

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP-1 (Urban)

**Slab**

Zero

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh -
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	87569
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 1.83
	2	Excess Demand Charge	Rs. In Crores -
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 1.83
	4	Energy Charge	Rs. In Crores -
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores -
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	<b>Total Charge</b>	Rs. In Crores 1.83
	11	<b>Net Sale of Energy</b>	Rs. In Crores 1.83
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Paise per unit -
	2	Excess Demand Charge	Paise per unit -
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit -
	4	Energy Charge	Paise per unit -
	5	Time of Use Charge	Paise per unit -
	6	Power Factor Adjustment	Paise per unit -
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit -
	8	Fuel Cost Adjustment	Paise per unit -
	9	<b>Total Charge</b>	Paise per unit -
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit -
	11	<b>Net Sale of Energy</b>	Paise per unit -
		* Fixed Charges adjusted on a prorata basis in energy slabs	

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**Consumer Category**

RGP-1 (Urban)

**Slab**

1-50 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	210
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	281271
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		353777
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	50
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	7.38
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	7.38
4	Energy Charge	Rs. In Crores	66.20
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	66.20
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	25.22
9	<b>Total Charge</b>	Rs. In Crores	98.80
11	<b>Net Sale of Energy</b>	Rs. In Crores	98.80
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	35
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	35
4	Energy Charge	Paise per unit	315
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	315
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	470
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	470
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

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**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP-1 (Urban)

**Slab**

51-100 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	259
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	347276
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		223003
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	97
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	5
2	Excess Demand Charge	Rs. In Crores	0
3	Total Fixed Charge / Demand Charge	Rs. In Crores	5
4	Energy Charge	Rs. In Crores	87
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	87
8	Fuel Cost Adjustment	Rs. In Crores	31
9	Total Charge	Rs. In Crores	123
11	Net Sale of Energy	Rs. In Crores	123
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	18
2	Excess Demand Charge	Paise per unit	0
3	Total Fixed Charge / Demand Charge	Paise per unit	18
4	Energy Charge	Paise per unit	337
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	337
8	Fuel Cost Adjustment	Paise per unit	120
9	Total Charge	Paise per unit	475
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	Net Sale of Energy	Paise per unit	475
	* Fixed Charges adjusted on a prorata basis in energy slabs		

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**Consumer Category**

RGP-1 (Urban)

**Slab**

101-200 kWh

			<b>FY 2016-17</b>
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	274
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	366631
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		85253
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	2
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	2
4	Energy Charge	Rs. In Crores	107
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	107
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	33
9	<b>Total Charge</b>	Rs. In Crores	142
11	<b>Net Sale of Energy</b>	Rs. In Crores	142
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	6
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	6
4	Energy Charge	Paise per unit	392
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	392
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	519
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	519
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

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**Year**  
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**Consumer Category**  
RGP-1 (Urban)  
**Slab**  
201-250 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	101
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	135603
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		42626
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1
2	Excess Demand Charge	Rs. In Crores	0
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1
4	Energy Charge	Rs. In Crores	39
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	39
8	Fuel Cost Adjustment	Rs. In Crores	12
9	Total Charge	Rs. In Crores	52
11	Net Sale of Energy	Rs. In Crores	52
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	9
2	Excess Demand Charge	Paise per unit	0
3	Total Fixed Charge / Demand Charge	Paise per unit	9
4	Energy Charge	Paise per unit	381
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	381
8	Fuel Cost Adjustment	Paise per unit	120
9	Total Charge	Paise per unit	510
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	Net Sale of Energy	Paise per unit	510
	* Fixed Charges adjusted on a prorata basis in energy slabs		

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**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP-1 (Urban)

**Slab**

Above 250 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	46.23
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	61872
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		7462
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	516
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.16
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.16
4	Energy Charge	Rs. In Crores	21.41
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	21.41
8	Fuel Cost Adjustment	Rs. In Crores	5.55
9	Total Charge	Rs. In Crores	27.11
11	Net Sale of Energy	Rs. In Crores	27.11
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Paise per unit	3.37
2	Excess Demand Charge	Paise per unit	-
3	Total Fixed Charge / Demand Charge	Paise per unit	3.37
4	Energy Charge	Paise per unit	463.17
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	463.17
8	Fuel Cost Adjustment	Paise per unit	120.00
9	Total Charge	Paise per unit	586.54
10	Prompt Payment Discount, if Any.	Paise per unit	-
11	Net Sale of Energy	Paise per unit	586.54
	* Fixed Charges adjusted on a prorata basis in energy slabs		

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True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Urban

**Slab**

Zero

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0.00
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	255
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		581
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.00
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0.00
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	0.00
11	Net Sale of Energy	Rs. In Crores	0.00
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	Total Fixed Charge / Demand Charge	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	0
8	Fuel Cost Adjustment	Paise per unit	0
9	Total Charge	Paise per unit	0
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	Net Sale of Energy	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

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**Consumer Category**

BPL Urban

**Slab**

1-30 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	5.12
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	5914
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		14272
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	30
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	0.09
	2 Excess Demand Charge	Rs. In Crores	-
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	0.09
	4 Energy Charge	Rs. In Crores	0.77
	5 Time of Use Charge	Rs. In Crores	-
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	-
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	0.77
	8 Fuel Cost Adjustment	Rs. In Crores	0.61
	9 Total Charge	Rs. In Crores	1.47
	11 Net Sale of Energy	Rs. In Crores	1.47
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	17
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	17
	4 Energy Charge	Paise per unit	150
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	150
	8 Fuel Cost Adjustment	Paise per unit	120
	9 Total Charge	Paise per unit	287
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	287
	* Fixed Charges adjusted on a prorata basis in energy slabs		



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**Consumer Category**

BPL Urban

**Slab**

31 - 50 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	5.76
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	5394
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		9828
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	49
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	0.06
	2 Excess Demand Charge	Rs. In Crores	-
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	0.06
	4 Energy Charge	Rs. In Crores	1.23
	5 Time of Use Charge	Rs. In Crores	-
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	-
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	1.23
	8 Fuel Cost Adjustment	Rs. In Crores	0.69
	9 Total Charge	Rs. In Crores	1.98
	11 Net Sale of Energy	Rs. In Crores	1.98
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	10
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	10
	4 Energy Charge	Paise per unit	214
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	214
	8 Fuel Cost Adjustment	Paise per unit	120
	9 Total Charge	Paise per unit	344
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	344
	* Fixed Charges adjusted on a prorata basis in energy slabs		

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**Consumer Category**

BPL Urban

**Slab**

51-100 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	2.50
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	2363
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2311
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	90
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.01
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0.01
4	Energy Charge	Rs. In Crores	0.70
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0.70
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	0.30
9	<b>Total Charge</b>	Rs. In Crores	1.01
11	<b>Net Sale of Energy</b>	Rs. In Crores	1.01
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	6
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	6
4	Energy Charge	Paise per unit	280
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	280
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	406
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	406
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Urban

**Slab**

101-200 kWh

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 5.08
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 3072
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	1794
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0.01
	2	Excess Demand Charge	Rs. In Crores -
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0.01
	4	Energy Charge	Rs. In Crores 1.87
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 1.87
	8	Fuel Cost Adjustment	Rs. In Crores 0.61
	9	<b>Total Charge</b>	Rs. In Crores 2.49
	11	<b>Net Sale of Energy</b>	Rs. In Crores 2.49
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 2
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 2
	4	Energy Charge	Paise per unit 367
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 367
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 489
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 489
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Urban

**Slab**

201-250 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	1.88
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	1536
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		897
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	0.01
	2 Excess Demand Charge	Rs. In Crores	-
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	0.01
	4 Energy Charge	Rs. In Crores	0.65
	5 Time of Use Charge	Rs. In Crores	-
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	-
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	0.65
	8 Fuel Cost Adjustment	Rs. In Crores	0.23
	9 Total Charge	Rs. In Crores	0.88
	11 Net Sale of Energy	Rs. In Crores	0.88
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Paise per unit	2.86
	2 Excess Demand Charge	Paise per unit	-
	3 Total Fixed Charge / Demand Charge	Paise per unit	2.86
	4 Energy Charge	Paise per unit	345.11
	5 Time of Use Charge	Paise per unit	-
	6 Power Factor Adjustment	Paise per unit	-
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	345.11
	8 Fuel Cost Adjustment	Paise per unit	120.00
	9 Total Charge	Paise per unit	467.97
	10 Prompt Payment Discount, if Any.	Paise per unit	-
	11 Net Sale of Energy	Paise per unit	467.97
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Urban

**Slab**

Above 250 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	0
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	0
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		0
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	0
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	-
	2 Excess Demand Charge	Rs. In Crores	-
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	-
	4 Energy Charge	Rs. In Crores	-
	5 Time of Use Charge	Rs. In Crores	-
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	-
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	-
	8 Fuel Cost Adjustment	Rs. In Crores	-
	9 Total Charge	Rs. In Crores	-
	11 Net Sale of Energy	Rs. In Crores	-
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	0
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	0
	4 Energy Charge	Paise per unit	0
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	0
	8 Fuel Cost Adjustment	Paise per unit	0
	9 Total Charge	Paise per unit	0
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP II (Rural)

**Slab**

Zero

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		354857
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	6.45
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	6.45
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	-
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	6.45
11	Net Sale of Energy	Rs. In Crores	6.45
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	Total Fixed Charge / Demand Charge	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	0
8	Fuel Cost Adjustment	Paise per unit	0
9	Total Charge	Paise per unit	0
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	Net Sale of Energy	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP II (Rural)

**Slab**

1-50 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	425
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	490778
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		860376
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	41
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	15.64
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	15.64
4	Energy Charge	Rs. In Crores	116.83
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	116.83
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	50.98
9	<b>Total Charge</b>	Rs. In Crores	183.46
11	<b>Net Sale of Energy</b>	Rs. In Crores	183.46
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	37
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	37
4	Energy Charge	Paise per unit	275
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	275
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	432
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	432
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**  
**Sale of Electrical Energy**  
**Full Year with Proposed Tariffs**  
**Company**  
Uttar Gujarat Vij Company Limited  
**Year**  
True Up FY 2014-15 & Tariff Petition FY 2016-17  
**Consumer Category**  
RGP II (Rural)  
**Slab**  
51-100 kWh

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 300
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 346428
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	280200
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 89
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 5.09
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 5.09
	4	Energy Charge	Rs. In Crores 88.40
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 88.40
	8	Fuel Cost Adjustment	Rs. In Crores 35.99
	9	Total Charge	Rs. In Crores 129.48
	11	Net Sale of Energy	Rs. In Crores 129.48
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 17
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 17
	4	Energy Charge	Paise per unit 295
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 295
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 432
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 432
		* Fixed Charges adjusted on a prorata basis in energy slabs	



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP II (Rural)

**Slab**

101-200 kWh

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 127
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 147265
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	44140
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0.80
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0.80
	4	Energy Charge	Rs. In Crores 44.45
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 44.45
	8	Fuel Cost Adjustment	Rs. In Crores 15.30
	9	Total Charge	Rs. In Crores 60.55
	11	Net Sale of Energy	Rs. In Crores 60.55
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Paise per unit 6.30
	2	Excess Demand Charge	Paise per unit -
	3	Total Fixed Charge / Demand Charge	Paise per unit 6.30
	4	Energy Charge	Paise per unit 348.64
	5	Time of Use Charge	Paise per unit -
	6	Power Factor Adjustment	Paise per unit -
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 348.64
	8	Fuel Cost Adjustment	Paise per unit 120.00
	9	Total Charge	Paise per unit 474.94
	10	Prompt Payment Discount, if Any.	Paise per unit -
	11	Net Sale of Energy	Paise per unit 474.94
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP II (Rural)

**Slab**

201-250 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	47
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	54468
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		22070
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.40
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0.40
4	Energy Charge	Rs. In Crores	15.78
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	15.78
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	5.66
9	<b>Total Charge</b>	Rs. In Crores	21.84
11	<b>Net Sale of Energy</b>	Rs. In Crores	21.84
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	9
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	9
4	Energy Charge	Paise per unit	335
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	335
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	463
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	463
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

RGP II (Rural)

**Slab**

Above 250 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	27
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	31571
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4843
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	470
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.09
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0.09
4	Energy Charge	Rs. In Crores	11.51
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	11.51
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	3.28
9	<b>Total Charge</b>	Rs. In Crores	14.88
11	<b>Net Sale of Energy</b>	Rs. In Crores	14.88
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	3
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	3
4	Energy Charge	Paise per unit	421
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	421
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	545
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	545
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

Zero

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	0
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	32171
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		48588
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	0
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	-
	2 Excess Demand Charge	Rs. In Crores	-
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	-
	4 Energy Charge	Rs. In Crores	-
	5 Time of Use Charge	Rs. In Crores	-
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	-
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	-
	8 Fuel Cost Adjustment	Rs. In Crores	-
	9 Total Charge	Rs. In Crores	-
	11 Net Sale of Energy	Rs. In Crores	-
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	0
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	0
	4 Energy Charge	Paise per unit	0
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	0
	8 Fuel Cost Adjustment	Paise per unit	0
	9 Total Charge	Paise per unit	0
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

1-30 kWh

			<b>FY 2016-17</b>
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	57
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	90741
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		190955
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	25
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1.15
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	1.15
4	Energy Charge	Rs. In Crores	8.49
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	8.49
8	Fuel Cost Adjustment	Rs. In Crores	6.79
9	Total Charge	Rs. In Crores	16.42
11	Net Sale of Energy	Rs. In Crores	16.42
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	20
2	Excess Demand Charge	Paise per unit	0
3	Total Fixed Charge / Demand Charge	Paise per unit	20
4	Energy Charge	Paise per unit	150
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	150
8	Fuel Cost Adjustment	Paise per unit	120
9	Total Charge	Paise per unit	290
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	Net Sale of Energy	Paise per unit	290
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

31 - 50 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	27
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	25786
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		46131
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	50
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.28
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0.28
4	Energy Charge	Rs. In Crores	5.48
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	5.48
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	3.30
9	<b>Total Charge</b>	Rs. In Crores	9.05
11	<b>Net Sale of Energy</b>	Rs. In Crores	9.05
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	10
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	10
4	Energy Charge	Paise per unit	199
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	199
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	329
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	329
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

51-100 kWh

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 5
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 5092
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	4547
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 89
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 1
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 1
	8	Fuel Cost Adjustment	Rs. In Crores 0.58
	9	<b>Total Charge</b>	Rs. In Crores 2
	11	<b>Net Sale of Energy</b>	Rs. In Crores 2
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 6
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 6
	4	Energy Charge	Paise per unit 253
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 253
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 378
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 378
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

101-200 kWh

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	16
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	8404
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		5408
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0
4	Energy Charge	Rs. In Crores	5
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	5
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	1.92
9	<b>Total Charge</b>	Rs. In Crores	7
11	<b>Net Sale of Energy</b>	Rs. In Crores	7
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	2
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	2
4	Energy Charge	Paise per unit	334
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	334
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	456
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	456
	* Fixed Charges adjusted on a prorata basis in energy slabs		



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

201-250 kWh

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 6
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 4202
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	2704
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 2
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 2
	8	Fuel Cost Adjustment	Rs. In Crores 1
	9	<b>Total Charge</b>	Rs. In Crores 3
	11	<b>Net Sale of Energy</b>	Rs. In Crores 3
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 3
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 3
	4	Energy Charge	Paise per unit 316
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 316
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 438
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 438
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

BPL Rural

**Slab**

Above 250 kWh

NRGP -II (seasonal consumer)

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0.00
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.00
2	Excess Demand Charge	Rs. In Crores	0.00
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0.00
4	Energy Charge	Rs. In Crores	0.00
5	Time of Use Charge	Rs. In Crores	0.00
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0.00
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0.00
8	Fuel Cost Adjustment	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	0
11	<b>Net Sale of Energy</b>	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	Fuel Cost Adjustment	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

GLP

**Slab**

All

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 41
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 36377
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	19209
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 178
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 1.61
	2	Excess Demand Charge	Rs. In Crores 0.00
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 1.61
	4	Energy Charge	Rs. In Crores 15.99
	5	Time of Use Charge	Rs. In Crores 0.00
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0.00
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 15.99
	8	Fuel Cost Adjustment	Rs. In Crores 4.92
	9	<b>Total Charge</b>	Rs. In Crores 22.52
	11	<b>Net Sale of Energy</b>	Rs. In Crores 22.52
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 39
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 39
	4	Energy Charge	Paise per unit 390
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 390
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 549
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 549
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Non RGP - I

**Slab**

First 10 kW of connected load

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 489
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 476428
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	283281
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 144
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 29
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 29
	4	Energy Charge	Rs. In Crores 213
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 213
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 58.68
	9	<b>Total Charge</b>	Rs. In Crores 300
	11	<b>Net Sale of Energy</b>	Rs. In Crores 300
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 58
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 58
	4	Energy Charge	Paise per unit 435
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 435
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 613
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 613
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Non RGP - I

**Slab**

For next 30 kW of connected load

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 449
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 385970
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	20846
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 1795
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 31
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 31
	4	Energy Charge	Rs. In Crores 209
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 209
	8	Fuel Cost Adjustment	Rs. In Crores 53.88
	9	<b>Total Charge</b>	Rs. In Crores 293
	11	<b>Net Sale of Energy</b>	Rs. In Crores 293
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 68
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 68
	4	Energy Charge	Paise per unit 465
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 465
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 653
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 653
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Non RGP - II

**Slab**

First 10 kW of connected load

NRGP-II (Seasonal Consumers)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 266
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	40
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 713
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores 0.04
	9	<b>Total Charge</b>	Rs. In Crores 0
	11	<b>Net Sale of Energy</b>	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 46
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 46
	4	Energy Charge	Paise per unit 480
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 480
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 646
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 646
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Non RGP - II

**Slab**

For next 30 kW of connected load

NRGP-II (Seasonal Consumers)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 2.50
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 1778
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	74
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 2824
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 1
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 1
	8	Fuel Cost Adjustment	Rs. In Crores 0.30
	9	Total Charge	Rs. In Crores 2
	11	Net Sale of Energy	Rs. In Crores 2
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 60
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 60
	4	Energy Charge	Paise per unit 480
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 480
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 660
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 660
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - I

**Slab**

For first 40 kVA of billing demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 70.44
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 72062
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	2610
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 2249
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 7.78
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 8
	4	Energy Charge	Rs. In Crores 33.11
	5	Time of Use Charge	Rs. In Crores 0.00
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 1.30
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 34
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 8.45
	9	<b>Total Charge</b>	Rs. In Crores 51
	11	<b>Net Sale of Energy</b>	Rs. In Crores 51
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 110
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 110
	4	Energy Charge	Paise per unit 470
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 18
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 488
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 719
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 719
		<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>	



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - I

**Slab**

Next 20 kVA of billing demand

			<b>FY 2016-17</b>
<b>A</b>	<b>Physical Data</b>		
1	<b>Units Sold</b>	Mkwh	171
2	<b>Units Sold during Peak hours (ToU)</b>		
3	<b>Connected Load</b>	Kw/ HP	145306
4	<b>Contract Demand</b>	Kw/KVA	
5	<b>Actual Recorded Demand</b>	Kw/KVA	
6	<b>Normal Billed Demand</b>	Kw/KVA	
7	<b>Excess Billed Demand</b>	Kw/KVA	
8	<b>Total Billed Demand</b>	Kw/KVA	
9	<b>Number of Single Phase Consumers</b>		
10	<b>Number of Three Phase Consumers</b>		
11	<b>Total Number of Consumers</b>		2942
12	<b>Power Factor</b>	%	
13	<b>Monthly Consumption per consumer</b>	Kwh	4848
14	<b>Connected Load per Consumer</b>	HP/Kw	
15	<b>Normal Billed Demand per Consumer</b>	Kw/KVA	
16	<b>Excess Billed Demand per Consumer</b>	Kw/KVA	
17	<b>Total Billed Demand per Consumer</b>	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	17.02
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	17.02
4	Energy Charge	Rs. In Crores	80.43
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	2.89
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	83.32
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	20.54
9	<b>Total Charge</b>	Rs. In Crores	120.87
11	<b>Net Sale of Energy</b>	Rs. In Crores	120.87
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	99
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	99
4	Energy Charge	Paise per unit	470
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	17
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	487
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	706
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	706
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - I

**Slab**

Above 60 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	495
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	294775
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3557
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	11593
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	45.50
2	Excess Demand Charge	Rs. In Crores	-
3	Total Fixed Charge / Demand Charge	Rs. In Crores	45.50
4	Energy Charge	Rs. In Crores	232.56
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	5.93
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	238.49
8	Fuel Cost Adjustment	Rs. In Crores	59.38
9	Total Charge	Rs. In Crores	343.37
11	Net Sale of Energy	Rs. In Crores	343.37
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	92
2	Excess Demand Charge	Paise per unit	0
3	Total Fixed Charge / Demand Charge	Paise per unit	92
4	Energy Charge	Paise per unit	470
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	12
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	482
8	Fuel Cost Adjustment	Paise per unit	120
9	Total Charge	Paise per unit	694
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	Net Sale of Energy	Paise per unit	694
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - I

**Slab**

For billing demand in excess of the contract demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0.00
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - II

**Slab**

For first 40 kVA of billing demand

LTMD-II (Seasonal Consumer)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 79
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	3
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 2737
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores 0.01
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 77
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 77
	4	Energy Charge	Paise per unit 480
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 480
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 677
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 677
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - II

**Slab**

Next 20 kVA of billing demand

LTMD-II (Seasonal Consumer)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 3
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 1941
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	38
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 5810
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 1
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 1
	8	Fuel Cost Adjustment	Rs. In Crores 0.32
	9	Total Charge	Rs. In Crores 2
	11	Net Sale of Energy	Rs. In Crores 2
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 87
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 87
	4	Energy Charge	Paise per unit 480
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 480
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 687
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 687
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - II

**Slab**

Above 60 kVA of billing demand

LTMD-II (Seasonal Consumer)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 34
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 21374
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	241
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 11761
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 3
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 3
	4	Energy Charge	Rs. In Crores 16
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 16
	8	Fuel Cost Adjustment	Rs. In Crores 4.08
	9	Total Charge	Rs. In Crores 24
	11	Net Sale of Energy	Rs. In Crores 24
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 100
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 100
	4	Energy Charge	Paise per unit 480
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 480
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 700
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 700
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD - II

**Slab**

For billing demand in excess of the contract demand

LTMD-II (Seasonal Consumer)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Non RGP Night I

**Slab**

First 10 kW of connected load

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	<b>Total Charge</b>	Rs. In Crores 0
	11	<b>Net Sale of Energy</b>	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	<b>Total Charge</b>	Paise per unit 0
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Non RGP Night I

**Slab**

For next 30 kW of connected load

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0
4	Energy Charge	Rs. In Crores	0
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	0
11	<b>Net Sale of Energy</b>	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	<b>Fuel Cost Adjustment</b>	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD Night I

**Slab**

For first 40 kVA of billing demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD Night I

**Slab**

Next 20 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0
4	Energy Charge	Rs. In Crores	0
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	0
11	<b>Net Sale of Energy</b>	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	<b>Fuel Cost Adjustment</b>	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD Night I

**Slab**

Above 60 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	0
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	0
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		0
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	0
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	0.00
	2 Excess Demand Charge	Rs. In Crores	0.00
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	0.00
	4 Energy Charge	Rs. In Crores	0
	5 Time of Use Charge	Rs. In Crores	0
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	0
	8 Fuel Cost Adjustment	Rs. In Crores	-
	9 Total Charge	Rs. In Crores	0
	11 Net Sale of Energy	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	0
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	0
	4 Energy Charge	Paise per unit	0
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	0
	8 Fuel Cost Adjustment	Paise per unit	0
	9 Total Charge	Paise per unit	0
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

LTMD Night I

**Slab**

For billing demand in excess of the contract demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0.00
2	Excess Demand Charge	Rs. In Crores	0.00
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0.00
4	Energy Charge	Rs. In Crores	0
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	0
11	<b>Net Sale of Energy</b>	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	<b>Fuel Cost Adjustment</b>	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Lift Irrigation

**Slab**

All

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0.00
	5	Time of Use Charge	Rs. In Crores 0.00
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0.00
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0.00
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	<b>Total Charge</b>	Rs. In Crores 0
	11	<b>Net Sale of Energy</b>	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	<b>Total Charge</b>	Paise per unit 0
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

WWSP I

**Slab**

Type I (Other than Local Authority)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 79
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 102497
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	4175
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 1580
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 3
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 3
	4	Energy Charge	Rs. In Crores 34
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 34
	8	Fuel Cost Adjustment	Rs. In Crores 9.50
	9	<b>Total Charge</b>	Rs. In Crores 47
	11	<b>Net Sale of Energy</b>	Rs. In Crores 47
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 39
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 39
	4	Energy Charge	Paise per unit 430
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 430
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 589
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 589
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

WWSP II

**Slab**

Type II (Local Authority out side Gram Panchayat area)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 121
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 80075
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	1276
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 7911
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 2
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 2
	4	Energy Charge	Rs. In Crores 50
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 50
	8	Fuel Cost Adjustment	Rs. In Crores 14.53
	9	<b>Total Charge</b>	Rs. In Crores 66
	11	<b>Net Sale of Energy</b>	Rs. In Crores 66
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 16
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 16
	4	Energy Charge	Paise per unit 410
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 410
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 546
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 546
		* Fixed Charges adjusted on a prorata basis in energy slabs	



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

WWSP III

**Slab**

Type III (Local Authority in Gram Panchayat area)

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 418
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 223257
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	11677
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 2981
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0.00
	2	Excess Demand Charge	Rs. In Crores 0.00
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0.00
	4	Energy Charge	Rs. In Crores 134
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 134
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 50.13
	9	<b>Total Charge</b>	Rs. In Crores 184
	11	<b>Net Sale of Energy</b>	Rs. In Crores 184
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 0
	4	Energy Charge	Paise per unit 320
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 320
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 440
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 440
		<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

AG I

**Slab**

HP Based Tariff

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 6094
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 3583269
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	155009
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 3276
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 860
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 860
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores 731.28
	9	<b>Total Charge</b>	Rs. In Crores 1591
	11	<b>Net Sale of Energy</b>	Rs. In Crores 1591
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 141
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 141
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 261
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 261
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

AG II

**Slab**

Metered Tariff

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	1774
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	1774420
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		135572
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	1090
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	42.59
2	Excess Demand Charge	Rs. In Crores	0.00
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	42.59
4	Energy Charge	Rs. In Crores	106
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	106
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	212.88
9	<b>Total Charge</b>	Rs. In Crores	362
11	<b>Net Sale of Energy</b>	Rs. In Crores	362
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	24
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	24
4	Energy Charge	Paise per unit	60
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	60
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	204
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	204
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**  
**Sale of Electrical Energy**  
**Full Year with Proposed Tariffs**  
**Company**  
Uttar Gujarat Vij Company Limited  
**Year**  
True Up FY 2014-15 & Tariff Petition FY 2016-17  
**Consumer Category**  
AG III  
**Slab**  
Tatkal Scheme

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	126
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	140514
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		11498
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	913
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	3
	2 Excess Demand Charge	Rs. In Crores	0
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	3
	4 Energy Charge	Rs. In Crores	10
	5 Time of Use Charge	Rs. In Crores	0
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	10
	8 Fuel Cost Adjustment	Rs. In Crores	15.12
	9 Total Charge	Rs. In Crores	29
	11 Net Sale of Energy	Rs. In Crores	29
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	27
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	27
	4 Energy Charge	Paise per unit	80
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	80
	8 Fuel Cost Adjustment	Paise per unit	120
	9 Total Charge	Paise per unit	227
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	227
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

SL I

**Slab**

KWH Based Tariff

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	44
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	29554
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		9795
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	371
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	0
	2 Excess Demand Charge	Rs. In Crores	0
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	0
	4 Energy Charge	Rs. In Crores	18
	5 Time of Use Charge	Rs. In Crores	0
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	18
	8 Fuel Cost Adjustment	Rs. In Crores	5.23
	9 Total Charge	Rs. In Crores	23
	11 Net Sale of Energy	Rs. In Crores	23
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	0
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	0
	4 Energy Charge	Paise per unit	405
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	405
	8 Fuel Cost Adjustment	Paise per unit	120
	9 Total Charge	Paise per unit	525
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	525
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

SL II

**Slab**

kVAH Tariff

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

SL III

**Slab**

Consumers other than local authorities and industrial estates

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 5
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 6213
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	1947
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 232
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 2
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 2
	8	Fuel Cost Adjustment	Rs. In Crores 0.65
	9	Total Charge	Rs. In Crores 3
	11	Net Sale of Energy	Rs. In Crores 3
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 41
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 41
	4	Energy Charge	Paise per unit 405
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 405
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 566
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 566
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

TMP I

**Slab**

All

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	<b>Total Charge</b>	Rs. In Crores 0
	11	<b>Net Sale of Energy</b>	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	<b>Total Charge</b>	Paise per unit 0
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I

**Slab**

upto 500 kVA of billing demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 1286
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 774455
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	2337
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 45858
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 121
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 121
	4	Energy Charge	Rs. In Crores 559
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 559
	8	Fuel Cost Adjustment	Rs. In Crores 154.31
	9	<b>Total Charge</b>	Rs. In Crores 835
	11	<b>Net Sale of Energy</b>	Rs. In Crores 835
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 94
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 94
	4	Energy Charge	Paise per unit 435
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 435
	8	Fuel Cost Adjustment	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 649
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 649
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I

**Slab**

For next 500 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1 Units Sold	Mkwh	771
	2 Units Sold during Peak hours (ToU)		
	3 Connected Load	Kw/ HP	323304
	4 Contract Demand	Kw/KVA	
	5 Actual Recorded Demand	Kw/KVA	
	6 Normal Billed Demand	Kw/KVA	
	7 Excess Billed Demand	Kw/KVA	
	8 Total Billed Demand	Kw/KVA	
	9 Number of Single Phase Consumers		
	10 Number of Three Phase Consumers		
	11 Total Number of Consumers		326
	12 Power Factor	%	
	13 Monthly Consumption per consumer	Kwh	197359
	14 Connected Load per Consumer	HP/Kw	
	15 Normal Billed Demand per Consumer	Kw/KVA	
	16 Excess Billed Demand per Consumer	Kw/KVA	
	17 Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge*	Rs. In Crores	72
	2 Excess Demand Charge	Rs. In Crores	0
	3 Total Fixed Charge / Demand Charge	Rs. In Crores	72
	4 Energy Charge	Rs. In Crores	351
	5 Time of Use Charge	Rs. In Crores	0
	6 Other Charges (net of discounts/rebates)	Rs. In Crores	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	351
	8 Fuel Cost Adjustment	Rs. In Crores	92.56
	9 Total Charge	Rs. In Crores	515
	11 Net Sale of Energy	Rs. In Crores	515
<b>C</b>	<b>Sales Revenue</b>		
	1 Fixed Charge / Demand Charge	Paise per unit	93
	2 Excess Demand Charge	Paise per unit	0
	3 Total Fixed Charge / Demand Charge	Paise per unit	93
	4 Energy Charge	Paise per unit	455
	5 Time of Use Charge	Paise per unit	0
	6 Power Factor Adjustment	Paise per unit	0
	7 Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit	455
	8 Fuel Cost Adjustment	Paise per unit	120
	9 Total Charge	Paise per unit	668
	10 Prompt Payment Discount, if Any.	Paise per unit	0
	11 Net Sale of Energy	Paise per unit	668
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I

**Slab**

For billing demand for next 1500 kVA

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 1021
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 405877
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	186
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 456931
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 153
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 153
	4	Energy Charge	Rs. In Crores 465
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 465
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 122.57
	9	<b>Total Charge</b>	Rs. In Crores 741
	11	<b>Net Sale of Energy</b>	Rs. In Crores 741
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 150
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 150
	4	Energy Charge	Paise per unit 455
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 455
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 725
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 725
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I

**Slab**

>2500

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	738
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	753183
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		106
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	577887
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	353
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	353
4	Energy Charge	Rs. In Crores	343
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	343
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	88.58
9	<b>Total Charge</b>	Rs. In Crores	785
11	<b>Net Sale of Energy</b>	Rs. In Crores	785
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	479
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	479
4	Energy Charge	Paise per unit	465
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	465
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	1064
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	1064
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I

**Slab**

In Excess of Billing Demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
#	Number of Three Phase Consumers		
#	Total Number of Consumers		0
#	Power Factor	%	
#	Monthly Consumption per consumer	Kwh	0
#	Connected Load per Consumer	HP/Kw	
#	Normal Billed Demand per Consumer	Kw/KVA	
#	Excess Billed Demand per Consumer	Kw/KVA	
#	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0
4	Energy Charge	Rs. In Crores	0
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	0
#	<b>Net Sale of Energy</b>	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per un	0
2	Excess Demand Charge	Paise per un	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per un	0
4	Energy Charge	Paise per un	0
5	Time of Use Charge	Paise per un	0
6	Power Factor Adjustment	Paise per un	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per un	0
8	<b>Fuel Cost Adjustment</b>	Paise per un	0
9	<b>Total Charge</b>	Paise per un	0
#	<b>Prompt Payment Discount, if Any.</b>	Paise per un	0
#	<b>Net Sale of Energy</b>	Paise per un	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I Seasonal

**Slab**

upto 500 kVA of billing demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 267
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 221237
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	351
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 63494
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 35
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 35
	4	Energy Charge	Rs. In Crores 124
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 124
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 32.10
	9	<b>Total Charge</b>	Rs. In Crores 191
	11	<b>Net Sale of Energy</b>	Rs. In Crores 191
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per un 129
	2	Excess Demand Charge	Paise per un 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per un 129
	4	Energy Charge	Paise per un 465
	5	Time of Use Charge	Paise per un 0
	6	Power Factor Adjustment	Paise per un 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per un 465
	8	<b>Fuel Cost Adjustment</b>	Paise per un 120
	9	<b>Total Charge</b>	Paise per un 714
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per un 0
	11	<b>Net Sale of Energy</b>	Paise per un 714
		<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I Seasonal

**Slab**

For next 500 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0
2	Excess Demand Charge	Rs. In Crores	0
3	Total Fixed Charge / Demand Charge	Rs. In Crores	0
4	Energy Charge	Rs. In Crores	0
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores	0
8	Fuel Cost Adjustment	Rs. In Crores	-
9	Total Charge	Rs. In Crores	0
11	Net Sale of Energy	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per ur	0
2	Excess Demand Charge	Paise per ur	0
3	Total Fixed Charge / Demand Charge	Paise per ur	0
4	Energy Charge	Paise per ur	0
5	Time of Use Charge	Paise per ur	0
6	Power Factor Adjustment	Paise per ur	0
7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per ur	0
8	Fuel Cost Adjustment	Paise per ur	0
9	Total Charge	Paise per ur	0
10	Prompt Payment Discount, if Any.	Paise per ur	0
11	Net Sale of Energy	Paise per ur	0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I Seasonal

**Slab**

For billing demand for next 1500 kVA

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	



**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I Seasonal

**Slab**

>2500

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	<b>Units Sold</b>	Mkwh 0
	2	<b>Units Sold during Peak hours (ToU)</b>	
	3	<b>Connected Load</b>	Kw/ HP 0
	4	<b>Contract Demand</b>	Kw/KVA
	5	<b>Actual Recorded Demand</b>	Kw/KVA
	6	<b>Normal Billed Demand</b>	Kw/KVA
	7	<b>Excess Billed Demand</b>	Kw/KVA
	8	<b>Total Billed Demand</b>	Kw/KVA
	9	<b>Number of Single Phase Consumers</b>	
	10	<b>Number of Three Phase Consumers</b>	
	11	<b>Total Number of Consumers</b>	0
	12	<b>Power Factor</b>	%
	13	<b>Monthly Consumption per consumer</b>	Kwh 0
	14	<b>Connected Load per Consumer</b>	HP/Kw
	15	<b>Normal Billed Demand per Consumer</b>	Kw/KVA
	16	<b>Excess Billed Demand per Consumer</b>	Kw/KVA
	17	<b>Total Billed Demand per Consumer</b>	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores -
	9	<b>Total Charge</b>	Rs. In Crores 0
	11	<b>Net Sale of Energy</b>	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 0
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 0
	9	<b>Total Charge</b>	Paise per unit 0
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 0
		<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP I Seasonal

**Slab**

In Excess of Billing Demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	<b>Units Sold</b>	Mkwh 0
	2	<b>Units Sold during Peak hours (ToU)</b>	
	3	<b>Connected Load</b>	Kw/ HP 0
	4	<b>Contract Demand</b>	Kw/KVA
	5	<b>Actual Recorded Demand</b>	Kw/KVA
	6	<b>Normal Billed Demand</b>	Kw/KVA
	7	<b>Excess Billed Demand</b>	Kw/KVA
	8	<b>Total Billed Demand</b>	Kw/KVA
	9	<b>Number of Single Phase Consumers</b>	
	10	<b>Number of Three Phase Consumers</b>	
	11	<b>Total Number of Consumers</b>	0
	12	<b>Power Factor</b>	%
	13	<b>Monthly Consumption per consumer</b>	Kwh 0
	14	<b>Connected Load per Consumer</b>	HP/Kw
	15	<b>Normal Billed Demand per Consumer</b>	Kw/KVA
	16	<b>Excess Billed Demand per Consumer</b>	Kw/KVA
	17	<b>Total Billed Demand per Consumer</b>	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 0
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores -
	9	<b>Total Charge</b>	Rs. In Crores 0
	11	<b>Net Sale of Energy</b>	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 0
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 0
	9	<b>Total Charge</b>	Paise per unit 0
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 0
		<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP-II

**Slab**

upto 500 kVA of billing demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 34
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 20657
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	68
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 41275
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 3
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 3
	4	Energy Charge	Rs. In Crores 15
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 15
	8	Fuel Cost Adjustment	Rs. In Crores 4.07
	9	Total Charge	Rs. In Crores 22
	11	Net Sale of Energy	Rs. In Crores 22
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 84
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 84
	4	Energy Charge	Paise per unit 435
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 435
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 639
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 639
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP-II

**Slab**

For next 500 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	35
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	9937
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		10
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	283789
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	2
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	2
4	Energy Charge	Rs. In Crores	16
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	16
8	Fuel Cost Adjustment	Rs. In Crores	4.14
9	<b>Total Charge</b>	Rs. In Crores	22
11	<b>Net Sale of Energy</b>	Rs. In Crores	22
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	58
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	58
4	Energy Charge	Paise per unit	455
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	455
8	Fuel Cost Adjustment	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	633
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	633
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP-II

**Slab**

For billing demand for next 1500 kVA

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	<b>Units Sold</b>	Mkwh 40
	2	<b>Units Sold during Peak hours (ToU)</b>	
	3	<b>Connected Load</b>	Kw/ HP 13895
	4	<b>Contract Demand</b>	Kw/KVA
	5	<b>Actual Recorded Demand</b>	Kw/KVA
	6	<b>Normal Billed Demand</b>	Kw/KVA
	7	<b>Excess Billed Demand</b>	Kw/KVA
	8	<b>Total Billed Demand</b>	Kw/KVA
	9	<b>Number of Single Phase Consumers</b>	
	10	<b>Number of Three Phase Consumers</b>	
	11	<b>Total Number of Consumers</b>	8
	12	<b>Power Factor</b>	%
	13	<b>Monthly Consumption per consumer</b>	Kwh 437922
	14	<b>Connected Load per Consumer</b>	HP/Kw
	15	<b>Normal Billed Demand per Consumer</b>	Kw/KVA
	16	<b>Excess Billed Demand per Consumer</b>	Kw/KVA
	17	<b>Total Billed Demand per Consumer</b>	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 4
	2	Excess Demand Charge	Rs. In Crores 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 4
	4	Energy Charge	Rs. In Crores 18
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 18
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 4.79
	9	<b>Total Charge</b>	Rs. In Crores 27
	11	<b>Net Sale of Energy</b>	Rs. In Crores 27
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 94
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 94
	4	Energy Charge	Paise per unit 455
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 455
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 669
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 669
		<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP-II

**Slab**

>2500

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1	Units Sold	Mkwh 59.69
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 54532
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	6
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 785043
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>	<b>Sales Revenue</b>		
	1	Fixed Charge / Demand Charge*	Rs. In Crores 18.06
	2	Excess Demand Charge	Rs. In Crores -
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 18.06
	4	Energy Charge	Rs. In Crores 27.76
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 27.76
	8	Fuel Cost Adjustment	Rs. In Crores 7.16
	9	Total Charge	Rs. In Crores 52.98
	11	Net Sale of Energy	Rs. In Crores 52.98
<b>C</b>	<b>Sales Revenue</b>		
	1	Fixed Charge / Demand Charge	Paise per unit 303
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 303
	4	Energy Charge	Paise per unit 465
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 465
	8	Fuel Cost Adjustment	Paise per unit 120
	9	Total Charge	Paise per unit 888
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 888
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP-II

**Slab**

In Excess of Billing Demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	-
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	-
11	<b>Net Sale of Energy</b>	Rs. In Crores	-
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	<b>Fuel Cost Adjustment</b>	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - III

**Slab**

For billing demand upto contract demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	12
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	3433
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		6
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	163713
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	2
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	2
4	Energy Charge	Rs. In Crores	8
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	8
8	Fuel Cost Adjustment	Rs. In Crores	1.49
9	<b>Total Charge</b>	Rs. In Crores	12
11	<b>Net Sale of Energy</b>	Rs. In Crores	12
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	182
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	182
4	Energy Charge	Paise per unit	660
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	660
8	Fuel Cost Adjustment	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	962
10	Prompt Payment Discount, if Any.	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	962
	* Fixed Charges adjusted on a prorata basis in energy slabs		



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - III

**Slab**

For billing demand in excess of contract demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - IV

**Slab**

upto 500 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>	<b>Sales Revenue</b>		
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>	<b>Sales Revenue</b>		
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
	* Fixed Charges adjusted on a prorata basis in energy slabs		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - IV

**Slab**

For next 500 kVA of billing demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	-
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	-
2	Excess Demand Charge	Rs. In Crores	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	-
4	Energy Charge	Rs. In Crores	-
5	Time of Use Charge	Rs. In Crores	-
6	Other Charges (net of discounts/rebates)	Rs. In Crores	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	-
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	-
11	<b>Net Sale of Energy</b>	Rs. In Crores	-
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	<b>Fuel Cost Adjustment</b>	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - IV

**Slab**

For billing demand for next 1500 kVA

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	0
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	0
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		0
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	0
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	0
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	0
4	Energy Charge	Rs. In Crores	0
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	0
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	-
9	<b>Total Charge</b>	Rs. In Crores	0
11	<b>Net Sale of Energy</b>	Rs. In Crores	0
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	0
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	0
4	Energy Charge	Paise per unit	0
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	0
8	<b>Fuel Cost Adjustment</b>	Paise per unit	0
9	<b>Total Charge</b>	Paise per unit	0
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	0
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - IV

**Slab**

>2500

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	189
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	124575
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		27
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	593033
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	19
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	19
4	Energy Charge	Rs. In Crores	45
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	45
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	22.73
9	<b>Total Charge</b>	Rs. In Crores	87
11	<b>Net Sale of Energy</b>	Rs. In Crores	87
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	98
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	98
4	Energy Charge	Paise per unit	240
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	240
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	458
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	458
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		

**Form D - 4**

**Sale of Electrical Energy  
Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - IV

**Slab**

In Excess of Billing Demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

HTP - V

**Slab**

All

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 6.72
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 6835
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	44
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 12625
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0.41
	2	Excess Demand Charge	Rs. In Crores -
	3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores 0.41
	4	Energy Charge	Rs. In Crores 1.21
	5	Time of Use Charge	Rs. In Crores -
	6	Other Charges (net of discounts/rebates)	Rs. In Crores -
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores 1.21
	8	<b>Fuel Cost Adjustment</b>	Rs. In Crores 0.81
	9	<b>Total Charge</b>	Rs. In Crores 2.43
	11	<b>Net Sale of Energy</b>	Rs. In Crores 2.43
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 61
	2	Excess Demand Charge	Paise per unit 0
	3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit 61
	4	Energy Charge	Paise per unit 180
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit 180
	8	<b>Fuel Cost Adjustment</b>	Paise per unit 120
	9	<b>Total Charge</b>	Paise per unit 361
	10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit 0
	11	<b>Net Sale of Energy</b>	Paise per unit 361
		* Fixed Charges adjusted on a prorata basis in energy slabs	

**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Railway Traction

**Slab**

For billing demand upto the contract demand

			FY 2016-17
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	Mkwh	22
2	Units Sold during Peak hours (ToU)		
3	Connected Load	Kw/ HP	5462
4	Contract Demand	Kw/KVA	
5	Actual Recorded Demand	Kw/KVA	
6	Normal Billed Demand	Kw/KVA	
7	Excess Billed Demand	Kw/KVA	
8	Total Billed Demand	Kw/KVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		1
12	Power Factor	%	
13	Monthly Consumption per consumer	Kwh	1833333
14	Connected Load per Consumer	HP/Kw	
15	Normal Billed Demand per Consumer	Kw/KVA	
16	Excess Billed Demand per Consumer	Kw/KVA	
17	Total Billed Demand per Consumer	Kw/KVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge*	Rs. In Crores	1
2	Excess Demand Charge	Rs. In Crores	0
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Crores	1
4	Energy Charge	Rs. In Crores	11
5	Time of Use Charge	Rs. In Crores	0
6	Other Charges (net of discounts/rebates)	Rs. In Crores	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Crores	11
8	<b>Fuel Cost Adjustment</b>	Rs. In Crores	2.64
9	<b>Total Charge</b>	Rs. In Crores	15
11	<b>Net Sale of Energy</b>	Rs. In Crores	15
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	54
2	Excess Demand Charge	Paise per unit	0
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	54
4	Energy Charge	Paise per unit	500
5	Time of Use Charge	Paise per unit	0
6	Power Factor Adjustment	Paise per unit	0
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	500
8	<b>Fuel Cost Adjustment</b>	Paise per unit	120
9	<b>Total Charge</b>	Paise per unit	674
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	0
11	<b>Net Sale of Energy</b>	Paise per unit	674
	<b>* Fixed Charges adjusted on a prorata basis in energy slabs</b>		



**Form D - 4**

**Sale of Electrical Energy**

**Full Year with Proposed Tariffs**

**Company**

Uttar Gujarat Vij Company Limited

**Year**

True Up FY 2014-15 & Tariff Petition FY 2016-17

**Consumer Category**

Railway Traction

**Slab**

For billing demand in excess of contract demand

			FY 2016-17
<b>A</b>		<b>Physical Data</b>	
	1	Units Sold	Mkwh 0
	2	Units Sold during Peak hours (ToU)	
	3	Connected Load	Kw/ HP 0
	4	Contract Demand	Kw/KVA
	5	Actual Recorded Demand	Kw/KVA
	6	Normal Billed Demand	Kw/KVA
	7	Excess Billed Demand	Kw/KVA
	8	Total Billed Demand	Kw/KVA
	9	Number of Single Phase Consumers	
	10	Number of Three Phase Consumers	
	11	Total Number of Consumers	0
	12	Power Factor	%
	13	Monthly Consumption per consumer	Kwh 0
	14	Connected Load per Consumer	HP/Kw
	15	Normal Billed Demand per Consumer	Kw/KVA
	16	Excess Billed Demand per Consumer	Kw/KVA
	17	Total Billed Demand per Consumer	Kw/KVA
<b>B</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge*	Rs. In Crores 0
	2	Excess Demand Charge	Rs. In Crores 0
	3	Total Fixed Charge / Demand Charge	Rs. In Crores 0
	4	Energy Charge	Rs. In Crores 0
	5	Time of Use Charge	Rs. In Crores 0
	6	Other Charges (net of discounts/rebates)	Rs. In Crores 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Rs. In Crores 0
	8	Fuel Cost Adjustment	Rs. In Crores -
	9	Total Charge	Rs. In Crores 0
	11	Net Sale of Energy	Rs. In Crores 0
<b>C</b>		<b>Sales Revenue</b>	
	1	Fixed Charge / Demand Charge	Paise per unit 0
	2	Excess Demand Charge	Paise per unit 0
	3	Total Fixed Charge / Demand Charge	Paise per unit 0
	4	Energy Charge	Paise per unit 0
	5	Time of Use Charge	Paise per unit 0
	6	Power Factor Adjustment	Paise per unit 0
	7	Energy + ToU + PF Adjustment Charge ( 4+5+6)	Paise per unit 0
	8	Fuel Cost Adjustment	Paise per unit 0
	9	Total Charge	Paise per unit 0
	10	Prompt Payment Discount, if Any.	Paise per unit 0
	11	Net Sale of Energy	Paise per unit 0
		* Fixed Charges adjusted on a prorata basis in energy slabs	