

**GUJARAT ELECTRICITY REGULATORY COMMISSION
AHMEDABAD**

CORAM

**Dr. P.K. Mishra, Chairman
Shri Pravinbhai Patel, Member**

Order No.6 of 2010

Amendment to Order Nos. 3 of 2010 dated 1.4.2010 and Order No.3 of 2006 dated 11.8.2006 in the matter of “Bringing Generating Stations of Gujarat State, Distribution Licensees and other persons under the purview of Intra-State Availability Based Tariff (Intra-State ABT)”.

1. The Commission had earlier issued its Order Nos.3 of 2010 dated 1.4.2010 for amendment to order no.3 of 2006 dated 11.8.2006 and its commercial operationalisation of Intra State ABT order No. 3 of 2006 dated 11th August, 2006 in the matter of bringing Generating Stations of Gujarat State, Distribution Licensees and other persons under the purview of Intra-State Availability Based Tariff (Intra-State ABT).

2. In para 8 of the said order, it is provided that:

The basic UI rate for intra-State entities in Gujarat shall be in line with the CERC notifications on the matter as amended from time to time. The present UI rates, as per CERC Notification dated 30.03.2009, are included in Annexure-1.



The CERC has come out with a notification no.L-1(1)/2009-CERC dated 28.4.2010 and made amendment in the basic UI rates as provided in its earlier notification dated 30th March 2009. The amendments made vide above notification are effective from 3rd May 2010. Therefore, the basic UI rates revised by the CERC vide their notification dated 28.4.2010 will be applicable from 3rd May 2010 to the entities of Intra State ABT of Gujarat. The applicable Basic UI Rates are provided in Schedule-I to this Order.

4. Para 10 of the order No.3 of 2010 provides for levy of additional UI charges at the rate stipulated by CERC from time to time.

Now since the CERC has revised Additional UI Charges w.e.f. 3rd May, 2010, it is essential to revise the Additional UI Charges applicable to Intra State ABT in line with CERC Notification dated 28.4.2010 to avoid mis-match between energy pool account of Western Region with State Energy Pool Account. Therefore, the Commission decides to adopt the Additional UI Charges applicable to entities of Intra State ABT as notified by the CERC vide notification dated 28.4.2010. The applicable Additional UI Rates are provided in Schedule-II to this Order.

5. Further para 7 (c) (vi) of the order no.3 of 2006 dated 11.8.2006 provides that ***“The above average frequency range and UI rates are subject to change through a separate notification by the Commission. However, there will be at the most one such notification in a financial year”.***



Now that the CERC vide its notification dated 28.4.2010 decided to revise the Basic and Additional UI rates on half yearly basis it is essential to keep these rates also applicable to the entities of Intra State ABT to avoid mis-match in energy accounting of Regional Pool as well as State Pool. Therefore, the Commission decides to delete the second sentence of above clause.

6. Further para 16 (d) of the order No.3 of 2006 dated 11.8.2006 it is provides as under:

“d. In case of under drawal, the beneficiary shall be paid back through the UI mechanism, for the energy not drawn. However, this provision shall not apply to open access consumers”.

The Commission has, vide its order No.3 of 2010 brought the Intra-State Open Access users under the purview of Intra-State ABT. As such the second sentence of the above clause goes contrary to the amended scheme and, therefore, the Commission decides to delete this sentence.

7. In view of the above, the Commission decides to make the above amendments in the earlier order No.3 of 2010 dated 1.4.2010 and order No.3 of 2006 dated 11.8.2006 and all the parties including the SLDC are directed to adhere to the provisions as stipulated above.

Sd/-
(Dr. P.K. Mishra)
Chairman

Sd/-
(Pravinbhai Patel)
Member (T)

Place: Ahmedabad
Date : 24/05/2010



Schedule -1

Amendment to Order Nos.3 of 2010 dated 1.4.2010 and Order No.3 of 2006 dated 11.8.2006.

Basic UI rates w.e.f. 3rd May 2010

<i>Average frequency of time block (Hz)</i>		<i>UI Rate (paise per kWh)</i>
<i>Below</i>	<i>Not below</i>	
	50.20	0.00
50.20	50.18	15.50
50.18	50.16	31
50.16	50.14	46.50
50.14	50.12	62.00
50.12	50.10	77.50
50.10	50.08	93
50.08	50.06	108.50
50.06	50.04	124.00
50.04	50.02	139.50
50.02	50.00	155.00
50.00	49.98	170.50



49.98	49.96	186
49.96	49.94	201.50
49.94	49.92	217.00
49.92	49.90	232.50
49.90	49.88	248.00
49.88	49.86	263.50
49.86	49.84	279.00
49.84	49.82	294.50
49.82	49.80	310.00
49.80	49.78	325.50
49.78	49.76	341.00
49.76	49.74	356.50
49.74	49.72	372.00
49.72	49.70	387.50
49.70	49.68	403.00
49.68	49.66	450.00
49.66	49.64	497.00
49.64	49.62	544.00
49.62	49.60	591.00
49.60	49.58	638.00
49.58	49.56	685.00
49.56	49.54	732.00



49.54	49.52	779.00
49.52	49.50	826.00
49.50		873.00

(Each 0.02 Hz step is equivalent to 15.5 paise/kWh in the 50.2-49.7 Hz frequency range and 47.0 Paise/kWh in the 49.7-49.50 Hz frequency range).



Schedule -II

Additional Unscheduled Interchange Charges w.e.f. 3rd May 2010

The Additional Unscheduled Interchange Charge for over-drawal of electricity for each time-block when grid frequency is below 49.5 Hz and up to 49.2 Hz shall be equivalent to 40% of the Unscheduled Interchange Charge 873.0 Paise/kWh corresponding to the grid frequency of below 49.5 Hz. The Additional Unscheduled Interchange Charge for under-injection of electricity for each time-block when grid frequency is below 49.5 Hz and up to 49.2 Hz shall be equivalent to 20% of the Unscheduled Interchange Charge of 873.0 Paise/kWh corresponding to the grid frequency of below 49.5 Hz.

Provided that the Additional Unscheduled Interchange Charge for over-drawal of electricity for each time-block when grid frequency is below 49.2 Hz shall be equivalent to 100% of the Unscheduled Interchange Charge 873.0 Paise/kWh corresponding to the grid frequency of below 49.5 Hz. The Additional Unscheduled Interchange Charge for under-injection of electricity for each time-block when grid frequency is below 49.2 Hz shall be equivalent to 40% of the Unscheduled Interchange Charge of 873.0 Paise/kWh corresponding to the grid frequency of below 49.5 Hz.

