defective meters
TPL-A	Interruption in power supply due to shutdown/line breakdown
	Interruption in power supply others
	Loose Connection from Pole/Fuse blown complains
TPL-S	Interruption due to line breakdowns
	Stopped/defective meters
	Interruption in power supply others

Failure of Distribution Transformer



In FY 2016-17 the Failure rate of transformer (in %) of all DISCOMs was reduced except TPL (A) compared to FY 2015-16.



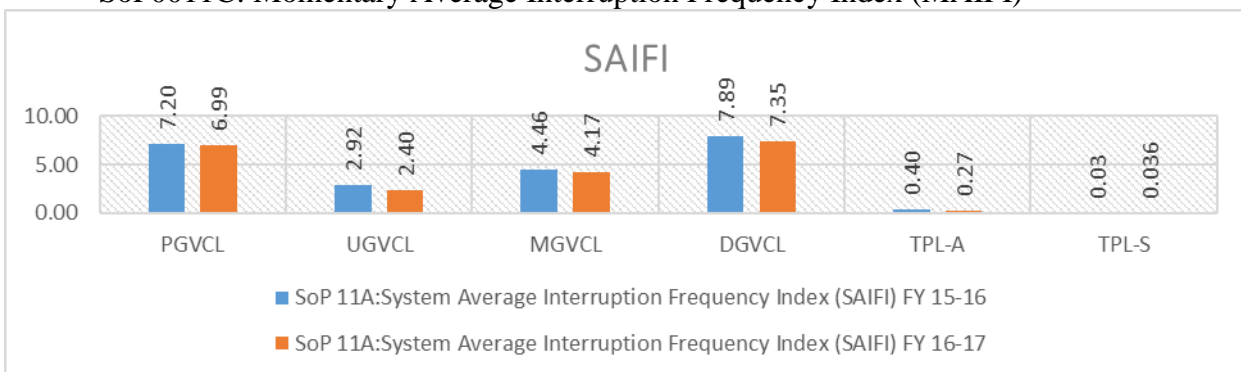
In Q-1 FY 2017-18 the Failure rate of transformer (in %) of all DISCOMs was increased except DGVCL, MGVCL & TPL (A) compared to Q-1 FY 2015-16.

RELIABILITY OF THE SYSTEM (FY 2015-16 and 2016-17)

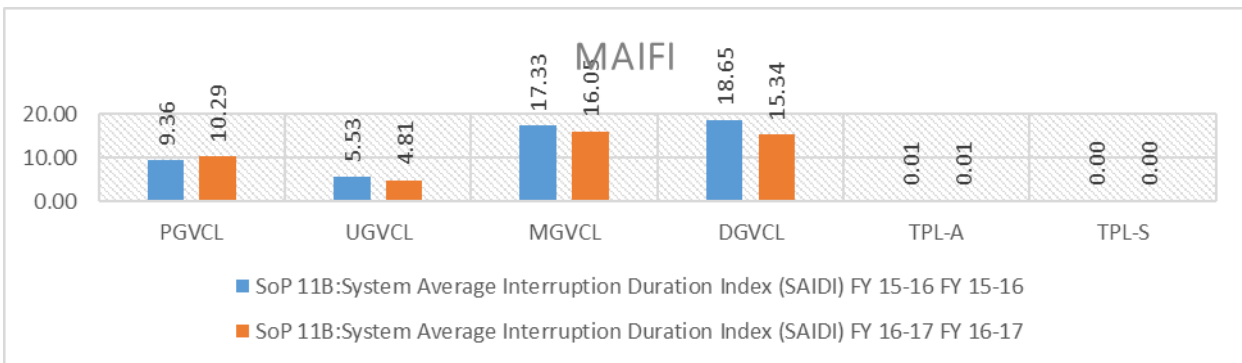
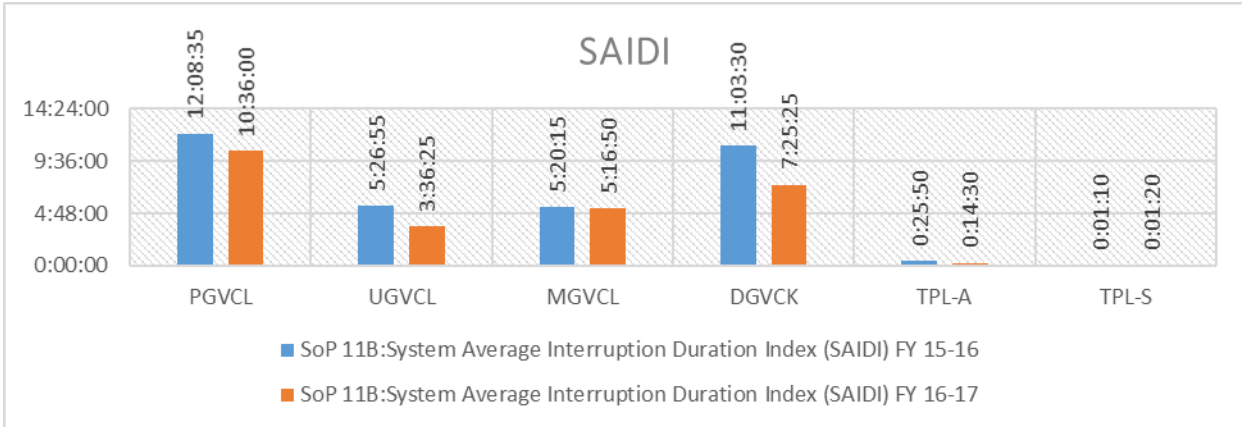
SoP0011A: System Average Interruption Frequency Index (SAIFI)

SoP0011B: System Average Interruption Duration Index (SAIDI)

SoP0011C: Momentary Average Interruption Frequency Index (MAIFI)



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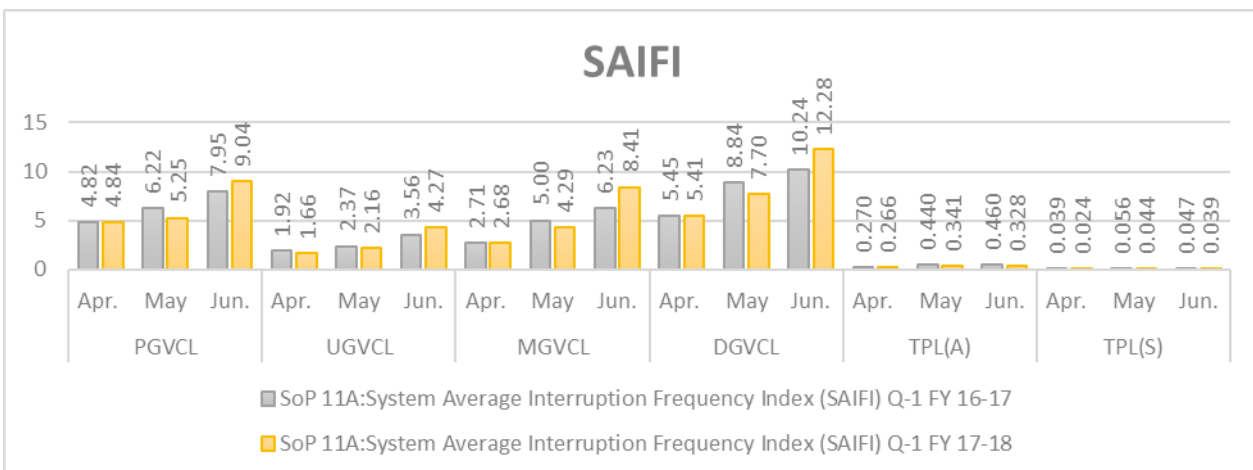
Reliability indices i.e. SAIFI, SAIDI and MAIFI have improved during FY 2016-17 compared to FY 2015-16.

RELIABILITY OF THE SYSTEM (Q1 of FY 2016-17 and 2017-18)

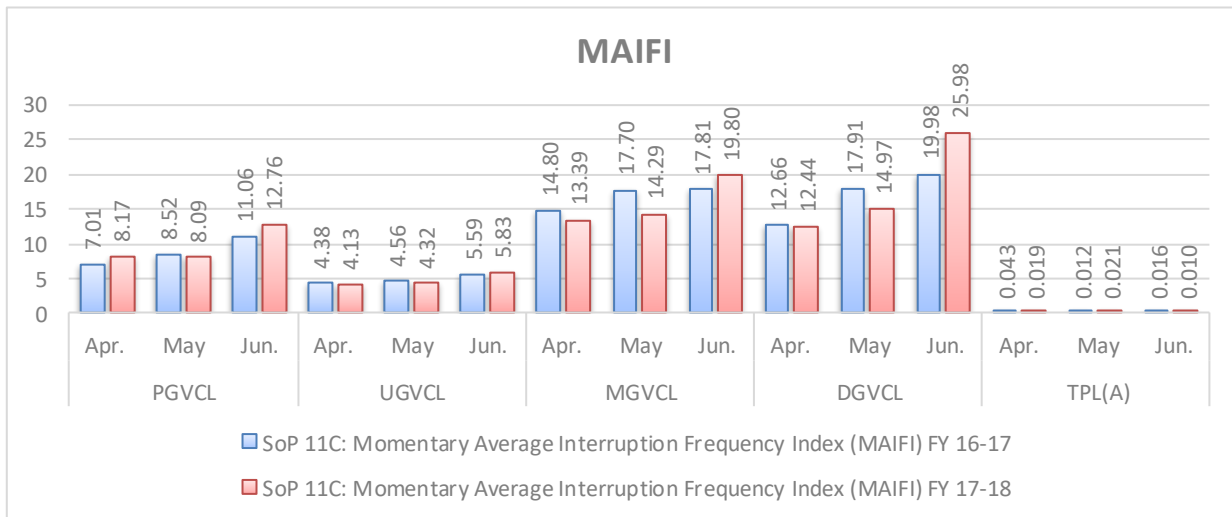
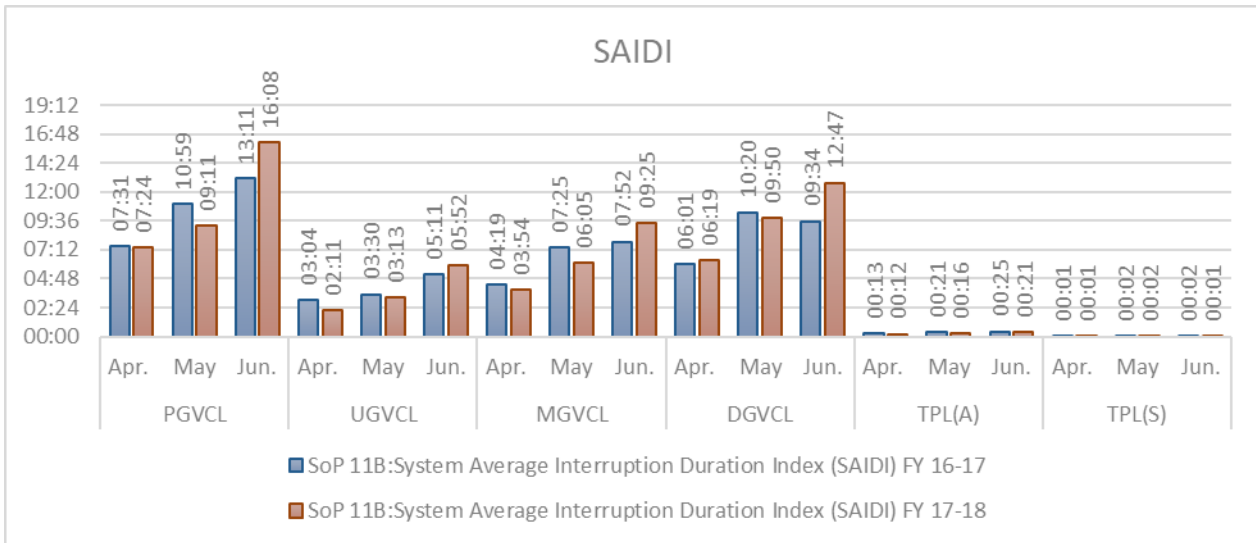
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SoP0012: System Losses at EHT / 11 KV and Below

DISCOMs	FY 2014-15				FY 2015-16				FY 2016-17			
	Energy Delivered into EHT / 11 KV and LT Distribution System from EHT/11 KV SSs (MUs)	Total Sales (MUs)	Losses (MUs)	% Losses	Energy Delivered into EHT / 11 KV and LT Distribution System from EHT/11 KV SSs (MUs)	Total Sales (MUs)	Losses (MUs)	% Losses	Energy Delivered into EHT / 11 KV and LT Distribution System from EHT/11 KV SSs (MUs)	Total Sales (MUs)	Losses (MUs)	% Losses
	A	(B+C)	{(A) - (B+C)}	{(A)-(B+C)} X100/(A)	A	(B+C)	{(A) - (B+C)}	{(A)-(B+C)} X100/(A)	A	(B+C)	{(A) - (B+C)}	{(A)-(B+C)}X 100/(A)
PGVCL	27583	21300	6283	22.78%	29883	23134	6749	22.58%	30379	24588	5792	19.06%
UGVCL	19396	17481	1915	9.87%	20986	18668	2318	11.05%	21506	19747	1759	8.18%
MGVCL	10585	9336	1249	11.80%	11272	9955	1317	11.68%	11138	10016	1122	10.08%
DGVCL	19195	17403	1791	9.33%	20005	18191	1814	9.07%	20255	18588	1667	8.23%
TPL-A	7087	6451	635	8.97%	7229	6666	563	7.79%	7414	6829	585	7.89%
TPL-S	3478	3308	170	4.88%	3485	3312	173	4.97%	3377	3211	166	4.92%

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM
 Improvement in reduction of losses in all DISCOMs during FY 2016-17 compared to
 FY 2015-16.

Statement showing the ATC Losses, collection efficiency,
 billing efficiency

DISCOMs	FY 2014-15				FY 2015-16				FY 2016-17			
	Billing efficiency (b)	Collection efficiency (c)	Business efficiency (d)=(b)*(c)/100	AT & C efficiency (e)=100-(d) %	Billing efficiency (b)	Collection efficiency (c)	Business efficiency (d)=(b)*(c)/100	AT & C efficiency (e)=100-(d)	Billing efficiency (b)	Collection efficiency (c)	Business efficiency (d)=(b)*(c)/100	AT & C efficiency (e)=100-(d)
PGVCL	77.23	100.72	77.79	22.21	77.42	100.51	77.81	22.19	80.94	100.07	80.99	19.01
UGVCL	90.13	100.00	90.13	9.87	88.95	100.00	88.95	11.05	91.82	100.00	91.82	8.18
MGVCL	88.20	100.54	88.68	11.32	88.32	101.38	89.54	10.46	89.92	100.82	90.66	9.34
DGVCL	90.83	100.09	90.91	9.09	90.94	97.29	88.48	11.52	91.73	95.79	87.86	12.14
TPL-A	93.00	99.00	92.07	7.93	92.85	98.81	91.75	8.25	93.19	100.44	93.60	6.40
TPL-S	96.00	99.00	95.04	4.96	96.11	99.68	95.80	4.20	96.08	101.07	97.11	2.89

DISCOM	Year	Nos. of faulty meters at the start of the Qtr/Year (1)	Nos. of faulty meters added during the quarter/year (2)	Total no. of defective Meters/faulty Meters (3)= (2)+(1)	Nos. of faulty meters repaired and replaced (4)	Nos. of faulty meters pending at the end of the quarter/Year (5)= (3)-(4)
PGVCL	1-Phase	40161	78375	118536	78725	39811
	3-Phase	27539	27105	54644	26996	27648
	Annual	67700	105480	173180	105721	67459
UGVCL	1-Phase	2650	82148	84798	83393	1405
	3-Phase	2184	15039	17223	14899	2324
	Annual	4834	97187	102021	98292	3729
MGVCL	1-Phase	12293	135561	147854	146384	1470
	3-Phase	0	10304	10304	10304	0
	Annual	12293	145865	158158	156688	1470
DGVCL	1-Phase	34002	50868	84870	52806	32064
	3-Phase	5745	14602	20347	12847	7500
	Annual	39747	65470	105217	65653	39564
TPL-A	1-Phase	0	31988	31988	31988	0
	3-Phase	0	5181	5181	5181	0
	Annual	0	37169	37169	37169	0
TPL-S	1-Phase	29	12496	12525	12498	27
	3-Phase	4	2503	2507	2501	6
	Annual	33	14999	15032	14999	33

SoP0013: Meter faults for FY 2016-17

Pendency for Faulty Meter more at PGVCL and DGVCL in compared to other DISCOMs.

Meter Faults					
DISCOM	Year	Total no. of defective Meters/faulty Meters (1)	Faulty/Defective Meters Replaced/Repaired (2)	% Meters Repaired during the Quarter (3)	Pending For Replacement (4)= (1)-(2)
PGVCL	Q-1 2016-17	91422	23544	25.75%	67878
	Q-1 2017-18	88788	23286	26.23%	65502
UGVCL	Q-1 2016-17	26436	21719	82.16%	4717
	Q-1 2017-18	26436	22044	83.39%	4392
MGVCL	Q-1 2016-17	61990	32909	53.09%	29081
	Q-1 2017-18	24559	23715	96.56%	844
DGVCL	Q-1 2016-17	53560	14117	26.36%	39443
	Q-1 2017-18	64244	19452	30.28%	44792
TPL-A	Q-1 2016-17	11123	11123	100.00%	0
	Q-1 2017-18	10223	10223	100.00%	0
TPL-S	Q-1 2016-17	4136	4093	98.96%	43
	Q-1 2017-18	3385	3346	98.85%	39

"PENDING" for faulty meter for replacement more at PGVCL & DGVCL in Q-1 FY 2017-18

Pending applications of Railway Crossing approval

GETCO (Pending applications of Railway Crossing approval as on August 2017)

SN	Name of Division	Name of Transmissi on line	Railway crossing between		Name of Railway Division	Date of submission of proposal by GETCO	Status of Joint Survey	2% Initial Payment Paid on	Status of Final Estimate	Payment of Final Estimate	Approval	Work Permission	Queries	Compliances	Remarks	Number of Days since proposal submitted
			TP No	Rly Station												
1	Bharuch	66 kV Velanja - Delad UG cable line	279/30-32	Sayan - Gothan	Vadodara	01.03.17	24.04.17	10.08.17	Pending	Pending	Pending	Pending	NA	NA	Detail estimate awaited from Railway since 10.08.17	183
2	Bharuch	66 kV Velanja - Gothan UG cable line	276/23-25	Kosad - Gothan	Vadodara	15.07.17	18.08.17	Pending	Pending	Pending	Pending	Pending	NA	NA	Joint site visit with railway authorities done on 18.08.2017. Site drawing prepared. Signature of different railway department authorities is in process.	47
3	Jambuva	220 KV LILO to proposed 220 KV Kawant S/S	Railway tracks (NG) betwe	Tentalav and Chandod	Vadodara	03.08.16	07.09.16	17.10.16	Signature of various Railw	Pending	Pending	Pending	NA	NA	Final estimate under preparation at Railway Office.File misplaced by Railway office. New set given on 13.07.2017.	393

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

		from 220 KV Vyankatpura-Achhaliya line no.1	en Tentav and Chandod W/221/4/2679(W2)						ay authorities in drawing is under progress							
4	Jambuva	220 KV LILO to proposed 220 KV Kawant S/S from 220 KV Vyankatpura-Achhaliya line no.1	Railway tracks (NG) between Sadhali and Sinor W/221/4/2680(W2)	Sadhali and Sinor	Vadodara	03.08.16	07.09.16	17.10.16	Signature of various Railway authorities in drawing is under progress	Pending	Pending	Pending	NA	NA	Final estimate under preparation at Railway Office. File misplaced by Railway office. New set given on 13.07.2017.	393
5	Jambuva	220 KV Vyankatpura-Waghodia(PGCIL)D/C line	Railway tracks (NG) between Samlalya and Vyankatpura	Samlalya and Vyankatpura	Vadodara	18.01.17	24.03.17	15.07.17	Signature of various Railway authorities in drawing is	Pending	Pending	Pending	01.03.17	14.03.17	2% estimate paid by GETCO. Modification in drawing done due to BG conversion. Final estimate pending from Railway office.	225

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

			W/221 /4/274 4 (W2)						under progre ss							
6	Mehsana	400kV D/C Soja-Zerda line (Package-1) Bet. Loc no AP-70 to AP-71	690/7 and 690/8	Unjha and Kamli railwa y station .	Ahmedabad	06.04.17	24.06. 17	Not recei ved from Rail way dept.	Await ed	Pendi ng	Pendi ng	Pendin g	NA	NA	Joint site visit with Railway authority carried out on 24.6.17. and Signed drawing copy from M/s WR authority Mehsana & GETCO submitted to WR Mehsana on 29.7.17. Estimate awaited from Railway dept.	147
7	Nadiad	66kv Kasor- Limbali line.	26 // 3-4	Sojitra - Dabho u	Vadodara	06.06.16	20.06. 16	24.08 .16	Await ed.	Pendi ng	Pendi ng	Pendin g	NA	NA	Final Estimate awaited.	451
8	Nadiad	400kv Wanakbori- Soja line. Package-1	50 & 50/1	Kapad vanj & Vadali	Vadodara	25.11.16	10.05. 17	Awai ted	Await ed.	Pendi ng	Pendi ng	Pendin g	NA	NA	Site verification done on 10.05.17 and drawing submitted to Railway Dept. on 24.05.17. Approval of drawing awaited from Railway dept.	279
9	Nadiad	66kv lilo Kasor from Ex 66kv Petlad-Nar line.	23/8 & 23/9	Petlad & Nar	Vadodara	16.01.17	12.04. 17	29.05 .17	Await ed	Pendi ng	Pendi ng	Pendin g	NA	NA	Site verification done on 12.04.17 and drawing submitted to Railway dept. on 22.06.17. Approval of drawing awaited from Railway dept.	227

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

10	Nadiad	66kv lilo Kasor from Ex 66kv Petlad-Nar line.	34/8 & 34/9	Petlad & Sojitra	Vadodara	16.01.17	12.04.17	29.05.17	Await ed	Pendi ng	Pendi ng	Pendin g	NA	NA	Site verification done on 12.04.17 and drawing submitted to Railway dept. on 22.06.17. Approval of drawing awaited from Railway dept.	227
11	Nadiad	66kv Vatva-Naranpura line for Metro Shifting work.	22/5 & 22/6	Vastra pur & Gandh igram	Bhavnagar	15.04.17	Await ed	Awai ted	Await ed	Awai ted	Pendi ng	Pendin g	NA	NA	Case submitted to Bhavnagar division office on 15.04.17. Site visit to be done by Railway Authority Railway dept. has asked the Jantri rate of land adjacent to railway track. GETCO has replied that it is not required for railway crossing proposal. but eventhough they insist to submit the 'jantry' hence the process for collection of jantry rate from revenue department in progress.	138
12	Himmat nagar	66 Kv Unava Itla S/C Line	Betwe en Loc No: 13/0 PS+9 & 14/0 PS+6	Limbo dra and Randh eja	Ahmedabad	12.01.17	21.04.17	20.05.17	Pendin g	Not issue d	Pendi ng	Pendin g	NA	NA	Estimate awaited since last two months even after various follow up with railway.	231

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

13	Himmatnagar	400 KV Wanakbori Soja D/C Line	Between Loc No: 55/0 DY+06 & 56/0 DY+06	Rakhiyal and Jaliyanomath	Ahmedabad	10.02.17	16.06.17	Not issued	Not issued	Pending	Pending	Pending	NA	NA	Feasibility report of joint site visit is submitted to Railway dept. on 16.06.17. Estimate awaited from Railway.	202
14	Limbdi	2nd Circuit of 66kv line on Existing 66kV Dhandhuka Dholera line for 66kV Dhandhuka Khasta Line crossing on M.G Railway 124/15-125/01	124/15-125/01	Between Dhandhuka Raika	Bhavnagar	19.01.17	30.05.17	15.02.17	Awaited						Final Estimate awaited.	224
15	Rajkot	66KV Mota Dahisara - Pipaliya	Between Barwalara road -	Barwalara road - Pipliaroad	Rajkot	28.10.16	completed	18.04.17	awaited	awaited	pending	pending	Query - for submission	01.03.17	Plan & Supervision charges paid on 18.04.17 and Demand note awaited for supervision charges and traffic block.	307

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

			Piplia road TP No. 47/6 - 47/7										n of estimate on 01.03.17			
16	Rajkot	66KV Punitnagar - Nilkanth UGC	Betwe en Bhakti nagar - Kotha riya TP No. 9/8 - 9/9	Bhakti nagar - Kotha riya	Bhavnagar	14.12.16	17.01.17	29.05.17	07.06.17	01.07.17	07.07.17	Pendin g	Quer ry - Prop ose O/H inste ad of UGC 17.03.17	01.04.17	Approval received on 07.07.17 but Traffic Work Order awaited from Bhavnagar Railway.	260
17	Rajkot	66KV Vavdi - Kotharia UGC (CKT-I)	Betwe en Bhakti nagar - Kotha riya TP No. 13/0 - 13/1	Bhakti nagar - Kotha riya	Bhavnagar	14.12.16	17.01.17	02.05.17	01.06.17	29.06.17	07.07.17	Pendin g	Quer ry - Prop ose O/H inste ad of UGC 10.03.17	01.04.17	Approval received on 07.07.17 but Traffic Work Order awaited from Bhavnagar Railway.	260
18	Rajkot	66KV Vavdi - Kotharia	Betwe en Bhakti	Bhakti nagar -	Bhavnagar	14.12.16	17.01.17	02.05.17	01.06.17	29.06.17	07.07.17	Pendin g	Quer ry - Prop	01.04.17	Approval received on 07.07.17 but Traffic Work Order awaited from	260

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

		UGC (CKT-II)	nagar - Kotha riya TP No. 13/0 - 13/1	Kotha riya									ose O/H inste ad of UGC 10.0 3.17		Bhavnagar Railway.	
19	Rajkot	132 KV D/C LILO Mota Dahisara SS Line - Parallel to railway track from TP-56/3-4 to 56/6-7	B.G. Railw ay Track at TP Stone No. 56/3-4 & 56/6-7 betwe en Mota Dahis ara & Navla khi Railw ay station .	Mota Dahis ara & Navla khi	Rajkot	27.02.17	Pendi ng	Pendi ng	Pendin g	Pendi ng	Pendi ng	Pendin g	31.0 3.17	06.0 4.17	Work permission is awaited for erection of line parallel to Railway track only @ 19 mtr away from Railway track. No crossing involved. Proposal pending at SSE/Works Rajkot. Proposal is not traceable at Railway office. So Fresh proposal with past correspondence submitted to Railway on 29.08.17	185

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

20	Rajkot	66 KV D/C Wankaner - Ghiyavad Line	B.G. Railway Track at TP Stone No. 696/5 & 696/6	Wankaner & Lunsariya	Rajkot	22.03.17	31.03.17	02.06.17	Pending	Pending	Pending	Pending	Query - for submission of original tracing plan on 07.06.17	07.06.17	Demand note awaited for supervision charges and traffic block. Proposal pending at SSE (WR) Surendranagar.	162
21	Rajkot	400 KV D/C Hadala-Shapar Line	B.G. Railway Track at TP Stone No. 729/7-8	Khorna & Bileshwar	Rajkot	23.06.17	28.07.17	Pending	Pending	Pending	Pending	Pending	31.03.17	06.04.17	Joint site visit done on 28.07.17 and Estimate for Preliminary charges is awaited from Railway dept.	69
22	Jamnagar	66 KV S/C Vansjaliya Jasapar line	216/0 to 216/1	Kotkolanwansjaliya	Bhavnagar	09.02.17	11.08.17	Pending	Pending	Pending	Pending	Pending	28.06.17	29.06.17	Joint feasibility done on date 11.08.17. Joint feasibility signed report awaited from railway authorities.	203

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

23	Jamnagar	220 KV D/C Kalawad Bhatiya line	883/1 to 883/2	Lalpur Gop Jam	Bhavnagar	02.06.14							NA	NA	Letter for joint survey awaited from WR Bhavnagar. WR, Bhavnagar informed to submit fresh proposal.	1186
24	Jamnagar	66KV LILO to Ramangar line	888/0 to 888/1	Jamkhambhalia & Bhatel	Rajkot	10.01.17	16.02.17	30.03.17	Pending	Pending	Pending	Pending	NA	NA	Railway crossing drawing on tracing paper submitted on 30.05.17. Final estimate awaited.	233
25	Anjar	66KV Hajapar S/s to 220 KV Bhachunda S/s Line	70/6-7	Mothala & Kothara Railway station	Ahmedabad	26.10.2016	23.12.16	10-04-2017	Pending	N.A	N.A	N.A	01-02-2017	10-02-2017	1) Proposal Submitted to DRM, Ahmedabad on date 26-10-2016, 2) Letter received from Western railway for joint site verification on date:- 12/12/2016 3) Site verification carried out on date:- 23/12/2016 & 4) Signed drawing submitted to Western Railway on date:- 29/12/2016 4) Query letter received from western railway regarding low clearance on date:- 01/02/17 5) GETCO complied on 10/02/2017 to WR that clearance is as per railway guideline. 6) This office received a	309

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

26	Anjar	66KV Bhadreshwar S/s to 220 KV Mokha S/s Line	31/1-2	Vasai Tirth & Bhadreshwar	Ahmedabad	27.10.16	11.01. 17	24- 04- 2017	Pending	N.A	N.A	N.A	NA	NA	1) Proposal Submitted to DRM, Ahmedabad on date 27-10-2016, 2) This office Received Letter from Western railway for joint site verification on 13/12/163) Site verification carried out on date:- 11/01/2017 & Signed drawing submitted to western railway on date:- 18/01/20174) Query letter received from western railway regarding low clearance on 01/02/175) This office inform to Western railway that clearance is as per railway guideline on 10/02/176) Letter received from WR for payment of Preliminary charges (2%) on 11/04/177) Preliminary charges (2%) paid on 24.04.17 8) This office Received a letter from western railway for signing in drawing on date:-04/05/2017 9) Sign Drawing submitted to railway dept. 16/05/2017But they insist that it is better if	308
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AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

5	Baroda- R	Link line between Juna bazar feeder & Nava Bazar feeder	IPDS	02.05.17			Railway Permission awaited	121
6	Baroda- R	11KV Siswa - At GSFC	DDUJGY	16.06.17				76
7	Baroda- R	11KV Sokhda - nr. Bajwa Road E cabin	DDUJGY	16.06.17				76
8	Godhra-R	kashudi closed railway crossing bhagvat feeder bifurcation	IPDS	30-07-2017			Registration done, railway permission Awaited	32
9	Godhra-R	City fdr Bifurcation under Godhra East	IPDS	30-07-2017			Registration done, railway permission Awaited	32
10	Godhra-R	Near kabir complex old railway crossing under santrod sub dn Santroad Jgy fdr bifurcation	DDUJGY	30-07-2017			Registration done, railway permission Awaited	32
11	Godhra-R	Near kabir complex old railway crossing under santrod sub dn Asaydi ag fdr bifurcation	DDUJGY	30-07-2017			Registration done, railway permission Awaited	32
12	Anand	Ode Jgy feeder bifurcation Under Bhalej sub Dn	DDUJGY	18-10-2016			Final estimate awaited	317
13	Anand	Ginning JGY fdr Bifurcation under Vasad sub dn	DDUJGY	13-06-2017			Registration done Final estimate not received	79
14	Nadiad	Water works feeder under Mehmabad sub dn	SI	22-06-2016	08-01-2017		Final estimate received & payment procedure for bank Guarantee under Process	437

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

PGVCL (Pending applications of Railway Crossing approval as on August 2017)

Sr No	Circle	Division	Subdivision	Type of work i.e feeder BF/New HT conn/New LT connection /Shifting of line/DTC Review /other etc	Work Involved			Location no of Railway crossing/ between station	Proposal No date	Estimate No and date by Railway	Approval No and Date by Railway authority	Amount Paid to railway authority Rs/Date	Remarks	Number of days since proposal submitte d
1	RCC	RCD-III	Vavdi	HT LE	0.845	0	0	nr kothariya solvant fatak	158/09.01.17		Approval yet to be received			234
2	JMN	CITY-I	Hapa	Overhead to u/g (feeder bircation)	0.545	0	0	jamvanthali & aliyabada tp no. 807/5, 807/6	6438 Dt. 17.01.2017		Approval yet to be received	2000 Dt. 07.01.2017 & (Priliminar y charge)15831 Dt. 24.08.2017	0.355HT 0.190 XLPE	226
3	JMN	JMN CITY-II	Nagarseem	Overhead to u/g	0.06	0	0	jamnagar & lakhabaval tp no. 832/2 & 832/3	6891 Dt. 20.10.2016		Approval yet to be received	2000 DT. 17.10.2016 & (Priliminar y charge) 26000 DT. 20.01.2017		315

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

4	JMN	JMN CITY-II	Nagarseem	Overhead to u/g	0.06	0	0	jamnagar & lakhabaval tp no. 831/9 & 832/0	106 Dt. 16.11.2016		Approval yet to be received	2000 DT. 10.11.2016 & (Priliminary charge) 38000 DT. 20.01.2017		288
5	JMN	JMN CITY-II	Nagarseem	Overhead to u/g	0.06	0	0	lakhabaval& jamnagar tp no. 831/7 & 831/8	1838 Dt. 08.12.2016		Approval yet to be received	2000 DT. 05.12.2016 & (Priliminary charge) 31490 DT. 07.09.2017		266
6	JMN	JJD	Jjw	New s/s link line	0.1	0	0	919/1,919/2	6231/Dt. 29.9.16	NOT GIVEN	Approval yet to be received	2000/26.07 .2016, registration charge paid through cheque no:583571	Inspection done on Dt. 16.09.2016, Due to promolga tion of Ls no. in AG area LS no of particular site has differ 7/12, "tikka map" of village.	336

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

7	JMN	JJD	Jjw	New s/s link line	0.1	0	0	919/1,919/2	6231/Dt. 29.9.16	NOT GIVEN	Approval yet to be received	2000/26.07 .2016, ragistration charge paid through cheque no:583571		336
8	RRC	RRD	Ronki	Feeder bf	3.6	0	0	tp no:754/4 &754/5	RRD/T-2/U.G./2769 Dt:08/03/2017	pending	Approval yet to be received			176
9	RRC	JETPUR	Jetpur-r	Feeder b/f	0.5	0	0	jetalsar-chaprajpur, jetalsar-navagdh 76/4-5 & 129/6-7	4189/Dt. 20.05.17	not received	Approval yet to be received			103
10	RRC	JETPUR	Jetpur-r	Feeder b/f	0.1	0	0	jetalsar-choki 79/4 to 79/3	4189/Dt. 20.05.17	not received	Approval yet to be received			103

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

11	SNR	DHG	Dhg-t	Other (link line for 22 to 11 kv Conversion)	1.1	0	0	629/4 and 629/5	DHG/TECH -1/5662 Dt. 25/09/2012	W 221/1/43 5 Dt..25/07 /2014	Approval yet to be received	Rs.959286.00/- BY D.D. NO 598392 Dtd.22/04/2015	Supervision work will be carried out by agency approved by DEN/Sr DEN, Approved Agency is fixed but approval is awaited	1801
12	SNR	DHG	Dhg-t 22 kv kantavav fdr	Other (link line for 22 to 11 kv conversion)	1.1	0	0	629/4 and 629/5	DHG/TECH -1/5662 Dt. 25/09/2012	W 221/1/43 5 Dtd.25/07/2014	Approval yet to be received	Rs.959286.00/- BY D.D. NO 598392 Dtd.22/04/2015	Supervision work will be carried out by agency approved by DEN/Sr DEN, Approved Agency is fixed but approval is awaited	1801

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

13	PBR	PBR-CITY	Udhyognagar	Shifting				955/9 to 956/0	PCD/T/1548 Dt.:- 21.02.17	W/220/8 35 DT:- 16.03.17	W/220/5/835 DT 19.4.17	RS. 595796 DT:- 28.3.17	work of laying of GI pipe is to be carried out by railway	191
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UGVCL (Pending applications of Railway Crossing approval as on August 2017)

Sr. No.	Name of Railway Line From to To	Scheme	Name of Feeder (HT or LT Line)	Location / Village	Name of S/Dn	TS Given	Works Tender issued No./Dt	Date of apply to Railway Authority for approval	Name of Agency who have applied	Latest Status	Number of days since proposal submitted
1	Himatnagar to A'bad line	SI	11 KV Nadari (Ag) HT Line	Hajipur	Himatnagar (R)	TS : 294/13.01.16	7589/19.08.17	WR-ADI-2017-61 Dt. 07.05.17	Gordhanbhai M.Patel, A'bad	Drawing verification Process	116
2	Himatnagar to A'bad line	New S/S link line	11 KV Jalaram (JGY) HT Line	Raigadh	Gambhoi	TS : 7818/20.12.16	2498/14.03.17	NWR-AII-2017-47 Dt. 25.05.17	Harvi Engineering, Mehsana	Bank Gaurantee process	98

AGENDA NOTE FOR THE 19TH MEETING OF THE CO-RODINATION FORUM

3	Himatnagar to A'bad line	New S/S link line	11 KV New Pancheda (Ag) HT Line	Raigadh	Gambhoi	TS : 6952/09.11.16	3311/06.04.17	NWR-AII-2017-48 Dt. 25.05.17	Harvi Engineering, Mehsana	Bank Gaurantee process	98
4	Himatnagar to A'bad line	SI	11 KV Katwad (Ag) HT Line	Saijipur (Dalpur)	Salal	TS : 4367/19.07.16	7606/21.08.17	WR-ADI-2017-62 Dt. 07.05.17	Harvi Engineering, Mehsana	Drawing verification Process	116
5	Kadi to Dethali	ND	11 KV ONGC Akba HT Line	Ratej- Dethali 51/7 & 51/8	Becharaji	TS : 189/31.01.17	2192/20.04.17	04.08.17	Energy Dist.Engg Sevice, G'nagar	Pending	27
6	SG highway to Jagatpur	SI	Jagatpur ag HT line	Jagatpur village crossing	ADALAJ	UGVCL/SE/ T-3/11222-28.12.15	2699/7.4.17	11.3.17	Chirag K Patel	Bank Gaurantee process	173
7	SG highway to Jagatpur	SI	Jaspur ag	Near Jamiyatpura village	ADALAJ	UGVCL/TE CH/R&C/16 65--29.09.15	2043/20.3.17	11.3.17	Chirag K Patel	Bank Gaurantee process	173
8	SG highway to Jagatpur	ND	Savvy siddhi reality & infrastructure llp/ganesh	Jagatpur village crossing	ADALAJ	UGVCL/R&C/UGAPPR OVAL/733--05.08.16	2045/20.3.17	11.3.17	Chirag K Patel	Bank Gaurantee process	173

TPL (Pending applications of Railway Crossing approval)

Sr. No.	Route	Details
1	Naroda to Dudheswar SS	Application ID : WR-ADI-2017-59 Date : 24/04/2017
2	Jamalpur to Vinzol SS	Application ID : WR-ADI-2017-60 Date : 26/04/2017
3	Naranpura to Chankyapuri	Application ID : WR-ADI-2017-134 Date : 29/08/2017