



AGENDA NOTE

FOR

THE 19th MEETING OF THE STATE ADVISORY COMMITTEE

| | |
|-------|--|
| Date | 22 nd January, 2014 |
| Time | 11.30 AM |
| Venue | Gujarat Electricity Regulatory Commission 6 th Floor, GIFT ONE, Road 5-C, GIFT City, Gandhinagar 382355, Gujarat India. |

| AGENDA ITEM NO. | NOTES ON AGENDA |
|--------------------|--|
| 1 | Approval of the minutes of the 18 th Meeting of the State Advisory Committee held on 18 th July, 2013. |
| 2 | Action Taken Report on the minutes of the 18 th Meeting of the State Advisory Committee |
| 3 | Petitions for Review of Business plan and Determination of Tariff for FY 2014-15. |
| 4 | Regulations on Demand Side Management |
| 5 | Standard of Performance (SoP) and Monitoring of Performance of CGRFs. |
| 6 | Draft Amendment to RPO Regulations, 2010 |
| 7 | Draft Amendment to Open Access Regulations, 2011 |
| 8 | Issues raised by the Members. |
| 9 | Any other Item with the permission of Chair |



Agenda Item No.1: Approval of the minutes of the 18th Meeting of the State Advisory Committee held on 18th July, 2013 at Gandhinagar.

The 18th Meeting of the State Advisory Committee was held on 18th July, 2013 at Gandhinagar. The minutes of the meeting were sent to all the members on 16th August, 2013. No comments were received from any of the members. The minutes may be approved.

Agenda Item No.2: Action taken report on the Minutes of the 18th Meeting of the State Advisory Committee.

| Item No. Of Minutes | Details of the Item | Action taken Report |
|---------------------|--|--|
| 2.2. (ii) | It was decided that PGVCL and DGVCL have to finalise the insurance policy scheme for Crop damage within one Month. | <p>PGVCL has undertaken crop Insurance Policy with Oriental Insurance Company. For wide publicity of the Policy, "Press Note" was published in almost all leading news papers including "English" news papers.</p> <p>DGVCL is having very few numbers of crop compensation problems. However DGVCL has taken a insurance policy for burning of crops of Rs.42.00 Lacs and it is circulated to all field offices vide letter no: DGVCL/TECH2/Crop Burn policy/ 13047 dtd.14.08.13.</p> <p>MGVCL has issued circular to the field offices and advertisement in leading Gujarati daily newspapers on 19.04.2013 giving details of policy. At regards to Lok Darbar programs, the point is noted. For the Lok Darbar held so far, the local public representatives like president /member of Taluka Panchyat or Sarpanch were invited. Field offices are informed to invite the SAC member staying in their area for future Lok Darbar programs.</p> <p>UGVCL has taken Crop Insurance policy with Oriental Insurance since 6th Feb., 2013. The said policy was widely publicized in all local newspapers and details along with circular are also available on our website www.ugvcl.com. The latest update regarding payment and cases registered is attached as <u>Annexure "A"</u>.</p> |
| 2.2.7 | The DISCOMs were advised to carry out maintenance activities as a continues process. | MGVCL - The feeder maintenance is being carried out as continuous process on pre-monsoon and post monsoon basis. During maintenance, the rectification required for safety aspects i.e. replacement of old deteriorated conductor, the conductor having joints in mid-span, rebinding of loose jumpers, checking pin bindings, stay rectification etc are being done. |



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| | | <p>PGVCL - As discussed during the meeting, Maintenance is carried out on feeders including Agriculture feeders and report is also submitted to GUVNL time to time in the prescribed format.</p> <p>DGVCL is carrying out maintenance work of HT lines, LT lines and Distribution transformers and it is targeted to achieve 100% line maintenance and distribution transformers up to end of the year 2013-14. A meeting regarding Maintenance was held at corporate office on 21.08.2013 headed by C.E. DGVCL, where in maintenance carried out and planning was reviewed, the various issues of maintenance and suggestions were discussed to improve the current scenario of safety and maintenance. Company has carried out maintenance of 12986KM HT line, 5461KM LT line, 14032 nos of transformer Centre, 10672 nos. of -pole plumbing, 498 km conductor replacement, 2297km conductor restringing, 4643 nos. of disc insulator replaced, 7245 nos. of pin insulator replaced, 236 nos. of villages are made ideal. During the period of April 2013 to October 2013. A sheet showing maintenance carried out in all circles up to 31.10.2013 is attached here with at <u>Annexure-B.</u> A sheet showing maintenance to be carried out up to the end of the year 2013-14 i.e. 31.03.2014 is also attached at <u>Annexure -C.</u></p> <p>UGVCL - As per discussions in the meeting, maintenance of all feeders including AG feeders is carried out. The details in prescribed format are attached as <u>Annexure- D.</u></p> |
| 2.8.(3) | The MDs of all utilities asked to hold a meeting at their level to monitor the release of new connections and submit a detailed reply. | <p>In MGVCL, the progress is continuously monitored by MD through weekly MIS category wise i.e. HT, LTMD, NRG, RGP etc and bottlenecks in processing applications about material/ approvals/ consents etc, if any, are addressed through concerned HOD at corporate office. At circle level also circle heads monitor the same and field offices are directed for early actions_ MD reviewed the status lastly on 12.09.2013.</p> <p>UGVCL - The meetings are regularly arranged at MD level with officers of the rank of Superintending Engineer every month to review various issues. Progress is reviewed and monitored for all categories of consumers. During the HOD meeting on 4th September, status of HT/EHT applications was reviewed. Instructions were issued for clearing 32 Registered applications and 28 nos. of paid applications at the earliest. Also for additional load category registered pending 17 Nos. & paid pending 13 nos. were reviewed. Also during the meeting dated 26th November, 2013 with all Circle heads, complete pending status of all category connections as on 31/10/2013 was reviewed. Overall 175 Nos. of registered pending applications (Other than AG) and 5646 Nos. estimate paid applications</p> |



(Including AG) were reviewed. Also Chief Engineer (Op) has conducted various meetings on 16/07/13, 05/08/13 and 12/09/13 with Himmatnagar, Mehsana & Palanpur Circle heads and Engineers respectively and reviewed the AG progress and pendency details so that targets under various RE schemes can be timely achieved.

MD, DGVCL is directly monitoring periodically in different meeting with circle heads as well as in HOD meetings for the Progress of release of all category of connections, for any bottle neck spot discussion is taken by MD. Hon MD has reviewed progress for release of connection in SE's conference held on dtd.30.07.2013, 29.08.2013, and again on 30.10.2013.

PGVCL - The meeting is being arranged at MD level with officers of the rank of Superintending Engineer every month to review release of new connections. Progress is reviewed and monitored for all categories of consumers. During the meeting on 18th September, status of 6416 nos. registered applications and 29277 nos. estimate paid applications was reviewed. Similarly while meeting dated 22nd October, 2013 status of 6211 nos. of registered applications and 26563 nos. estimate paid applications was reviewed. Since, Company is growing at very fast pace and development is concentrated in some of the areas like Industrial development is mainly in Kutch, Morbi and surrounding areas of Rajkot whereas residential and commercial development is mainly in Rajkot, Jamnagar & Kutch area. Therefore, besides "Technical Feasibility" for releasing the connections, "Right Of Way" for laying the line is also one of the issues. However, Company is trying very hard for releasing the connections.

2.9.(2)

The MDs of utilities instructed to submit realistic road map for complete replacement of old meters by Static Electronic meter giving priority to replace older meter first.

GUVNL : Planning for replacement of Electro-mechanical meters of all the 4 DISCOMs is attached as per Annexure - E. It is to submit that Electro-mechanical meters were procured till 2008. Hence, existing meters in the system also include functional electromechanical quality meters purchased prior to procurement of static meters having guarantee period of ten years and the guarantee period for the last lot of meters purchased in the year 2008, will be up to the year 2018. Now, only static meters are being purchased, electromechanical meters will be gradually replaced from the system. PGVCL is having large consumer base of more than 43 Lacs Consumers and out of which more than 29 Lacs are old consumers. Presently, more than 17 Lacs consumers are having electromechanical type meters and depending upon the capacity to replace, Company has planned to replace all the electromechanical meters by 2018-19. It is to further submit that the matter was also discussed with all DISCOMs in the Review Meeting convened by the GUVNL on 06.12.2013. It was emphasized to replace electromechanical meters giving priority in high loss area.



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| 9 | <p>Shri Kiritkumar Amin stated that Agricultural connections falling unde 'D' category should be processed for release in line with „C“ category connections. Such agriculture connections maybe useful for vegetable and fodder crops. The Commission asked MD, GUVNL to look into the matter and review the policy and if found justifiable, give suitable guidance to DISCOMs. It was directed to hold a special meeting with Shri Kirtibhai Amin to discuss the issue in detail. It was advised to MD, GUVNL, if required matter maybe referred to the Government and then take decision.</p> | <p>GUVNL - As this is a policy issue, the issue was already referred to The Deputy Secretary, EPD, Gandhinagar for taking up this matter at appropriate level in the Government for suitable decision.</p> |
| 9(2) | <p>Rajkot Industries Association & other members, asked to hold a meeting at the level of MD with SAC members</p> | <p>Meeting with Rajkot Industries Association, and other members is already arranged on 18th December 2013 at Corporate Office, Rajkot and MoM is attached as <u>Annexure - F</u></p> |
| 9(3) | <p>Shri Maganbhai Patel informed that utilities are not providing 2nd agriculture connection in the same survey number. GUVNL was directed to submit a report to the Commission for further deliberation.</p> | <p>GUVNL submission is as under ;-</p> <ol style="list-style-type: none">1. Regulation 4.1.17 of Electricity Supply Code and related matters regulations, Notification no. 11 came in to effect, which provides as under. “The Distribution Licensee will not provide more than one connection/ meter for one premises. The consumers opting for second meter will have to produce separate legal entity such as documents of separate Income Tax No/ Sales Tax No. ration card and rent or lease agreement.”2. The release of Agricultural connections is subject to the provisions of the Annual plan. There is a provision of electrification of 49,625 wells in the Annual Plan submitted to the State Government for Financial Year 13-14.3. Till December 2013, the work of electrification of approx 61,249 Ag. wells has been completed, and according to the Annual Target the other necessary ground work i.e survey work, preparing the T.S/Estimate, material planning for paid pending applications is underway. |



4. If we allow second agriculture connection in the same survey number, the flow of registration of second application may affect planning for releasing the remaining Ag. Wells during 2013-14.
5. Allowing second connection in the same survey number where the consumer has an Agriculture connection would be prejudicial to large number of registered applicants waiting in line even for getting single connection. There are 527289 Nos of registered pending Ag. application as on March 2013.
6. Since our DISCOMs are operating in large geographical area and adopted HVDS, infrastructure capital expenditure is increasing for catering agriculture demand. The estimated incurred for giving one no of new connection is Rs 1.7 lacs, while amount recoverable from the applicant is Fixed connection charge (approx. Rs 10,000/-) which is very less compared to the expenditure incurred. Thus, huge financial burden is to be borne by the DISCOMs for the infrastructure cost to release Agriculture Connections.
7. Since agriculture tariff is subsidized by the Govt., subsidy burden will increase on the DISCOMs and the State Govt.
8. Releasing of second connection in the same survey number, it is detrimental to water conservation and ground water potential will be depleted.

In view of above operational constraints, it is difficult for the DISCOMs to continue previous practice of allowing second agriculture connection in the same survey no. It is to mention here that if there are divisions of an Agriculture Land amongst the legal heirs, then Agriculture Connection will be given to individual applicant who fulfils the requirement of legal documents.

9(4)

MD, GUVNL was asked to take legal opinion on the matter of issuance of additional bill where load is found in excess of contracted load. It was advised to also keep in mind the report of Ombudsman on the same matter.

Based on guidelines issued by GUVNL to our DISCOMs regarding procedures to be followed in respect of cases of "unauthorized use" under Section 126 and "Theft" under section 135 of the Electricity Act, 2003, the compliance is as under.

The procedure of assessment under Section 126 of the Electricity Act 2003 is very well guided by the GUVNL vide Circular No-LL/LA/757 dated 23rd June 2008, time to all DISCOMs, which was issued after taking legal opinion at the relevant. The procedure adopted by our DISCOMs in the eventuality of detection of excess load than the contracted load in case of metered consumers is elaborated as under:-

Drawl of electricity in excess of contracted load, but duly metered /accounted. In absence of proof of tampering of



meter or use of any artificial means, such cases are not booked either for unauthorized use of electricity under Sec.126 or for theft of electricity under Sec.135 of the Electricity Act, 2003. When connected load is found in excess of the contract load, such cases are regularized by recovering the Security Deposit amount as per the actual connected load found during detection and also charges wherever required.

Even when the aggregate load of equipments in the premises of the consumer exceeds the contracted load, the consumer/person shall not be booked for "unauthorized use" of electricity under Sec.126 unless, any of the following ingredients is satisfied - namely Usage of electricity:-

- by any artificial means ; or
- by a means not authorized by the concerned person or authority or licensee ;or
- through a tampered meter; or
- for the purpose other than for which the usage of electricity was authorized; or
- for the premises or area other than those for which the supply of electricity was authorized.
- Thus, mere possession of equipment in the premises in excess of contracted load is not taken as a ground for initiating proceedings against the consumer under Sec.126 for unauthorized use of electricity.

The Hon"ble Commission in their order dated 31.01.2012 in Petition No.1115/2011 has also held the implementation of above circular "valid" in case of Laghu Bharti Gujarat v/s. Gujarat Urja Vikas Nigam Limited &Ors .(Copy attached).

9(4) Procedure adopted by DISCOMs and legal opinion based on the analysis report submitted by the Ombudsman in the matter of issuing penalty bills on account of connected load found more than contracted load.

At present, in MGVL, for the cases of connected additional load in excess of the contracted load, the connections are not booked under clause No.126 of The Electricity Act, 2003 except HP based tariff agricultural consumers.

They are only regularized by recovering Security Deposit as per actual connected load found during detection and charges are recovered for augmentation of the extension of the line or transformer centre wherever required.

As there is no penalty in connecting additional load in excess of contracted load, the consumers misuse the provision and following difficulties are observed in the system by the MGVL.

ii. Single phase consumers are connecting more than 6 KW load which sometimes exceeds 10 KW. This results into the burning of the meters, meter service line cable etc. The single phase meters will not be able to record the energy correctly when load is



connected at beyond its rated capacity. Hence, revenue of the company is affected.

Load on the transformer centre gets unbalanced due to this and there is increase in the failure of transformer and increase in the T&D losses of the company.

iii. When number of consumers connect additional load on one LT circuit, the conductor gets overloaded and over-heated which causes in burning of jumpers and sometimes snapping of conductor resulting into the interruption of power supply and also causes accidents. Also, meters are either burnt or CTs of the meters get saturated which affects correct recording of the consumption.

When number of consumers connect additional load without knowledge of the company, transformer gets overloaded and the cases of transformer failure are increased which increases the expenditure of the company. Also it affects the reliability of the power supply and revenue of the company.

iv. The fuses in the circuit are provided as per connected load. However, the fuses are blown off and complaints are increased especially in the season of summer due to over loading. With such increasing trend, the work load of the company has increased manifold to attend the complaints and reliability of the power supply to the regular consumers is affected.

Also, Notification No.11 of 2005, Electricity Supply Code and Related Matters Regulations, clause No. 8.3.4, mentions that 'The Consumer shall not exceed the contracted load beyond 10% limit without the specific permission of the Distribution Licensee. Consumer shall not add, alter, and / or extend the electrical installation beyond the agreed contract demand without the permission of the Distribution Licensee.

Hence, the connected load beyond the contracted load shall be considered as unauthorised use of electricity and such consumers shall be booked under section 126 of The Electricity Act, 2003, specifically in the tariff categories which are not demand based.



AGENDA ITEM NO. 3:- PETITIONS FOR REVIEW OF BUSINESS PLAN AND DETERMINATION OF TARIFF FOR FY 2014-15.

All the Utilities except KPT has filed their petition for Review of Business Plan for the FY 2014-15 and 2015-16, True-up of FY 2012-13 and Determination of Tariff for FY 2014-15. All the petitions have been registered and Utilities have been asked to give wide circulations for soliciting views from various Stakeholders and Consumers. The Commission has decided to hear the views of Stake holders on Business Plan Review Petitions and Tariff Petitions together. The Commission has engaged ASCI to assist in the Business Plan Review and Tariff Determination Process.

AGENDA ITEM NO. 4 : REGULATION ON DEMAND SIDE MANAGEMENT

The Commission has notified the GERC (Demand Side Management) Regulation 2012 on 8th May 2012. According to Regulation, the distribution licensees have constituted the DSM Cell. The work for load research activity and identification of technical potential of DSM in licensee area is assigned to TERI by DISCOMs. During the meeting with representatives of DISCOMs and TERI on 5th September, 2013, progress of load research activity was reviewed and the time limit extension as proposed by GUVNL was approved till 6th November, 2013 for submission of Final DSM Plan. TPL has also carried out load research activity which was reviewed by the Commission on 19th September, 2013. TPL has also engaged TERI as a consultant for preparation of DSM Plan. On requests of GUVNL and TPL, the Commission has granted extension up to 6th January, 2014 and 31st January, 2014 respectively for submission of Final DSM Plan. As regards Deemed distribution licensees i.e. SEZs submitted that they are at nascent stage of Distribution Licensee operation. They will carry out and follow the DSM activities as prescribed in the Regulations with available resources with them.

AGENDA ITEM NO. 5: STANDARD OF PERFORMANCE (SOP) AND MONITORING OF PERFORMANCE OF CGRFS

Utility wise SOP reports for the quarters Q1 & Q2 FY 2013-14 along with reports of previous year with Commission's observation are kept as **Annexure - G**

The numbers of fatal accidents for UGVCL and the number of Non Fatal Human accidents for DGVCL have increased in Q2 FY 13-14 w.r.t. Q2 FY 12-13. The state owned DISCOMs should arrange mass public awareness programmes for Safety.

Failure rate of Distribution transformers in both the quarters i.e. Q1 & Q2 FY 2013-14 increased for PGVCL w.r.t. similar period of previous quarters.

Monitoring reports of CGRFs for Q1 FY 13-14 and Q2 FY 13-14 are kept at **Annexure- H.**

AGENDA ITEM NO. 6: DRAFT AMENDMENT TO RPO REGULATIONS, 2010

Draft Amendment to RPO Regulations, 2010

The Commission, through the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010, notified on 17.04.2010, had prescribed the Renewable Purchase Obligation for the obligated entities in the State of Gujarat for the years 2010-11, 2011-12 and 2012-13. In order to prescribe the RPO for the subsequent



years, the Commission has issued a Draft Amendment to the above regulations. Keeping in view the targets set in the National Tariff Policy and the National Action Plan on climate change, as well as the potential of renewable sources in the State, the Commission has proposed the following trajectory for the RPO.

| Year | Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh) | | | |
|---------|--|------|-------|--------------------------------------|
| | TOTAL | Wind | Solar | Others (Biomass, Bagasse, MSW, etc.) |
| 2010-11 | 5.0 | 4.5 | 0.25 | 0.25 |
| 2011-12 | 6.0 | 5.0 | 0.5 | 0.5 |
| 2012-13 | 7.0 | 5.5 | 1.0 | 0.5 |
| 2013-14 | 7.0 | 5.5 | 1.0 | 0.5 |
| 2014-15 | 8.0 | 6.25 | 1.25 | 0.5 |
| 2015-16 | 9.0 | 7.0 | 1.5 | 0.5 |
| 2016-17 | 10.0 | 7.75 | 1.75 | 0.5 |

In the draft amendment, the Commission has also proposed certain other additions regarding Average Power Purchase Cost.

The Forum may like to discuss.

AGENDA ITEM NO. 7: DRAFT AMENDMENT TO OPEN ACCESS REGULATIONS, 2011

The Commission has issued Gujarat Electricity Regulatory Commission (Terms and Condition of Intra State Open Access) (First Amendment) Regulations, 2013 on 21.11.2013. The Commission has proposed the amendment in Transmission Charges for the Short-Term Open Access and also amended the definition of the Short-Term Open Access. The said regulation uploaded on Commission's website for inviting comments and suggestions from the stakeholder on or before 22.12.2013 and the Commission has invited comments from the stakeholders for consideration prior to make an amendment. It is proposed to give the comments by the members of the State Advisory Committee on above proposed amendment prior to finalization of the Regulations.

AGENDA ITEM NO. 8: ISSUES RAISED BY THE MEMBERS

Issue received from following members are kept as **Annexure I, J, K & L.**

1. Shri Kiritikumar Amin, Pradesh kishan Vikas Sangh, Patan.
2. Shri Devendrakumar, Western Railway, Mumbai.
3. Shri Maganbhai Patel, Bhartiya kishan Sangh, Gandhinagar
4. Shri K. K. Bajaj, Chief General Manager (Hon.) Consumer Education and Research Society (CERS).

AGENDA ITEM NO. 9: ANY OTHER ISSUES WITH THE PERMISSION OF THE CHAIR.



ANNEXURE - "A"

| Uttar Gujarat Vij Company Ltd | |
|--|--|
| Abstract & Status for Crop Burning Cases & Compensation w.e.f. 06.02.2013 | |
| 1 | Insurance Policy with : The Oriental Insurance Company Ltd |
| 2 | Period Of Insurance : 06.02.2013 To 05.02.2014 |
| 3 | Nos of Cases Received : 19 |
| 4 | Rejected Cases : 8 3 nos. - Rejected by Insurance Company as cases not of Standing Crop 5 nos. - Rejected by Subdivision as cases not of Standing Crop |
| 5 | Net Cases to be Settled : 11 |
| 6 | Nos of Cases Settled & Compensation Paid : 8 - Estimated Amount of Crop Burnt for settled Cases (Rs.) : 186000 - Amount Settled (Rs.) : 111600 - Excess Amount Deducted by Insurance Company as per policy (Rs.) : 20650 - Amount of Compensation Paid (Rs.) : 90950 |
| 7 | Cases Pending : 3 01 - Due to want of ECS Account Detail 02 - Pending for Registration |

DGVCL - Maintenance Carried Out up to 31-10-2013

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ANNEXURE-A

NAME OF CIRCLE :- VALSAD

DETAILS OF TOTAL WORK DONE UP TO REPORTING MONTH (April_2013 to OCT_2013.)

| SR NO | CATEGORY OF FEEDER | NOS. OF FDRS | PLANNING TO COMPLETE MAINTENANCE | TOTAL MEN POWER USED | HT LINE IN KM | LT LINE IN KM | TOTAL X'MERS | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW ATTENDED | POLE EARTHING NEW RE-ACTIVATED | PROVIDING U/G CABLE | PROVIDING ABC IN KM | | TRANS. MAINTENANCE | | | NO OF LOCATION TREE CUTTING | NO OF V-X ARMS REPLACED | DISC. INSL. REPL. | PIN INSL. REPL. | NOS OF VILLAGE TO MAKE IDEAL |
|--------------|--------------------|--------------|----------------------------------|----------------------|---------------|---------------|--------------|---------------|-------------------|-------------------|-------------------|--------------------------------|---------------------|---------------------|--------|--------------------|-----------|-------------|-----------------------------|-------------------------|-------------------|-----------------|------------------------------|
| | | | | | | | | | | | | | | 1-Q | 3-Q | DIST BOX | D.O. FUSE | TC EARTHING | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | AG | 89 | | 4474 | 1352.955 | 312.785 | 801 | 919 | 16.84 | 284.005 | 227 | 502 | 0 | 51.990 | 2.615 | 160 | 235 | 353 | 44922 | 152 | 586 | 759 | 0 |
| 2 | JGY | 122 | | 6598 | 1570.15 | 598.34 | 1216 | 1038.1 | 48.95 | 531.71 | 346 | 698 | 0.3 | 378.400 | 68 | 392 | 422 | 448 | 54301 | 280 | 948 | 1289 | 0 |
| 3 | URBAN/TOWN | 67 | | 2524 | 632.36 | 346.64 | 1105 | 240 | 17.585 | 63.28 | 87 | 176 | 1.5 | 10.080 | 19.350 | 494 | 333 | 164 | 11966 | 1877 | 208 | 262 | 0 |
| 4 | INDUSTRIAL | 23 | | 428 | 98.57 | 4.05 | 53 | 16 | 0 | 4.395 | 6 | 28 | 0 | 0.750 | 0 | 12 | 23 | 17 | 2263 | 13 | 21 | 26 | 0 |
| 5 | GIDC | 52 | | 1407 | 211.26 | 20.32 | 102 | 103 | 4.17 | 16.59 | 38 | 88 | 0 | 0.280 | 0.05 | 16 | 23 | 76 | 4390 | 98 | 31 | 58 | 0 |
| 6 | HT EXPRESS | 69 | | 543 | 92.22 | 6.8 | 30 | 40 | 0.05 | 8.27 | 18 | 34 | 0 | 0.000 | 0 | 23 | 46 | 26 | 2251 | 51 | 62 | 62 | 0 |
| 7 | EHT | 14 | | 34 | 7.3 | 4.3 | 9 | 6 | 0.5 | 1.2 | 2 | 2 | 0 | 0.000 | 0 | 2 | 0 | 3 | 61 | 0 | 4 | 2 | 0 |
| Circle Total | | 436 | 0 | 16008 | 3964.815 | 1293.235 | 3316 | 2362.1 | 88.095 | 909.45 | 724 | 1528 | 1.8 | 441.500 | 90.021 | 1099 | 1082 | 1087 | 120154 | 2471 | 1860 | 2458 | 0 |

NAME OF CIRCLE :- SURAT CITY

DETAILS OF TOTAL WORK DONE UP TO REPORTING MONTH (April_2013 to OCT_2013.)

| SR NO | CATEGORY OF FEEDER | NOS. OF FDRS | PLANNING TO COMPLETE MAINTENANCE | TOTAL MEN POWER USED | HT LINE IN KM | LT LINE IN KM | TOTAL X'MERS | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW ATTENDED | POLE EARTHING NEW | PROVIDING U/G CABLE | PROVIDING | | TRANS. MAINTENANCE | | | NO OF LOCATION TREE CUTTING | NO OF V-X ARMS REPLA | DISC INSL. REPL. | PIN INSL. REPL. | NOS OF VILLAGE TO MAKE IDEAL |
|--------------|--------------------|--------------|----------------------------------|----------------------|---------------|---------------|--------------|---------------|-------------------|-------------------|-------------------|-------------------|---------------------|-----------|-------|--------------------|-----------|-------------|-----------------------------|----------------------|------------------|-----------------|------------------------------|
| | | | | | | | | | | | | | | 1-Q | 3-Q | DIST BOX | D.O. FUSE | TC EARTHING | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | AG | 7 | 7 | 172 | 39.7 | 4.6 | 1 | 62 | 0.495 | 2.92 | 0 | 1 | 0 | 0 | 0.24 | 0 | 1 | 0 | 1467 | 2 | 0 | 5 | 0 |
| 2 | JGY | 16 | 16 | 721 | 180.12 | 18.2 | 46 | 162 | 1.45 | 8.2 | 14 | 12 | 0 | 11.02 | 9.45 | 7 | 37 | 2 | 3246 | 25 | 9 | 34 | 0 |
| 3 | URBAN/TOWN | 66 | 66 | 1670 | 365.17 | 14.45 | 362 | 65 | 10.02 | 15.635 | 13 | 35 | 3.1 | 10.15 | 33.48 | 103 | 157 | 124 | 9223 | 5 | 7 | 24 | 0 |
| 4 | INDUSTRIAL | 63 | 63 | 1914 | 280.16 | 17.78 | 756 | 31 | 17.58 | 13.3 | 15 | 34 | 0 | 0 | 2.39 | 246 | 464 | 104 | 2743 | 48 | 14 | 237 | 0 |
| 5 | GIDC | 33 | 33 | 565 | 66.349 | 6.85 | 185 | 2 | 11.47 | 3.9 | 5 | 1 | 1.5 | 0 | 0 | 57 | 128 | 4 | 1005 | 14 | 0 | 32 | 0 |
| 6 | HT EXPRESS | 25 | 25 | 59 | 11.61 | 0 | 0 | 8 | 0.18 | 1.3 | 1 | 0 | 0.8 | 0 | 0 | 0 | 0 | 0 | 226 | 0 | 0 | 0 | 0 |
| 7 | EHT | | | | | | | | | | | | | | | | | | | | | | |
| Circle Total | | 210 | 210 | 5101 | 943 | 62 | 1350 | 330 | 41 | 45 | 48 | 83 | 5 | 21 | 46 | 413 | 787 | 234 | 17910 | 94 | 30 | 332 | 0 |

NAME OF CIRCLE :- SURAT RURAL

DETAILS OF TOTAL WORK DONE UP TO REPORTING MONTH (April_2013 to OCT_2013.)

| SR NO | CATEGORY OF FEEDER | NOS. OF FDRS | PLANNING TO COMPLETE MAINTENANCE | TOTAL MEN POWER USED | HT LINE IN KM | LT LINE IN KM | TOTAL X'MERS | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW ATTENDED | POLE EARTHING NEW | PROVIDING U/G CABLE | PROVIDING | | TRANS. MAINTENANCE | | | NO OF LOCATION TREE CUTTING | NO OF V-X ARMS REPLA | DISC INSL. REPL. | PIN INSL. REPL. | NOS OF VILLAGE TO MAKE IDEAL |
|--------------|--------------------|--------------|----------------------------------|----------------------|---------------|---------------|--------------|---------------|-------------------|-------------------|-------------------|-------------------|---------------------|-----------|-------|--------------------|-----------|-------------|-----------------------------|----------------------|------------------|-----------------|------------------------------|
| | | | | | | | | | | | | | | 1-Q | 3-Q | DIST BOX | D.O. FUSE | TC EARTHING | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | AG | 101 | 101 | 8300 | 2141 | 1531 | 3217 | 2150 | 7 | 116 | 108 | 108 | 0 | 0 | 0 | 716 | 1832 | 320 | 10411 | 498 | 459 | 1022 | 78 |
| 2 | JGY | 90 | 90 | 8489 | 2118 | 1582 | 2053 | 2487 | 97 | 441 | 134 | 164 | 1 | 282 | 50 | 711 | 1415 | 390 | 12441 | 453 | 545 | 977 | 153 |
| 3 | URBAN/TOWN | 27 | 27 | 2071 | 295 | 159 | 834 | 279 | 11 | 36 | 47 | 34 | 14 | 119 | 24 | 221 | 368 | 144 | 2844 | 136 | 152 | 286 | 4 |
| 4 | INDUSTRIAL | 96 | 96 | 1572 | 227 | 19 | 887 | 118 | 12 | 9 | 4 | 6 | 1 | 0 | 15 | 130 | 485 | 13 | 2076 | 102 | 18 | 51 | 0 |
| 5 | GIDC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 0 | 0 | 0 | 0 |
| 6 | HT EXPRESS | 28 | 28 | 185 | 74 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | EHT | 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Circle Total | | 351 | 342 | 20617 | 4854.80 | 3290.94 | 6991 | 5035 | 126.59 | 601.46 | 293 | 312 | 16.03 | 401.12 | 98.89 | 1778 | 4100 | 867 | 27809 | 1189 | 1174 | 2336 | 235 |

Annexure-B

(2)

NAME OF CIRCLE :- BHARUCH

| SR NO | CATEGORY OF FEEDER | NOS. OF FDERS | PLANNING TO COMPLETE MAINTENANCE | TOTAL MEN POWER USED | FEEDER WISE TOTAL WORK DONE UP TO REPORTING MONTH (APR-13 TO OCT-13) FOR THE YEAR 13-14 | | | | | | | | | | | | | | | | | | |
|-------|----------------------|---------------|----------------------------------|----------------------|---|---------------|--------------|---------------|-------------------|-------------------|-------------------|-----------------------------|---------------------|-----------|------|--------------------|-----------|-------------|-----------------------------|-----------------------|-----------------|----------------|------------------------|
| | | | | | HT LINE IN KM | LT LINE IN KM | TOTAL X'NERS | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW ATTENDED | POLE EARTHING NEW/RE-NEWRE- | PROVIDING U/G CABLE | PROVIDING | | TRANS. MAINTENANCE | | | NO OF LOCATION TREE CUTTING | NO OF V-X ARMS REPLAC | DISC INS. REPL. | PIN INS. REPL. | NOS OF VILLAGE TO MAKE |
| | | | | | | | | | | | | | | 1-Q | 3-Q | DIST BOX | D.O. FUSE | TC EARTHING | | | | | |
| | AG | 110 | 110 | 4570 | 1075.65 | 73.53 | 174 | 1199 | 36.9 | 265.8 | 222.3 | 230.9 | 0.0 | 2 | 1 | 89 | 155 | 57 | 25035 | 203 | 602 | 675 | 0 |
| | JGY | 107 | 107 | 7650 | 1540.20 | 356.53 | 738 | 1181 | 156.6 | 322.7 | 314.9 | 342.5 | 0.0 | 317 | 38 | 504 | 505 | 249 | 14595 | 291 | 483 | 874 | 0 |
| | URBAN/TOWN | 42 | 42 | 3192 | 373.23 | 346.04 | 1178 | 303 | 34.1 | 100.8 | 222.7 | 266.6 | 0.0 | 15 | 1382 | 1042 | 985 | 257 | 7224 | 90 | 274 | 280 | 1 |
| | INDUSTRIAL | 34 | 34 | 609 | 68.14 | 6.68 | 16 | 89 | 3.0 | 21.4 | 27.1 | 0.0 | 0.0 | 0 | 0 | 5 | 8 | 7 | 683 | 20 | 25 | 37 | 0 |
| | GIDC | 24 | 24 | 1235 | 125.79 | 29.27 | 269 | 118 | 9.5 | 24.0 | 54.7 | 45.0 | 0.0 | 0 | 0 | 13 | 119 | 37 | 1379 | 80 | 138 | 200 | 0 |
| | HT EXPRESS | 38 | 38 | 426 | 39.81 | 2.55 | 0 | 55 | 2.2 | 6.1 | 15.9 | 23.8 | 0.0 | 7 | 1 | 5 | 3 | 3 | 626 | 32 | 56 | 53 | 0 |
| | EHT | 20 | 20 | 0 | 0.00 | 0.00 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | BHARUCH CIRCLE TOTAL | 375 | 375 | 17683 | 3222.83 | 814.60 | 2375 | 2945 | 242.2 | 740.9 | 857.7 | 908.7 | 0.0 | 340 | 1421 | 1657 | 1776 | 610 | 49541 | 716 | 1579 | 2119 | 1 |

DGVCL MAINTENANCE UP TO OCT-13

| SR NO | CATEGORY OF FEEDER | NOS. OF FDERS | PLANNING TO COMPLETE MAINTENANCE | TOTAL MEN POWER USED | FEEDER WISE TOTAL WORK DONE UP TO REPORTING MONTH (APR-13 TO OCT-13) FOR THE YEAR 13-14 | | | | | | | | | | | | | | | | | | |
|-------|--------------------------------|---------------|----------------------------------|----------------------|---|---------------|--------------|---------------|-------------------|-------------------|-------------------|--------------------------------|---------------------|-----------|------|--------------------|-----------|-------------|-----------------------------|-------------------------|-----------------|----------------|------------------------------|
| | | | | | HT LINE IN KM | LT LINE IN KM | TOTAL X'NERS | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW ATTENDED | POLE EARTHING NEW/RE-ACTIVATED | PROVIDING U/G CABLE | PROVIDING | | TRANS. MAINTENANCE | | | NO OF LOCATION TREE CUTTING | NO OF V-X ARMS REPLACED | DISC INS. REPL. | PIN INS. REPL. | NOS OF VILLAGE TO MAKE IDEAL |
| | | | | | | | | | | | | | | 1-Q | 3-Q | DIST BOX | D.O. FUSE | TC EARTHING | | | | | |
| 1 | AG | 307 | 218 | 17516 | 4610 | 1922 | 4193 | 4330 | 61 | 669 | 557 | 842 | 0 | 54 | 4 | 965 | 2223 | 730 | 81835 | 855 | 1647 | 2461 | 78 |
| 2 | JGY | 335 | 213 | 23458 | 5409 | 2555 | 4053 | 4868 | 304 | 1303 | 809 | 1216 | 1 | 988 | 174 | 1614 | 2379 | 1089 | 84583 | 1049 | 1985 | 3174 | 153 |
| 3 | URBAN/TOWN | 202 | 135 | 9457 | 1665 | 866 | 3479 | 887 | 72 | 216 | 370 | 512 | 19 | 154 | 1459 | 1860 | 1843 | 689 | 31257 | 2108 | 641 | 852 | 5 |
| 4 | INDUSTRIAL | 216 | 193 | 4523 | 674 | 47 | 1712 | 254 | 33 | 48 | 52 | 68 | 1 | 1 | 18 | 393 | 980 | 141 | 7765 | 183 | 78 | 351 | 0 |
| 5 | GIDC | 109 | 57 | 3207 | 403 | 56 | 556 | 223 | 25 | 45 | 98 | 134 | 2 | 0 | 0 | 86 | 270 | 117 | 6774 | 192 | 169 | 290 | 0 |
| 6 | HT EXPRESS | 160 | 91 | 1213 | 217 | 9 | 30 | 104 | 2 | 16 | 35 | 58 | 1 | 7 | 1 | 28 | 49 | 29 | 3140 | 83 | 118 | 115 | 0 |
| 7 | EHT | 43 | 20 | 34 | 7 | 4 | 9 | 6 | 1 | 1 | 2 | 2 | 0 | 0 | 0 | 2 | 0 | 3 | 61 | 0 | 4 | 2 | 0 |
| | DGVCL MAINTENANCE UP TO OCT-13 | 1372 | 927 | 59409 | 12986 | 5461 | 14032 | 10672 | 498 | 2297 | 1923 | 2832 | 23 | 1204 | 1650 | 4947 | 7745 | 2798 | 215414 | 4470 | 4643 | 7245 | 236 |

PROFORMA - II

NAME OF COMPANY :---DGVCL

DETAILS AND PLANNING TO COMPLETE MAINTENANCE OF FEEDERS (DEC TO -MAR -14)

| SR NO | DIVISION | CAT. OF FEEDER | NO. OF FEEDERS | PLANNING TO COMPLETE MAINT. DURING 2013-14 | MAINTENANCE ACTIVITIES | | | | | | | | | | | | | |
|-------|------------------|----------------|----------------|--|------------------------|-------------------|-------------------|--------------------|----------|---------------------|---------------|--------------------|-----------|----------|--------------|------------------|----------------|----------------|
| | | | | | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW/ ATTENDED | EARTHING | PROVIDING U/G CABLE | PROVIDING ABC | TRANS. MAINTENANCE | | | TREE CUTTING | DISC. INS. REPL. | PIN INS. REPL. | IDEAL VILLAGES |
| | | | | | | | | | | | | DIST. BOX | D.O. FUSE | EARTHING | | | | |
| 1 | SURAT R | HTEXP | 30 | 30 | 15 | 0 | 2 | 20 | 40 | 0 | 0 | 0 | 2 | 0 | 300 | 0 | 0 | 0 |
| 2 | | IND | 89 | 89 | 213 | 12.75 | 21.39 | 429 | 342 | 0 | 5.74 | 77 | 137 | 162 | 890 | 199 | 306 | 0 |
| 3 | | GIDC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | | URBAN | 26 | 26 | 42 | 2.56 | 6.15 | 50 | 121 | 3.7 | 8.6 | 96 | 84 | 78 | 1164 | 36 | 72 | 4 |
| 5 | | JGY | 84 | 84 | 541 | 46.2 | 126.4 | 275 | 420 | 0 | 254.17 | 338 | 206 | 282 | 6100 | 247 | 525 | 10 |
| 6 | | AGDOM | 95 | 95 | 575 | 49.3 | 237.3 | 236 | 312 | 0 | 10.5 | 376 | 231 | 296 | 6057 | 314 | 553 | 0 |
| | CIRCLE | TOTAL | 324 | 324 | 1386 | 110.81 | 393.24 | 1010 | 1235 | 3.7 | 279.01 | 887 | 660 | 818 | 14511 | 796 | 1456 | 14 |
| 1 | SURAT CITY | HTEXP | 23 | 23 | 3 | 0 | 14 | 0 | 6 | 2.2 | 0 | 1 | 0 | 6 | 218 | 0 | 0 | 0 |
| 2 | | IND | 61 | 61 | 165 | 33.91 | 247.88 | 130 | 69 | 0 | 0 | 328 | 257 | 520 | 641 | 14 | 91 | 0 |
| 3 | | GIDC | 34 | 34 | 28 | 43.7 | 33.3 | 48 | 36 | 0 | 0 | 137 | 98 | 31 | 198 | 0 | 17 | 0 |
| 4 | | URBAN | 63 | 63 | 375 | 71.395 | 159.695 | 238 | 245 | 15.2 | 16.49 | 238 | 155 | 731 | 4806 | 77 | 99 | 0 |
| 5 | | JGY | 16 | 16 | 216 | 38.48 | 138.56 | 147 | 112 | 0 | 56.3 | 150 | 115 | 204 | 812 | 77 | 205 | 2 |
| 6 | | AGDOM | 7 | 7 | 66 | 6.2 | 10.59 | 53 | 85 | 0 | 0 | 42 | 14 | 53 | 728 | 33 | 38 | 0 |
| | CIRCLE | TOTAL | 204 | 204 | 853 | 193.685 | 604.025 | 616 | 553 | 17.4 | 72.79 | 896 | 639 | 1545 | 7403 | 201 | 450 | 2 |
| 1 | BRH CIRCLE TOTAL | HTEXP | 37 | 37 | 112 | 1.5 | 28.2 | 27 | 20 | 0 | 0 | 0 | 6 | 10 | 209 | 42 | 60 | 0 |
| 2 | | IND | 34 | 34 | 122 | 16.7 | 17.25 | 32 | 129 | 0.1 | 0 | 20 | 37 | 85 | 1971 | 96 | 150 | 0 |
| 3 | | GIDC | 25 | 25 | 35 | 4.2 | 6 | 25 | 55 | 0.45 | 0 | 68 | 111 | 87 | 320 | 53 | 43 | 0 |
| 4 | | URBAN | 41 | 41 | 102 | 12.6 | 21.35 | 96 | 227 | 0.2 | 42.95 | 500 | 333 | 208 | 4054 | 194 | 178 | 1 |
| 5 | | JGY | 106 | 106 | 1171 | 20.55 | 157.35 | 333 | 2960 | 0 | 95.5 | 640 | 270 | 455 | 10305 | 778 | 1067 | 26 |
| 6 | | AG | 107 | 107 | 1352 | 16.8 | 284.75 | 884 | 499 | 0 | 0 | 1078 | 868 | 462 | 12537 | 1204 | 1590 | 1 |
| | TOTAL | TOTAL | 350 | 350 | 2894 | 72.35 | 514.9 | 1397 | 3890 | 0.75 | 137.85 | 2306 | 1625 | 1307 | 29396 | 2367 | 3088 | 28 |
| 1 | VALSAD | HT EXP | 62 | 62 | 76 | 3.8 | 10.1 | 49 | 331 | 2.2 | 0 | 4 | 13 | 106 | 85799 | 499 | 539 | 0 |
| 2 | | IND | 21 | 21 | 45 | 1.97 | 10.855 | 37 | 33 | 0 | 0 | 34 | 18 | 86 | 109276 | 601 | 662 | 0 |
| 3 | | GIDC | 52 | 52 | 103 | 10.65 | 13.94 | 72 | 440 | 21.5 | 6.6 | 207 | 46 | 318 | 120499 | 671 | 782 | 0 |
| 4 | | urban | 62 | 62 | 308 | 40.64 | 74.175 | 317 | 528 | 602.75 | 29.75 | 410 | 127 | 270 | 21898 | 285 | 411 | 0 |
| 5 | | JGY | 116 | 116 | 1403 | 127.53 | 279.88 | 665 | 1259 | 38.3 | 157.45 | 923 | 466 | 2992 | 164578 | 1363 | 1307 | 0 |
| 6 | | AgDom | 84 | 84 | 1358 | 108.58 | 288.05 | 513 | 717 | 16.3 | 158.4 | 723 | 333 | 546 | 121284 | 800 | 944 | 0 |
| | TOTAL | TOTAL | 397 | 397 | 3293 | 293.17 | 677 | 1653 | 3308 | 681.05 | 1772.2 | 2301 | 1003 | 3934 | 380196 | 2893 | 3152 | 0 |
| 1 | DGVCL | HT EXP | 152 | 152 | 206 | 5.3 | 54.3 | 96 | 397 | 4.4 | 0 | 5 | 21 | 122 | 86526 | 541 | 599 | 0 |
| 2 | | IND | 205 | 205 | 545 | 65.33 | 297.375 | 628 | 573 | 0.1 | 5.74 | 459 | 449 | 853 | 112778 | 910 | 1209 | 0 |
| 3 | | GIDC | 111 | 111 | 166 | 58.55 | 53.24 | 145 | 531 | 21.95 | 6.6 | 412 | 255 | 436 | 121017 | 724 | 842 | 0 |
| 4 | | urban | 192 | 192 | 827 | 127.195 | 261.37 | 701 | 1121 | 621.9 | 97.19 | 1244 | 699 | 1287 | 31922 | 592 | 760 | 5 |
| 5 | | JGY | 322 | 322 | 3331 | 232.76 | 702.19 | 1420 | 4751 | 38.3 | 193.3 | 2051 | 1057 | 3933 | 181795 | 2465 | 3104 | 38 |
| 6 | | AgDom | 293 | 293 | 3351 | 180.88 | 820.69 | 1686 | 1613 | 16.3 | 163.9 | 2219 | 1446 | 1357 | 140606 | 2351 | 3125 | 1 |
| | Grand Total | | 1275 | 1275 | 8426 | 670.015 | 2189.17 | 4676 | 8986 | 702.9 | 225.2 | 6390 | 3927 | 7604 | 431506 | 6257 | 8146 | 44 |



ANNEXURE "D"

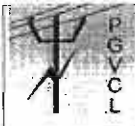
UTTAR GUJARAT VIJ COMPANY LIMITED DETAILS AND PLANNING TO COMPLETE MAINTENANCE OF FEEDERS FROM APRIL-13 TO AUGUST -13

| NAME OF DISCOM | SR NO | CAT. OF FEEDER | NO .OF FEEDERS | PLANNING TO COMPLETE MAINT. | MAINTENANCE ACTIVITIES FROM APRIL .13 TO AUGUST .13 | | | | | | | | | | | | | |
|----------------|-------|----------------|----------------|-----------------------------|---|-------------------|-------------------|--------------------|-------------|---------------------|---------------|--------------------|-------------|--------------|--------------|-------------------|---------------|----------------|
| | | | | | POLE PLUMBING | COND. REPLACEMENT | COND. RESTRINGING | STAY NEW/ ATTENDED | EARTHING | PROVIDING U/G CABLE | PROVIDING ABC | TRANS. MAINTENANCE | | | TREE CUTTING | DISC . INS. REPL. | PIN INS. REPL | IDEAL VILLAGES |
| | | | | | | | | | | | | DIST. BOX | D.O. FUSE | EARTHING | | | | |
| UGVC1 | 1 | AG | 2468 | 674 | 1494 | 166.55 | 1020.76 | 1820 | 1994 | 0 | 18 | 735 | 11390 | 2924 | 40460 | 999 | 1359 | 0 |
| | | JGY | 664 | 322 | 794 | 30.25 | 622.895 | 971 | 984 | 0 | 50.07 | 1173 | 3027 | 1394 | 11954 | 620 | 889 | 16 |
| | 3 | URBAN/ TOWN | 220 | 133 | 268 | 29.65 | 183.161 | 346 | 897 | 0 | 30.52 | 869 | 1099 | 799 | 4493 | 223 | 362 | 0 |
| | 4 | INDUSTRIAL | 261 | 128 | 125 | 19.35 | 58.15 | 212 | 271 | 0 | 1.55 | 381 | 472 | 557 | 3151 | 166 | 170 | 0 |
| | 5 | GIDC | 38 | 25 | 21 | 4.2 | 11.83 | 63 | 51 | 0 | 0 | 116 | 336 | 211 | 243 | 34 | 46 | 0 |
| | 6 | HT EXPRESS | 103 | 53 | 26 | 0.11 | 22.75 | 35 | 65 | 0 | 0 | 10 | 8 | 35 | 190 | 42 | 38 | 0 |
| | | TOTAL | 3754 | 1335 | 2728 | 2728 | 250.11 | 1919.546 | 3447 | 4262 | 0 | 100.14 | 3284 | 16332 | 5920 | 60491 | 2084 | 2864 |



ANNEXURE - E ROAD MAP FOR REPLACEMENT OF ELECTROMECHANICAL METERS

| No | DISCOM | Total no of Consumers as on 30/09/13 | Consumers having Electromechanical meter installed | Meters which can be replaced out of col no. 4 | Planning for replacement of EM Meters | | | | | | Total | Meters which cannot be replaced | Remarks |
|----|--------------|--------------------------------------|--|---|---------------------------------------|----------------------|---------------------|---------------------|---------------------|---------------------|----------------|---------------------------------|--|
| | | | | | 01/11/13 to 31/03/14 | 01/04/14 to 31/03/15 | 01/4/15 to 31/03/16 | 01/4/16 to 31/03/17 | 01/4/17 to 31/03/18 | 01/4/18 to 31/03/19 | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | | | |
| 1 | DGVCL | 2513420 | 1471311 | 405451 | 67567 | 202700 | 135184 | 0 | 0 | 0 | 405451 | 1065860 | 1065860 nos. of Quality Electromechanical meters are in gaurantee period upto Financial Year 2016-17 .Hence cannot be replaced and declared scrap before Guarantee period as it may invite audit para. |
| 2 | MGVCL | 2548620 | 636000 | 362000 | 72000 | 190000 | 100000 | 0 | 0 | 0 | 362000 | 274000 | 274000 Nos. of Electromechanical meter are not to be replaced as they are installed Zupadpatti and Kutir jyoti connections having low consumption(Single Phase) |
| 3 | PGVCL | 4329359 | 1700000 | 1700000 | 100000 | 325000 | 325000 | 325000 | 325000 | 300000 | 1700000 | | 3.5 to 3.75 Lacs is the PGVCL's capacity for meter replacement, as all replaced meters are to be wrapped for laboratory Inspection |
| 4 | UGVCL | 2804036 | 1171173 | 1171173 | 125000 | 300000 | 300000 | 300000 | 146173 | 0 | 1171173 | | Since 2005 to 2009, UGVCL has purchased & installed about 9 lacs Quality Electromechanical meters which are running smoothly & yet not completed 10 years guarantee period. |
| | Total | 12195435 | 4978484 | 3638624 | 364567 | 1017700 | 860184 | 625000 | 471173 | 300000 | 3638624 | 1339860 | |



પશ્ચિમ ગુજરાત વિજ કંપની લીમીટેડ,
૨જી. એન્ડ કોપોરેટ ઓફિસ, લક્ષ્મીનગર, નાના મવા મેઈન રોડ રાજકોટ.
ફોન નં. (૦૨૮૧) ૨૩૮૦૪૨૫ - ૨૩૮૦૪૨૭ ફેક્સ નં. (૦૨૮૧) ૨૩૮૦૪૨૮

નં. પીજીવીસીએલ/રિગ્યુ.સેલ/ 000055

તા. ૧૨.૨૦૧૩

- 2 JAN 2014

પ્રતિ,
શ્રી સચિવશ્રી,
ગુજરાત વિદ્યુત નિયંત્રક આયોગ,
છટ્ટી માળ, ગીફ્ટ વન,
રોડ પ-સી, ઝોન પાંચ,
ગીફ્ટ સીટી,
ગાંધીનગર

Speed-Post

વિષય: રાજ્ય સલાહકાર સમિતિના સભ્યો સાથે થયેલ મીટીંગની નોંધ બાબત

માનનીયશ્રી,

જય ભારત સાથે જણાવવાનું કે ૧૮ મી રાજ્ય સલાહકાર સમિતિના સભ્યો સાથેની બેઠકમાં થયેલ ચર્ચા મુજબ, પીજીવીસીએલ દ્વારા રાજ્ય સલાહકાર સમિતિના સભ્યો સાથે એક બેઠકનું આયોજન તા. ૧૮.૧૨.૨૦૧૩ ના રોજ કરેલ. બેઠક દરમ્યાન નીચે જણાવેલ અધિકારીઓ અને રાજ્ય સલાહકાર સમિતિના સભ્યો ઉપસ્થિત રહેલ.

- | | | | |
|-----|-------------------------|---|--|
| ૧) | શ્રી સંદીપ કુમાર | - | મેનેજિંગ ડાયરેક્ટર, પીજીવીસીએલ |
| ૨) | શ્રી એમ.બી.જાડેજા | - | એક્ઝીક્યુટીવ ડાયરેક્ટર, પીજીવીસીએલ |
| ૩) | શ્રી કે.એમ.ભુવા | - | મુખ્ય ઇજનેર(તાંત્રિક), પીજીવીસીએલ |
| ૪) | શ્રી એમ.આર.વજરીયા | - | વિશેષ મુખ્ય ઇજનેર(તાંત્રિક), પીજીવીસીએલ |
| ૫) | શ્રી બી.આર.સોરઠિયા | - | વિશેષ મુખ્ય ઇજનેર(સ્કીમ), પીજીવીસીએલ |
| ૬) | શ્રી ડી.જે.લાખાણી | - | કંટ્રોલર ઓફ એકાઉન્ટ્સ, પીજીવીસીએલ |
| ૭) | શ્રી જે.જે.ગાંધી | - | અધિક્ષક ઇજનેર (આર એન્ડ સી), પીજીવીસીએલ |
| ૮) | શ્રી શિવલાલભાઈ બારસીયા- | - | સભ્યશ્રી, રાજકોટ એન્જી. એસો. |
| ૯) | શ્રી જયોતીન્દ્રભાઈ પટેલ | - | ગુજરાત ચેમ્બર ઓફ કોમર્સ એન્ડ ઇન્ડ. |
| ૧૦) | શ્રી જી.કે.પ્રજાપતિ | - | ગુજરાત ચેમ્બર ઓફ કોમર્સ એન્ડ ઇન્ડ. |
| ૧૧) | શ્રી ડી.જે.ધંધુકીયા | - | ગુજરાત ખેડૂત સમાજ, C/o.લાવનગર ખેડૂત સમાજ |

| | |
|----------|-------------|
| G.E.R.C. | |
| No. | 01371 |
| Date | 17 JAN 2014 |
| By | / |
| C.A.O. | 311 |
| Chairman | |

AM

મેનેજિંગ ડીરેક્ટરશ્રી દ્વારા આમંત્રિત સભ્યોને આવકારેલ. અને શ્રી શિવલાલભાઈ બારસીયા તથા ગુજરાત ચેમ્બર ઓફ કોમર્સ એન્ડ ઇન્ડસ્ટ્રીઝ દ્વારા કરવામા આવેલ રજૂઆતો સંદર્ભે વિસ્તૃત ચર્ચા કરવામા આવેલ.

ગુજરાત ચેમ્બર ઓફ કોમર્સ એન્ડ ઇન્ડસ્ટ્રીઝની રજૂઆત

- ૧) બાંધકામ માટે કંપની દ્વારા કાયમી હેતુસરનું વીજજોડાણ ન આપવા માટે દા.ત. મે. ડિબ્ના ઓલીયો ઇન્ડ.
પ્રત્યુત્તર- મે. ડિબ્ના ઓલીયો ઇન્ડ. દ્વારા "સોપ નુડલ્સ" ના ઉત્પાદન હેતુસર ઉચ્ચ દબાણનું વીજ જોડાણ (૧૦૦૦ કેવીએ) માંગેલ છે.

કંપની દ્વારા સદરહુ ગ્રાહકને અંદાજપત્ર પણ અપાઈ ગયેલ છે અને ગ્રાહક દ્વારા તા.૨૯.૦૮.૨૦૧૩ ના રોજ ઓપ્શન-૨ હેઠળ ભરપાઈ કરવામાં આવેલ છે. ઓપ્શન-૨ મુજબ ગ્રાહક દ્વારા જરૂરી લાઈન ઉભી કરવાની કામગીરી કરવાની હોય છે.

પીજીવીસીએલ દ્વારા જે તે કક્ષાના વીજગ્રાહક દ્વારા જે પ્રમાણે અરજી કરવામાં આવે છે તે મુજબ કંપની દ્વારા નિયમનોને આધિન વીજજોડાણ આપવામાં આવે છે.

- ૨) સબસ્ટેશનની જરૂરીયાત બાબત
પ્રત્યુત્તર- પીજીવીસીએલ દ્વારા કંપનીને વિસ્તારવામાં વીજ વિતરણ સુવિધાની જરૂરીયાત મુજબ ટ્રાન્સમીશન કંપની જેટકો સાથે પરામર્શ કરીને ૬૬ કેવી સબસ્ટેશનો ઉભા કરવાની દરખાસ્ત કરવામાં આવે છે. વર્ષ ૨૦૧૨-૧૩ માં કંપનીના વિસ્તારમાં ૨૩ અને વર્ષ ૨૦૧૩-૧૪ માં નવેમ્બર-૧૩ સુધીમાં ૨૫ સબસ્ટેશનો કાર્યાન્વીત કરવામાં આવ્યા.
- (અ) વિશેષમાં કચ્છ જિલ્લાની ખાસ રજૂઆત બાબતે જણાવવાનું કે કચ્છ જિલ્લાના સામખીયાળી વિસ્તાર સુખપર ખાતે ૬૬ કેવી સબસ્ટેશન તા.૦૮.૧૦.૨૦૧૩ ના રોજ કાર્યાન્વીત કરી દેવામાં આવેલ છે.
- (બ) ચેખલા ગામ એ ઉત્તર ગુજરાત વીજ કંપની લિમિટેડના કાર્યક્ષેત્રમાં આવે છે.
- (ક) શાપર ઓદ્યોગિક વિસ્તાર અમારા ગ્રામ્ય વિભાગ, રાજકોટ હેઠળ આવે છે. શાપર ઓદ્યોગિક વિસ્તારમાં કોઈપણ અરજી ટ્રાન્સમીશન કંપનીની સહમતી ન હોવાના લીધે પડતર નથી.

વિશેષમાં જણાવવાનું કે કંપની દ્વારા વર્ષ ૨૦૧૨-૧૩ માં ૩૩૧ નવા ઉંચા દબાણના વીજ જોડાણો અને ૨૦૧ લોડ વધારા આપવામાં આવેલ છે તેમાંથી ગ્રામ્ય વિભાગ રાજકોટ ખાતે ૫૯ નવા જોડાણો અને ૪૧ લોડ વધારા આપવામાં આવેલ છે. તેમજ કંપની દ્વારા વર્ષ ૨૦૧૩-૧૪ માં ૨૨૦ નવા ઉંચા દબાણના વીજ જોડાણો અને ૧૭૩ લોડ વધારા આપવામાં આવેલ છે તેમાંથી ગ્રામ્ય વિભાગ રાજકોટ ખાતે ૪૮ નવા જોડાણો અને ૩૫ લોડ વધારા આપવામાં આવેલ છે.


- ૩) ડાર્કઝોન વિસ્તારમાં વીજજોડાણ ડિસ્ટ્રીબ્યુશન ટ્રાન્સફોર્મર ન હોવાના કારણે ન આપવા બાબત
પ્રત્યુત્તર- કંપનીમાં ડાર્કઝોન વિસ્તારમાં કુલ ૪૯,૯૯૫ અરજીઓ નોંધાયેલ હતી. આ અરજીઓમાંથી ૧૫,૯૯૭ અરજી વર્ષ ૨૦૦૩ સુધીમાં નોંધાયેલ હતી અને વર્ષ ૨૦૧૨ દરમ્યાન નવી ૩૪,૦૦૮ અરજીઓ આવેલ.

કંપની દ્વારા નક્કી કરવામાં આવેલ છે કે વર્ષ ૨૦૦૩ દરમ્યાન નોંધાયેલ અરજીઓનો પ્રથમ તબક્કામાં નિકાલ કરવો તે મુજબ અને ડાર્કઝોન વિસ્તારમાં વીજજોડાણ આપવા માટે ૧૫,૯૯૭ નોંધાયેલ અરજીઓમાંથી ૧૦૦૪૩ અરજદારોએ સહમતી આપેલ. તેમાંથી ૮૯૩૧ અરજદારોએ ફોરપાર્ટી એગ્રીમેન્ટ કરેલ અને ૭૬૫૨ જેટલા અરજદારોએ અંદાજપત્રના નાણા ભરપાઈ કરેલ. આ ૭૬૫૨ માંથી ૬૭૯૮ વીજજોડાણ આપી દેવામાં આવેલ છે. અને ૮૫૪ વીજજોડાણ આપવાની કામગીરી હાથ પર છે.

વર્ષ ૨૦૧૨ માં નોંધાયેલ ૩૪,૦૦૮ અરજીઓમાંથી ૪૭૨૫ જેટલી અરજી ગુજરાત ગ્રીન રીવોલ્યુશન કંપનીને મોકલી આપવામાં આવેલ છે તેમાંથી ૧૯૦૩ અરજીઓના ફોરપાર્ટી એગ્રીમેન્ટ કરવામાં આવેલ છે. તેમાંથી ૧૪૪૭ અરજદારોએ અંદાજપત્રના નાણા ભરેલ છે અને ૫૨૧ જેટલા વીજજોડાણ આપી દેવામાં આવેલ છે આપની રજૂઆતના પાંચડા, પાટડી અને ધાન ગામડાઓ ડાર્કઝોન વિસ્તારમાં સમાવિષ્ટ થતા નથી.

- પ) પેન્ડીંગ યુનિટની ફરિયાદ બાબત
પ્રત્યુત્તર- આ બાબતની ફરિયાદ અત્રે પણ મળેલ અને ખાસ કરીને આ પ્રશ્ન અમુક બીલીંગ એજન્સીના મીટર રીડરો દ્વારા યોગ્ય રીતે મીટર રીડીંગ ન લઈને ઉભો કરેલ. કંપનીના ધ્યાનમાં આવતા તાત્કાલીક પગલા લઈને જે તે બીલીંગ એજન્સી જાણ કરેલી અને બીલીંગ એજન્સી દ્વારા આવા મીટર રીડરોને છૂટા પણ કરી દેવામાં આવેલ છે. તકેદારીના ભાગરૂપે કંપની દ્વારા મીટર રીડરો દ્વારા લેવામાં આવેલ રીડીંગનુ કોસ વેરીફિકેશન પણ શરૂ કરી દેવામાં આવ્યું છે.
- દ) પીજીવીસીએલની તત્કાલ ખેતીવાડી કનેક્શન અંગેની જાહેરાત બાબત
પ્રત્યુત્તર- તત્કાલ યોજના એ મરજીયાત યોજના છે. ખેતીવાડી વીજજોડાણના અરજદાર તત્કાલ યોજના થકી અગ્રતાના ધોરણે વીજજોડાણ મેળવે છે તેથી આ પ્રકારના અરજદારોએ વીજજોડાણ આપવા માટે થતા ખર્ચમાં સહભાગી થવું જરૂરી છે અને કરકસરયુક્ત વીજવપરાશ થાય અને વીજળીનો બચાવ થાય તે માટે સક્ષમ પિત પદ્ધતિ અપનાવીને સહકાર આપવો જરૂરી છે.
- ૭) ગ્રાહક તકરાર નિવારણમાં ગ્રાહકને ન્યાય મળવા બાબત
પ્રત્યુત્તર- ગ્રાહક તકરાર નિવારણ કંપનીના નિયંત્રણમાં આવતા નથી કંપની દ્વારા વહીવટી અને આનુષંગિક સુવિધાઓ નામદાર ગુજરાત વીજ નિયમન આયોગના વિનિયમો મુજબ આપવામાં આવે છે આમ છતાં ગ્રાહક જો પોતાને જણાય કે તેને પૂરતો ન્યાય મળેલ નથી તો તે વિદ્યુત લોકપાલ સમક્ષ અપીલ કરી શકે છે.

બેઠકના અંતે મેનેજિંગ ડાયરેક્ટરશ્રીએ સભ્યો દ્વારા કરવામાં આવેલ રસપ્રદ ચર્ચા વિચારણા માટે આભાર માનેલ અને કંપની અને વિશાળ ગ્રાહક વર્ગના હિતમાં યોગ્ય સહકાર આપવા અપીલ કરેલ. આમ, બેઠક સુહૃદપૂર્ણ વાતાવરણમાં પૂર્ણ થયેલ.


વિશેષ મુખ્ય ઇજનેર (આર એન્ડ સી)
પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ

નકલ સાદર રવાના

- શ્રી મેનેજિંગ ડાયરેક્ટર, પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ
- શ્રી એક્ઝીક્યુટીવ ડાયરેક્ટર, પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ
- શ્રી મુખ્ય ઇજનેર(તાંત્રિક), પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ
- શ્રી કા.વા. મુખ્ય ઇજનેર(તાંત્રિક), જીયુવીએનએલ, વડોદરા.
- શ્રી જનરલ મેનેજર (એફ એન્ડ એ), પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ
- શ્રી શિવલાલભાઈ બારસીયા, સભ્યશ્રી, રાજકોટ એન્જી. એસો., રાજકોટ,
- શ્રી જયોતીન્દ્રભાઈ પટેલ, ગુજરાત ચેમ્બર ઓફ કોમર્સ એન્ડ ઇન્ડ., અમદાવાદ.
- શ્રી ડી.જે.ધંધુકીયા, ગુજરાત ખેડૂત સમાજ, C/o.ભાવનગર ખેડૂત સમાજ, ભાવનગર

નકલ રવાના

- શ્રી વિશેષ મુખ્ય ઇજનેર(તાંત્રિક), પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ
- શ્રી વિશેષ મુખ્ય ઇજનેર(સ્કીમ), પીજીવીસીએલ, કોર્પોરેટ ઓફિસ, રાજકોટ



Annexure – G STANDARD OF PERFORMANCE

| SoP Report of PGVCL | | | | | | | | |
|---------------------|------|----|-----|-----|--|---|--|--------------------|
| YEAR | Qrt. | FH | FA | NFH | Number and % Complaints Redressed within Stipulated Time | Nature of Majority of Complaints | i) Number of faulty meters ii) Percentage of faulty meters replaced w.r.t . total faulty meters during the same Quarter | Failure of DTR (%) |
| 2012-13 | Q2 | 47 | 136 | 61 | 90759 & 99.07% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnectio n | i) 59136 ii) 32.41% | 3.89% |
| | Q3 | 22 | 29 | 42 | 128860 & 99.83% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnectio n | i) 103390 ii) 48.86% | 4.16% |
| | Q4 | 18 | 10 | 23 | 173754 & 99.31% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnectio n | i) 147032 ii) 61.48% | 1.77% |
| 2013-14 | Q1 | 33 | 75 | 47 | 132481 & 98.13% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnectio n | i) 91730 ii)50.24% | 2.82% |
| | Q2 | 37 | 131 | 42 | 302064 & 98.91% | a) Interruption in Power supply b) defective/ Stop meters c) Meter - Billing on average basis for more than two bills. | i) 47346 ii) 22.27% | 5.50% |



Annexure – G

| SoP Report of UGVCL | | | | | | | | |
|---------------------|------|----|----|-----|---|--|---|-----------------------|
| YEAR | Qrt. | FH | FA | NFH | Number and % Complaints Redressed within Stipulated Time | Nature of Majority of Complaints | i) Number of faulty meters ii) Percentage of faulty meters replaced w.r.t. total faulty meters during the same Quarter | Failure of DTR (%) |
| 2012-13 | Q2 | 17 | 45 | 15 | 99679 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 16972 ii) 91.54% | 2.54% |
| | Q3 | 23 | 5 | 6 | 73368 & 97.36% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 17469 ii) 93.13% | 1.91% |
| | Q4 | 8 | 6 | 10 | 63309 & 98.22% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i)16474 ii)94.37% | 1.27% |
| 2013-14 | Q1 | 21 | 23 | 47 | 88950 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i)15525 ii)82.96% | 1.54% |
| | Q2 | 40 | 46 | 12 | 50146 & 100% | a) Interruption in Power supply b) defective meters | i)15866 ii)74.07% | 2.42% |



Annexure – G

| SoP Report of MGVCCL | | | | | | | | |
|----------------------|------|----|----|-----|--|---|--|--------------------|
| YEAR | Qrt. | FH | FA | NFH | Number and % Complaints Redressed within Stipulated Time | Nature of Majority of Complaints | i) Number of faulty meters ii) Percentage of faulty meters replaced w.r.t . total faulty meters during the same Quarter | Failure of DTR (%) |
| 2012-13 | Q2 | 10 | 47 | 21 | 115586 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 28068 ii) 24.55% | 1.8% |
| | Q3 | 6 | 5 | 10 | 83101 & 99.47% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 45046 ii) 35.83% | 1.23% |
| | Q4 | 3 | 3 | 4 | 74410 & 99.71% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 47191 ii) 47.91% | 0.75% |
| 2013-14 | Q1 | 8 | 28 | 8 | 80586 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 30885 ii) 40.81% | 1.04% |
| | Q2 | 14 | 38 | 11 | 142273 & 100% | a) Interruption in Power supply b) defective meters | i) 32207 ii)45.77% | 1.60% |



Annexure – G

| SoP Report of DGVCL | | | | | | | | |
|---------------------|------|----|----|-----|--|---|---|--------------------|
| YEAR | Qrt. | FH | FA | NFH | Number and % Complaints Redressed within Stipulated Time | Nature of Majority of Complaints | i) Number of faulty meters ii) Percentage of faulty meters replaced w.r.t. total faulty meters during the same Quarter | Failure of DTR (%) |
| 2012-13 | Q2 | 26 | 49 | 21 | 150987 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 20097 ii) 25.89% | 3.34% |
| | Q3 | 8 | 17 | 24 | 101155 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 26831 ii) 30.97% | 3.01% |
| | Q4 | 11 | 3 | 21 | 91161 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 24118 ii) 30.34% | 1.404% |
| 2013-14 | Q1 | 11 | 24 | 48 | 155394 & 100% | a) Interruption in Power supply b) defective meters c)Billing d)Reconnection | i) 15081 ii) 20.78% | 2.79% |
| | Q2 | 21 | 45 | 37 | 180398 & 100% | a) Interruption in Power supply b) defective meters c)Bills d) Overhead Line - Loose Wire | i) 23564 ii)29.44% | 2.61% |



Annexure – G

| SoP Report of TPL-Ahmedabad | | | | | | | | |
|-----------------------------|------|----|----|-----|---|--|---|--------------------------|
| YEAR | Qrt. | FH | FA | NFH | Number and % Complaints Redressed within Stipulated Time | Nature of Majority of Complaints | i) Number of faulty meters ii) Percentage of faulty meters replaced w.r.t. total faulty meters during the same Quarter | Failure of DTR (%) |
| 2012-13 | Q2 | 19 | 0 | 10 | 99460 & 99.96% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 5716 ii) 100% | 0.32% |
| | Q3 | 8 | 0 | 4 | 66647 & 99.88% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 6967 ii) 100% | 0.06% |
| | Q4 | 6 | 0 | 2 | 52963 & 99.93% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 2481 ii) 100% | 0.08% |
| 2013-14 | Q1 | 11 | 7 | 5 | 66742 & 99.99% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 7103 ii) 100% | 0.30% |
| | Q2 | 14 | 4 | 6 | 99436 & 99.48% | a) Interruption in Power supply b) defective/Stop meters | i) 7843 ii) 100% | 0.37% |



Annexure – G

| SoP Report of TPL-Surat | | | | | | | | |
|-------------------------|------|----|----|-----|---|--|---|-----------------------|
| YEAR | Qrt. | FH | FA | NFH | Number and % Complaints Redressed within Stipulated Time | Nature of Majority of Complaints | i) Number of faulty meters ii) Percentage of faulty meters replaced w.r.t. total faulty meters during the same Quarter | Failure of DTR (%) |
| 2012-13 | Q2 | 4 | 0 | 3 | 5406 & 100% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 5386 ii) 98.77% | 0.09% |
| | Q3 | 3 | 0 | 0 | 3685 & 99.59% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 4940 ii) 99.9% | 0.04% |
| | Q4 | 2 | 0 | 1 | 3432 & 99.82% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 3921 ii) 99.32% | 0.04% |
| 2013-14 | Q1 | 4 | 0 | 0 | 4071 & 98.9% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 4071 ii) 98.9% | 0.04% |
| | Q2 | 6 | 0 | 2 | 5752 & 100% | a) Interruption in Power supply b) defective meters c) Billing d) Reconnection | i) 4917 ii) 98.48% | 0.04% |



Annexure – G

Reliability Indices:

| SoP Report of PGVCL | | | | | | |
|---------------------|-----|-------|-------|-------|-------|---|
| Year | Qtr | Month | SAIFI | SAIDI | MAIFI | Remarks |
| 2012-13 | Q2 | July | 3.88 | 4.04 | 3.76 | Showing no improvement in the reliability indices w.r.t Q2 12-13 |
| | | Aug. | 4.12 | 4.69 | 4.18 | |
| | | Sept. | 3.76 | 4.18 | 15 | |
| | Q3 | Oct. | 2.18 | 2.07 | 12.39 | |
| | | Nov. | 1.54 | 1.32 | 9.66 | |
| | | Dec. | 1.39 | 1.19 | 8.5 | |
| | Q4 | Jan. | 1.67 | 1.41 | 9.53 | |
| | | Feb. | 1.51 | 1.29 | 8.97 | |
| | | Mar. | 1.46 | 1.14 | 9.85 | |
| 2013-14 | Q1 | Apr. | 6.52 | 0:27 | 9.40 | |
| | | May | 3.39 | 0:23 | 9.19 | |
| | | Jun. | 30.25 | 0:54 | 20.16 | |
| | Q2 | July | 10.14 | 10:52 | 16.28 | |
| | | Aug. | 9.03 | 22:35 | 13.77 | |
| | | Sept. | 10.43 | 19:20 | 12.82 | |
| SoP Report of UGVCL | | | | | | |
| Year | Qtr | Month | SAIFI | SAIDI | MAIFI | Remarks |
| 2011-12 | Q2 | July | 2.21 | 3.05 | 10.07 | Showing some improvement in MAIFI in the reliability indices w.r.t Q2 12-13 |
| | | Aug. | 1.79 | 2.25 | 9.78 | |
| | | Sept. | 1.36 | 1.75 | 8.97 | |
| | Q3 | Oct. | 1.01 | 1.10 | 9.63 | |
| | | Nov. | 0.41 | 0.02 | 6.92 | |
| | | Dec. | 0.34 | 0.02 | 6.26 | |
| | Q4 | Jan. | 0.41 | 0.50 | 6.21 | |
| | | Feb. | 0.26 | 0.26 | 4.85 | |
| | | Mar. | 0.29 | 0.32 | 5.34 | |
| 2013-14 | Q1 | Apr. | 3.54 | 6:18 | 5.89 | |
| | | May | 2.32 | 3:10 | 5.22 | |
| | | Jun. | 4.08 | 5:46 | 7.09 | |
| | Q2 | July | 4.82 | 6:30 | 8.02 | |
| | | Aug. | 3.33 | 3:50 | 6.89 | |
| | | Sept. | 4.37 | 5:56 | 7.98 | |



SoP Report of MG VCL

| Year | Qtr | Month | SAIFI | SAIDI | MAIFI | Remarks |
|---------|-----|-------|-------|-------|-------|---|
| 2012-13 | Q2 | July | 7.67 | 7.03 | 28.63 | Showing some improvement of reliability indices w.r.t Q2 FY 12-13 |
| | | Aug. | 6.75 | 5.5 | 28.02 | |
| | | Sept. | 5.94 | 5.15 | 26.76 | |
| | Q3 | Oct. | 3.25 | 2.67 | 22.44 | |
| | | Nov. | 2.22 | 1.83 | 18.56 | |
| | | Dec. | 1.98 | 1.8 | 17.78 | |
| | Q4 | Jan. | 2.38 | 2:00 | 19.66 | |
| | | Feb. | 2.09 | 1:56 | 15.25 | |
| | | Mar. | 2.03 | 1:34 | 18.90 | |
| 2013-14 | Q1 | Apr. | 4.82 | 7:17 | 21.77 | |
| | | May | 3.63 | 4:54 | 17.73 | |
| | | Jun. | 30.25 | 10:11 | 26.47 | |
| | Q2 | July | 9.54 | 9:22 | 28.61 | |
| | | Aug. | 6.46 | 6:01 | 23.74 | |
| | | Sept. | 6.45 | 7:27 | 20.24 | |

SoP Report of DGVCL

| Year | Qtr | Month | SAIFI | SAIDI | MAIFI | Remarks |
|---------|-----|-------|-------|-------|-------|--|
| 2012-13 | Q2 | July | 11.75 | 11.01 | 18.25 | Showing increase of MAIFI w.r.t Q2 12-13 |
| | | Aug. | 10.29 | 10.15 | 17.03 | |
| | | Sept. | 10.09 | 8.33 | 16.2 | |
| | Q3 | Oct. | 8.72 | 7.75 | 19.15 | |
| | | Nov. | 5.59 | 4.67 | 12.52 | |
| | | Dec. | 4.96 | 4.68 | 12.1 | |
| | Q4 | Jan. | 7.61 | 7:13 | 18.51 | |
| | | Feb. | 4.79 | 4:55 | 12.08 | |
| | | Mar. | 5.16 | 4:39 | 15.00 | |
| 2013-14 | Q1 | Apr. | 8.58 | 13:33 | 17.13 | |
| | | May | 8.22 | 12:30 | 18.62 | |
| | | Jun. | 15.54 | 20:00 | 32.31 | |
| | Q2 | July | 14.94 | 17:22 | 34.81 | |
| | | Aug. | 10.83 | 12:12 | 27.59 | |
| | | Sept. | 15.68 | 23:16 | 32.68 | |



SoP Report of TPL-Ahd.

| Year | Qtr | Month | SAIFI | SAIDI | MAIFI | Remarks |
|---------|-----|-------|-------|-------|-------|---|
| 2012-13 | Q2 | July | 0.67 | 0.88 | 0.08 | Showing some improvement in the reliability indices w.r.t Q2 FY 12-13 |
| | | Aug. | 0.65 | 0.75 | 0.19 | |
| | | Sept. | 0.67 | 0.8 | 0.24 | |
| | Q3 | Oct. | 0.55 | 0.79 | 0.03 | |
| | | Nov. | 0.47 | 0.56 | 0.2 | |
| | | Dec. | 0.48 | 0.63 | 0.08 | |
| | Q4 | Jan. | 0.75 | 0.77 | 0.20 | |
| | | Feb. | 0.52 | 0.80 | 0.25 | |
| | | Mar. | 0.46 | 0.44 | 0.03 | |
| 2013-14 | Q1 | Apr. | 0.45 | 0:34 | 0.008 | |
| | | May | 0.62 | 0:45 | 0.024 | |
| | | Jun. | 0.73 | 0:48 | 0.027 | |
| | Q2 | July | 0.56 | 0:44 | 0.009 | |
| | | Aug. | 0.39 | 0:28 | 0.008 | |
| | | Sept. | 0.46 | 0:38 | 0.003 | |

SoP Report of TPL-Surat

| Year | Qtr | Month | SAIFI | SAIDI | MAIFI | Remarks |
|---------|-----|-------|-------|-------|-------|---|
| 2012-13 | Q2 | July | 0.09 | 0.08 | - | Showing some improvement in the reliability indices w.r.t Q2 FY 12-13 |
| | | Aug. | 0.07 | 0.08 | - | |
| | | Sept. | 0.11 | 0.08 | - | |
| | Q3 | Oct. | 0.08 | 0.08 | - | |
| | | Nov. | 0.07 | 0.08 | - | |
| | | Dec. | 0.12 | 0.11 | - | |
| | Q4 | Jan. | 0.13 | 0.16 | - | |
| | | Feb. | 0.11 | 0.12 | - | |
| | | Mar. | 0.10 | 0.07 | - | |
| 2013-14 | Q1 | Apr. | 0.054 | 0:02 | - | |
| | | May | 0.031 | 0:01 | - | |
| | | Jun. | 0.058 | 0:02 | - | |
| | Q2 | July | 0.03 | 0:01 | - | |
| | | Aug. | 0.02 | 0:01 | - | |
| | | Sept. | 0.04 | 0:01 | - | |



Annexure - H

Review of Performance of CGRF & OMBUDSMAN

CGRF Quarter I of FY 2013-14(Apr.13-Jun.13)

| Forum Name | Grievance Pending at the end of previous Quarter | Grievance Received during the Quarter | Total Grievances | Grievances redressed during the Quarter | Grievances Successfully Redressed during the quarter | | | Balance Grievances to be Redressed at the end of the Qtr. | Grievances pending for more than 45 days | No. of Sittings of CGRF(s) in the Quarter |
|-------------------|--|---------------------------------------|------------------|---|--|---------------|-------|---|--|---|
| | | | | | Within 45 days | After 45 Days | Total | | | |
| UGVCL | 15 | 36 | 51 | 44 | 41 | 3 | 44 | 7 | 0 | 9 |
| MGVCL | 12 | 41 | 53 | 42 | 30 | 12 | 42 | 11 | 2 | 12 |
| DGVCL | 13 | 42 | 55 | 50 | 39 | 11 | 50 | 5 | 0 | 11 |
| PGVCL (Bhuj) | 6 | 11 | 17 | 11 | 8 | 3 | 11 | 6 | 1 | 2 |
| PGVCL (Bhavnagar) | 35 | 53 | 88 | 68 | 43 | 25 | 68 | 20 | 7 | 12 |
| PGVCL (Rajkot) | 43 | 173 | 216 | 151 | 109 | 42 | 151 | 65 | 28 | 14 |
| TPL (Ahmedabad) | 7 | 73 | 80 | 69 | 69 | 0 | 69 | 11 | 0 | 13 |
| TPL (Surat) | 1 | 7 | 8 | 7 | 6 | 1 | 7 | 1 | 0 | 12 |

Ombudsman for Quarter I of 2013-14 : (Apr. to Jun. 2013)

| Quarter | No. of Appeals Pending at the Beginning of the Quarter | No. of Appeals Received During this Quarter | Total No. of Appeals | No. of Appeals Disposed Off During this Quarter | | | | No. of Appeals Pending at the End of the Quarter | No. of Sittings in the Quarter |
|---------|--|---|----------------------|---|-----------------------|--------|-------|--|--------------------------------|
| | | | | In favour of Appellant | In favour of Licensee | Others | Total | | |
| I | 12 | 56 | 68 | 12 | 20 | 5 | 37 | 31 | 42 |



Annexure - H

Review of Performance of CGRF & OMBUDSMAN

CGRFs for the Quarter II of FY 2013-14(Jul.13-Sept.13)

| Forum Name | Grievance Pending at the end of previous Quarter | Grievance Received during the Quarter | Total Grievances | Grievances redressed during the Quarter | Grievances Successfully Redressed during the quarter | | | Balance Grievances to be Redressed at the end of the Qtr. | Grievance s pending more than 45 days | No. of Sitzings of CGRF(s) in the Quarter |
|-------------------|--|---------------------------------------|------------------|---|--|---------------|-------|---|---------------------------------------|---|
| | | | | | Within 45 days | After 45 Days | Total | | | |
| UGVCL | 07 | 51 | 58 | 44 | 42 | 2 | 44 | 14 | 0 | 8 |
| MGVCL | 11 | 47 | 58 | 44 | 36 | 8 | 44 | 14 | 3 | 9 |
| DGVCL | 5 | 21 | 26 | 19 | 14 | 5 | 19 | 7 | 0 | 6 |
| PGVCL (Bhuj) | 6 | 59 | 65 | 44 | 28 | 16 | 44 | 21 | 5 | 7 |
| PGVCL (Bhavnagar) | 20 | 78 | 98 | 77 | 54 | 33 | 77 | 21 | 1 | 11 |
| PGVCL (Rajkot) | 65 | 114 | 179 | 131 | 94 | 37 | 131 | 48 | 6 | 7 |
| TPL (Ahmedabad) | 11 | 36 | 47 | 43 | 41 | 2 | 43 | 4 | 0 | 13 |
| TPL (Surat) | 1 | 8 | 9 | 7 | 6 | 1 | 7 | 2 | 0 | 12 |

Details of Cases before Ombudsman for Quarter II of 2013-14 (Jul. to Sept. 2013)

| Quarter | No. of Appeals Pending at the Beginning of the Quarter | No. of Appeals Received During this Quarter | Total No. of Appeals | No. of Appeals Disposed Off During this Quarter | | | | No. of Appeals Pending at the End of the Quarter | No. of Sitzings In the Quarter |
|---------|--|---|----------------------|---|-----------------------|--------|-------|--|--------------------------------|
| | | | | In favour of Appellant | In favour of Licensee | Others | Total | | |
| | | | | ii | 31 | 55 | 86 | | |

| | | | |
|----------------|--|------------------------|----------|
| સ્થિતિ | ગતિ | પ્રગતિ | સંસ્કૃતિ |
| રાષ્ટ્ર - વિશા | | | |
| વિશા | શ્રી ૧૧ | | |
| કિસાન | પ્રદેશ કિસાન વિકાસ સંઘ | | |
| રાષ્ટ્ર | નોંધણી નં. : ગુજ. ૧૬૦૯/પાટણ. | રજી. નં. એફ. ૧૫૯૦/પાટણ | |
| કિસાન - વિકાસ | ૭, મ્યુ. માર્કેટ, પ્રથમ મંજીલ, બગવાડા ગેટ કે પાસ, પાટણ (ઉ.ગુજરાત) ૩૮૪૨૬૫ | | |
| રેફ. નં. : | ☎ 094270 60750, E-mail : pkvs.kjain01@gmail.com | દિનાંક : - -૨૦૦ | |

પ્રતિ,
માન. એમ. એન. કલ્યાણીશ્રી,
નાયબ નિયામકશ્રી,
ગુ.વિ.નિ.પં., ગાંધીનગર.

તાત્કાલિક ફેક્સ દ્વારા

તા. ૧૩-૧૨-૨૦૧૩

વિષય : આગામી સલાહકાર સમિતિની બેઠકમાં અમારા મુદ્દા એજન્ડામાં લેવા અંગે...

સંદર્ભ : નામ. કમિશનના પત્ર નં. જીઈઆરસી/વીએચટી/૧૯મી.સીએ.સી./૨૦૧૩/૨૪૫૬,
તા. ૧૦-૧૨-૧૩

મે શ્રી,

ઉપરોક્ત વિષયે અમારા નીચે મુજબના મુદ્દા છે.

- ૧) ડાર્કઝોન વિસ્તારમાં ખેડૂતોના નવિન કૃષિ વીજકનેક્શન અંગે અમલી નીતિ અનુસાર A,B,C અને D કેટેગરીની અરજ એક જ સમયે વિજવિતરણ કંપનીઓ દ્વારા મેળવાયેલ છે. આ પૈકીની C કેટેગરીના કૃષિ વિજકનેક્શન ખેડૂતોને મળી ગયેલ/ મળવામાં છે. જ્યારે બાકી રહેલ D કેટેગરીના ખેડૂતો માટે 'સ્વીચ ઓવર' નામની નવીન યોજના શરૂ કરાયેલ છે. સ્વીચ ઓવર યોજનામાં ટેરીફ અને એસ્ટીમેટની રકમ ખેડૂતોને A,B અને C કેટેગરીના અપાયેલ કનેક્શન અનુસંધાને ખેડૂતોને આર્થિક મોટું નુકસાનકર્તા છે. ખેડૂતો મહદઅંશે કાયદાના અજ્ઞાની અને પોતાની ખેતી માટે વીજ કનેક્શનની મજબૂરીમાં છે. જે ધ્યાને લેતા સર્વને સમાન ન્યાયના મૂળભૂત અધિકાર અને અમલી વીજ કાયદા અનુસંધાનની ચર્ચા થઈ યોગ્ય થવા અંગે.
- ૨) જેટકો દ્વારા ૬૬ કે.વી. કે મોટી હાઈટેન્શન લાઈન વ્યાપ્તે ખેડૂતોને જમીન સંપાદન મુજબનું વળતર ચૂકવવા અંગે...
- ૩) હાલમાં ખેડૂતોને કૃષિ વીજ કનેક્શનના લોડ વધારાના અપાયેલ દંડની સમીક્ષા કરવા અંગે યોગ્ય સહકાર અપેક્ષા સહ.

QERC I/W NO 8418
di- 17-12-13

આપનો વિશ્વાસુ

(અમીન કીર્તીકુમાર જે.)

એડવાઈઝર-સી.ઈ.આર.સી.

પ્રમુખ-પ્રદેશ કિસાન વિકાસ સંઘ



ANNEXURE - 5

Office of the Chief Electrical Engineer
Churchgate Station Building, 5th floor.
Churchgate, Mumbai-400020.
Tel. 22030113:Fax: 22030113

No. EL 84/17(GEB) Vol. VI

Date: 20 .12.2013

The Secretary

Gujarat Electricity Regulatory Commission
6th floor, Gift One, Road -5 C, Zone-5
Gift City, Gandhinagar,
Gujarat-382355

Sub: Agenda Items of Western Railway(Traction) for the proposed meeting of 19th "State Advisory Committee "of GERC .

Ref: Ref: Your letter no. GERC/VHT/19th SAC/2013/2456 dt 10.12.2013.

Western Railway is very thankful to Hon,ble GERC for regularly arranging "State Advisory Committee " meetings , where State Advisory Committee members are given a chance to discuss different policy matters which are very fruitful. Western Railway would like to submit following points given in the annexure for the kind consideration of Honourable GERC.

Thanking You,

DA- As above



ADM

(Devendra Kumar)
DyCEE/TRD
For Chief Electrical Engineer

1.0 Grid Supply Failure feeding to Rly Traction Sub-stations.

Grid supply failures from GSS at Songarh, Mota & Ode is very high. Details are as follows.

| Name of TSS | Supply from GSS | 2012-13 | | 2013-14 upto November | |
|-------------|-----------------|------------------------------------|--------------------------------------|------------------------------------|--------------------------------------|
| | | No of incidences of supply failure | Total supply failure in hrs & minute | No of incidences of supply failure | Total supply failure in hrs & minute |
| Navapur | Songarh | 8 | 14'46" | 9 | 15'04" |
| Madhi | Mota | 7 | 7'16" | 3 | 17'55" |
| Anand | Ode | 7 | 1'06" | 8 | 1'34" |
| Total | | 23 | 24'23" | 21 | 34'52" |

Gujarat Discoms may be directed to ensure the uninterrupted power supply to Railways because interruption in power supply affects punctuality of trains and cause inconveniences to general public.

1.1 New Railway Electrification projects of Western Railways in Gujarat State.

Ahemadaba- Palanpur Railway electrification work is already sanctioned. In addition, following Railway electrification projects in Gujarat State are under consideration by Ministry of Railways. This will be beneficial for the State of Gujarat for the faster movement of passenger and Goods trains, so rebate of 10 % rebate on energy charges may be considered. This rebate is already being given by MSEDCL (3 % for all EHV consumers) and MPEB (10 % for new TSSs).

| S.N | Section | Division | RKM | TKM | Remarks |
|-----|---|----------|------|------|---|
| 1 | ADI -PNU(Ahmedabad -Palanpur | ADI | 120 | 193 | Sanctioned by Ministry of Railways. |
| 2 | ADI -VG-Rajkot(Ahemadabad- Viramgam- Rajkot) | ADI&RJT | 233 | 401 | Proposal under consideration by ministry of Railways. |
| 3 | SUNR- Pipava (Surendernagar-Pipava) | BVP | 264 | 294 | |
| 4 | MSH-VG -DHG-SIOB (Mehasana- Viramgam- Dhangadra- Samakhyali) | ADI | 292 | 541 | |
| 5 | PNU-SIOB-GIM(Palanpur- Samakhyali- Gandhidham) | ADI | 303 | 777 | |
| | Total | | 1212 | 2206 | |

There will be total requirement of power of 200 MW tentatively.

1.2- Simultaneous Maximum Demand

Hon,ble GERC have directed in Tariff Order Dt 16.04.2013 to Gujarat Discoms for exploring the feasibility of introducing Simultaneous Maximum Demand for traction load but even after correspondence and meeting with Discoms , action by Gujarat Discoms is still awaited.

भारतीय किसान संघ

गुजरात

कार्यालय :

बलराम मंदिर परिसर,

कलेक्टर ऑफिस के सामने, घ-रोड,

सेक्टर-12/बि, गांधीनगर.

नोंधणी नं. गुज/337 रनों. नं. एफ/330/महेसाणा

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कमांक : प्रति,

ता. 23/12/2013

अध्यक्षश्री,

गुजरात राजय वीज नियमन पंच

गीस्ट सीटी, गांधीनगर

विषय: ता. 23/12/2013 ना रोज राभवामां आवेल पंचनी

बोर्ड मटींगमां विषय सामेल करवा बाबत.

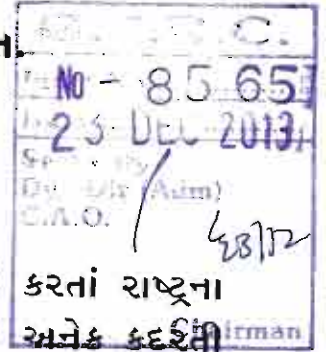
श्रीमान,

सादर नमस्कार.

सविनय उपरोक्त विषये जशाववानुं के किसानोअे भेती करतां करतां राष्ट्रना आर्थिक उत्थानमां पण मडत्वनो झणो आपे छे. त्यारे आ भेतीमां अनेक कुदरती आपति-असमानता-असमान्य परिभणोनो सामनो करीने पण आभरे तेनुं मूल्य पडतर किंमते मालनुं वेयाण करवुं तेना लाथनी वात नथी. आवा संजोगोमां विजणी अंगेना पण केटलाक प्रश्नो अंगे मुशकेली पडती छोय छे. जेमां वर्तमान संजोगोमां छेल्ला केटलाक समयथी उय्यकक्षाअेथी अेवो निर्णय थर्छने आवेल छे के भेडुतोना अेकज सर्वेनंबरमां बीजू वीज जोडाण आपवु नडी जेना कारणे किसानोने जे मुशकेलीना सामनो करवो पडी रडयो छे. जे अंगे आ साथेना केटलाक मुध्दाओने ध्यानमां लर्छ किसानोना छितमां व्यापक धष्ट्रिकोण राभीने उकारात्मक अभिगम अपनावीने अन्नना राष्ट्रीय उत्पादनना कार्यमां परोक्ष रीते यथात अने अपेक्षित निर्णय लर्छ योगदान आपवा सडध्य विनंती छे.

विशेषमां गत जी.ई.आर.सी नी अेडवाछरि कमिटीमां पण भूभज विस्तृत यथा थयेल परंतु कोर्छ निर्णय थयेल नथी. तो आप नामदारने नम्र अरज सड आगामी भेठकमां आ मुध्दाने भास किरसांमां यथा विचारणा माटे सामेल करी किसानोना छितमां आ ताकीदना मुध्दे योग्य निर्णय थवा विनंती छे.

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- (૧) ડાર્કઝોન મુક્તિબાદ પ્રતિક્ષાયાદીના વીજ જોડાણ માટે ગ્રાહકોને માર્ગદર્શન આપવા માટે અધિકારી ઓ ધ્વારા મીટીંગો કરવામાં આવેલ જેમાં માર્ગદર્શન આપવામાં આવેલ કે જે ગ્રાહકોએ બોરકુવા ન બનાવેલ હોય તેમને બનાવી દેવા અને સુક્ષ્મ પિયત માટે અરજીઓ કરી દેવાની રહેશે. જેથી કિસાનો દ્વારા બોર કુવા બનાવી સુક્ષ્મ પિયત માટેની કાર્યવાહી પૂર્ણ કરી દેવામાં આવેલ છે. અને મોટું આર્થિક રોકાણ કરી દેવામાં આવેલ છે તેમનું શું ?
- (૨) ડાર્કઝોન મુક્તિબાદ વર્તમાનપત્રોમાં આપવામાં આવેલ જાહેરાતોમાં પણ જે વિજ્ઞાપ્તિ અપાઈ તેમાં પણ એવી સ્પષ્ટતા કરવામાં આવેલ નથી કે સર્વેનંબર માં બીજું જોડાણ આપવાનું નથી.
- (૩) જે સર્વેનંબરો પ થી પણ વધુ એકરના ૮/૧૦/૧૨ એકરના છે. જેમાં સંયુક્ત ભાઈઓના નામો પૈકી નંબરો ચાલે છે તેમને વીજ જોડાણ નહીં આપવાથી તેમને અન્યાય થશે. કારણ કે તેમને જમીન વહેંચણી કોઈપણ કારણોસર કરાવેલ નથી.
- (૪) મોટા ભાગે ગામડાઓમાં " એકજ વિભાગ કે વિસ્તારમાં પાણી ઉપલબ્ધ થતાં હોઈ " એકજ સર્વેનંબરમાં બીજું વીજ જોડાણ લેવાની ફરજ પડે છે " તેની લાચારી છે." જ્યાંથી તે જ ગામના બીજા ખેતરોમાં પાઈપ લાઈનથી પિયત કરવાની હોઈ આવો પ્રતિબંધ યોગ્ય નથી.

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- (૫) કેટલાક વિસ્તારોમાં માત્ર એકજ બોરમાંથી પર્યાપ્ત પાણી પ્રાપ્ય થતું નથી જેથી બે થી ત્રણ બોરનું પાણી એકત્ર કરી હોજમાંથી સિંચાઈ કરવાની પણ કુદરતી રીતે પરિસ્થિતિ નિર્માણ થયેલી છે. જે મુદ્દાને ધ્યાનમાં રાખીને પણ એક સર્વેનંબરમાં બીજું જોડાણ આપવું જોઈએ.
- (૬) અરજી કરીને વર્ષોથી બોર/કુવાનો ખર્ચ કરીને રાહ જોઈને બેઠેલા અરજદારને આજે એક સર્વે નંબરમાં બીજું જોડાણ નહીં મળે તેમ કરવું કેટલે અંશે ન્યાયી છે
- (૭) આવા અરજદારને હવે પાછળથી પોતાના અન્ય સર્વે નંબરમાં પણ વીજ જોડાણ આપવા પ્રતિબંધીત કરેલ છે જે કોઈપણ સંજોગોમાં યોગ્ય નથી તાત્કાલિક આ અંગે પૂર્વવત સ્થિતિ યથાવત રાખવી.
- (૮) આ પ્રકારે એક સર્વેનંબરમાં બીજું જોડાણ અથવા ગ્રાહકના એજ ગામના બીજા સર્વેનંબરમાં પણ વીજ જોડાણ આપવા પર પ્રતિબંધ લાદવો એ ગ્રાહક તરીકે લોકશાહીના અધિકારોથી વંચીત રાખવાની સાથે કુદરતી ન્યાયના સિંધાતોની વિરૂદ્ધ અને માનવતાના ધષ્ટિકોણ થી પણ વિરૂદ્ધની બાબત છે. ગુજરાતના કિસાનોના હિતમાં આ અંગે હકારાત્મક અભિગમ અપનાવીને અવિલંબ નિર્ણય કરીને જરૂરી આદેશો કરાવવા ઘટતી કાર્યવાહી થવા રજૂઆત છે.

ભવદીય,

Maganbhai Patel

(મગનભાઈ પટેલ)

પ્રદેશ અધ્યક્ષ



CONSUMER EDUCATION AND RESEARCH SOCIETY (CERS)

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(Registered Under the Registration of Societies Act, 1860 – GUJ/1241/Ahmedabad)

To : Mr. M.N. Khalyani, Dy. Director (Admin & Accounts) , GERC, Gandhinagar

From : K K Bajaj, Chief General Manager, CERS, Ahmedabad

Date :7.1.2014

Fax No: 23602054/23602055

Ref : Energy\KKB\2014\GERC\FAX\6

Sub: Agenda Points for SAC Meeting

Dear Sir,

Please find enclosed Agenda Points for 19th State Advisory Committee Meeting to be held at GERC Office on 22.1.2014.

1. Increase in death due to electrical accidents.
2. Reduction in Fees and Charges
3. Unmetered and stop meters
4. Security Deposit interest not paid
5. Low Plant Factor of GSECL
6. Payment of Fixed Costs to IPPs
7. SAC Meeting called by PGVCL at Rajkot.
8. Recognition of Consumer Groups



Adm

I request you to circulate above Agenda Points amongst members of SAC.

I also confirm my participation in the above meeting.

Thanking you,

Yours faithfully,

K.K. Bajaj

K.K. Bajaj
Chief General Manager (Hon.)