

GUJARAT ELECTRICITY REGULATORY COMMISSION



Mid-term Review of Business Plan

For

**Paschim Gujarat Vij Company Limited
(PGVCL)**

Case No. 1355 of 2013

29th April 2014

**6th Floor, GIFT ONE, Road 5C, GIFT CITY
Gandhinagar-382 335 (Gujarat), INDIA
Phone: +91-79-23602000 Fax: +91-79-23602054/55
E-mail: gerc@gercin.org : Website www.gercin.org**



सत्यमेव जयते

**GUJARAT ELECTRICITY REGULATORY COMMISSION
(GERC)**

GANDHINAGAR

**Mid-term Review
of
Business Plan**

For

**Paschim Gujarat Vij Company Limited
(PGVCL)**

Case No. 1355 of 2013

29th April 2014

CONTENTS

1. Introduction	1
1.1 Background	1
1.2 Paschim Gujarat Vij Company Limited (PGVCL)	2
1.3 Commission's Order for the second Control period.....	3
1.4 Petition of PGVCL for Mid-term Review of Business Plan.....	3
1.5 Admission of the petition and the public hearing process.....	3
1.6 Contents of this order	4
 2. Summary of PGVCL's Petition	 6
2.1 Mid-term Review for FY 2014-15 and FY 2015-16.....	6
2.2 Request of PGVCL	6
 3. Brief outline of objections raised, response from PGVCL and the Commission's View.....	 8
3.1 Common Suggestions to Four DISCOMs, response from DISCOMs and the Commission's View	8
 4. Mid-term Review of Business Plan for FY 2014-15 and FY 2015-16	 15
4.1 Introduction.....	15
4.2 Submission of PGVCL	15
4.3 Summary of the petition for Mid-term review for the remaining control period, FY 2014- 15 and FY 2015-16.....	15
4.4 Estimation of ARR for the remaining years of control period, FY 2014-15 and FY 2015- 16.....	16
4.5 Energy Sales	16
4.5.1 Projection of Energy sales for FY 2014-15 and FY 2015-16.....	16
4.5.2 Category-wise sales over the last 5 years are shown in Table below:	17
4.5.3 Consumer Profile	18
4.5.4 Category-wise Connected Load	19
4.5.5 Category-wise Projected Growth rates of energy sales.....	19
4.5.6 Detailed Analysis of Energy Sales projected	20



4.5.7 Total Energy Sales.....	28
4.6 Distribution Losses	29
4.7 Energy Requirement and energy Balance	30
4.8 Energy Balance	31
4.9 Power Purchase – Bulk Supply Tariff.....	32
4.10 Transmission and other Cost	40
4.10.1 Transmission charges.....	40
4.10.2 GUVNL Cost.....	41
4.10.3 SLDC Fees and Charges.....	41
4.11 Trading	41
4.12 Total Power Purchase Cost	42
4.12.1 Net Power Purchase Cost	43
4.13 Power Purchase Sources and Merit Order despatch	43
4.13.1 Power Purchase Sources.....	43
4.13.2 Constraints in the Operation of some Stations	44
4.13.3 Power Purchase during FY 2014-15 and FY 2015-16.....	44
4.13.4 Merit Order despatch and Total Energy requirement including tradable energy .	49
4.13.5 Power Purchase Cost for the period FY 2014-15 and FY 2015-16.....	52
4.13.6 Transmission and Other Costs.....	60
4.13.6.1 Transmission Cost	60
4.13.6.2 GUVNL Cost.....	61
4.13.6.3 SLDC Fees and Charges.....	61
4.13.7 Trading	61
4.13.8 Total Power Purchase Cost	62
4.13.8.1 Fixed Cost	62
4.13.8.2 Variable Costs.....	62
4.13.8.3 Net Power Purchase Cost	62
4.14 Allocation of Power Purchase Cost.....	63
4.15 Capital Expenditure	67
COMMISSION'S ORDER.....	83



LIST OF TABLES

Table 2.1: Mid-term Review for FY 2014-15 and FY 2015-16	6
Table 4.1: Mid-term review for FY 2014-15 and FY 2015-16	15
Table 4.2: Historical Trend in Category-wise Units sold	17
Table 4.3: Category-wise Growth rates of Units Sold	17
Table 4.4: Category-wise number of Consumers	18
Table 4.5: Growth rate of Number of Consumers	18
(%).....	18
Table 4.6: Category-wise Connected Load.....	19
Table 4.7: Growth Rate for Connected Load	19
Table 4.8: Projected Growth Rates of energy sales	19
Table 4.9: Projected Energy sales for FY 2013-14, 2014-15 and 2015-16	20
Table 4.10: Sales approved for Residential category in the Mid-term Review	22
(MU)	22
Table 4.11: Approved Sales for GLP, Non-RGP & LTMD category together in the	23
Mid-term Review	23
Table 4.12: Sales approved for GLP and Non-RGP and LTMD category together in the Mid-term Review.....	23
Table 4.13: Sales approved for Public Water Works category in the Mid-term Review	24
Table 4.14: New metered connections to Agricultural consumer	24
Table 4.15: Consumption of metered consumers approved in the Mid-term Review	26
Table 4.16: Approved Sales for Agriculture Consumers in the Mid-term Review.....	27
Table 4.17: Energy Sales approved for street Light category in the Mid-term Review.....	27
Table 4.18: Approved Sales for Industrial HT category in the Mid-term Review	28
Table 4.19: Energy Sales approved in the Mid-term Review.....	29
Table 4.20: Projected Distribution Losses for FY 2014-15 and FY 2015-16	29
Table 4.21: Approved Distribution Losses in the Mid-term Review	30
Table 4.22: Projected Energy Requirement and Energy Balance	30
Table 4.23: Total approved Energy Requirement in the Mid-term Review	31
Table 4.24: Approved Energy Balance for in the Mid-term Review	31
Table 4.25: Existing Capacity contracted by GUVNL	33
Table 4.26: Capacity Addition during the remaining control Period.....	35
Table 4.27: Projected Power Purchase cost for FY 2014-15 as per the petition	37
Table 4.28: Projected Power Purchase cost for FY 2015-16 as per the petition	39
Table 4.29: Projected Transmission charges for FY 2014-15 and FY 2015-16	41
Table 4.30: Trading of energy envisaged for FY 2014-15 and FY 2015-16	42
Table 4.31: Projected Fixed cost for DISCOMS for FY 2014-15 and FY 2015-16	42
Table 4.32: Projected Variable cost for DISCOMS and trading of energy from	43



FY 2014-15 and FY 2015-16.....	43
Table 4.33: Projected Net Power Purchase cost for FY 2014-15 and FY 2015-16	43
Table 4.34: Capacity Contracted Source – Wise by GUVNL in the MYT Order and Now Submitted by PGVCL for the period FY 2014-15 and FY 2015-16	44
Table 4.35: Energy Available & Dispatchable as approved in MYT order and projected in MTR for FY 2014-15	45
Table 4.36: Energy Available & Dispatchable as approved in MYT order and projected in MTR for FY 2015-16	47
Table 4.37: Availability and Dispatchable as approved in MYT Order and as Projected in MTR for FY 2014-15 and FY 2015-16	49
Table 4.38: Energy requirement and Energy dispatchable as projected by the DISCOMs.....	50
Table 4.39: Energy requirement projected and approved for each DISCOM for.....	51
FY 2014-15 and FY 2015-16.....	51
Table 4.40 A: Energy requirement including Tradable Units approved for FYs 2014-15 and 2015-16	51
Table 4.40 B: Revised Power Purchase Costs furnished by PGVCL/GUVNL for FY 2014-15	52
Table 4.41: Revised Power Purchase Costs furnished by PGVCL/GUVNL for FY 2015-16.....	54
Table 4.42: Approved Power Purchase Cost for FY 2014-15.....	56
Table 4.43: Approved Power Purchase Cost for FY 2015-16.....	58
Table 4.44 Transmission charges approved by the Commission for period.....	60
Table 4.45: GUVNL Costs approved by the Commission for the period	61
FY 2014-15 and FY 2015-16.....	61
Table 4.46: SLDC charges approved by the Commission for.....	61
FY 2014-15 and FY 2015-16.....	61
Table 4.47: Fixed cost of DISCOMs and Trading Energy for the period	62
FY 2014-15 and FY 2015-16.....	62
Table 4.48: Variable cost for DISCOMs and Trading Units for the period	62
FY 2014-15 and FY 2015-16.....	62
Table 4.49: Net Power Purchase Cost for the Period FY 2014-15 and FY 2015-16	63
Table 4.50 (a): Category Wise sales approved and existing average tariff in Rs./kWh	64
Table 4.50 (b): Revenue with existing Tariffs for FY 2014-15 and FY 2015-16 with approved sales ..	65
Table 4.51: Aggregate Revenue Requirement for Power Purchase for FY 2014-15 and FY 2015-16	66
Table 4.52: Total Revenue Gap for FY 2014-15 and FY 2015-16.....	66
Table 4.53: Energy Requirement and Percentage Energy required for FY 2014-15 and FY 2015-16.	66
Table 4.54 Allocation of Surplus for FY 2014-15	66
Table 4.55: Allocation of Surplus for FY 2015-16	67
Table 4.56: Bulk Supply Tariff for FY 2014-15.....	67
Table 4.57: Bulk Supply Tariff for FY 2015-16.....	67
Table 4.58: Capital Expenditure loan in the Mid-term Review for FY 2014-15 and FY 2015-16.....	67
Table 4.59: Scheme Wise Major Deviation furnished by PGVCL	69



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Table 4.60: Funding of capitalisation projected in Mid-term Review	72
Table 4.61: Approved CAPEX vs. Actual Capitalisation for	72
FY 2011-12 and FY 2012-13.....	72
Table 4.62: Approved capitalisation in the Mid-term Review	72
Table 4.63: CAPEX, Capitalisation and Funding approved in the Mid-term Review	73
Table 4.64: O&M expenses projected for the FY 2014-15 and FY 2015-16	73
Table 4.65: O&M expenses approved in the Mid-term Review for	74
FY 2014-15 to FY 2015-16.....	74
Table 4.66: Depreciation projected for the Control Period.....	75
FY 2014-15 to FY 2015-16.....	75
Table 4.67: Depreciation approved in the Mid-term Review.....	75
Table 4.68: Interest & Guarantee Charges projected in the Mid-term Review	76
Table 4.69: Approved Interest & Guarantee Charges in the Mid-term Review	77
Table 4.70: Provision for Bad and Doubtful debts projected for the FY 2014-15 and FY 2015-16	78
Table 4.71: Approved bad and doubtful debts in the Mid-term Review	79
Table 4.72: Return on Equity projected for the Mid-term Review	79
Table 4.73: Approved Return on Equity for the Mid-term Review	80
Table 4.74: Income Tax projected in the Mid-term Review	80
Table 4.75: Income Tax approved in the Mid-term Review	81
Table 4.76: Non-Tariff Income projected in the Mid-term Review	81
Table 4.77: Approved Revenue from Non-Tariff Income in the Mid-term Review	81
Table 4.78: Aggregate Revenue Requirement for the FY 2014-15 and FY 2015-16	82



ABBREVIATIONS

A&G	Administration and General Expenses
ARR	Aggregate Revenue Requirement
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CoD	Date of Commercial Operation
Control Period	FY 2011-12 to FY 2015-16
DGVCL	Dakshin Gujarat Vij Company Limited
DISCOM	Distribution Company
EA	Electricity Act, 2003
EHV	Extra High Voltage
FPPPA	Fuel and Power Purchase Price Adjustment
FY	Financial Year
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Limited
GFA	Gross Fixed Assets
GoG	Government of Gujarat
GSECL	Gujarat State Electricity Corporation Limited
GUVNL	Gujarat Urja Vikas Nigam Limited
HT	High Tension
JGY	Jyoti Gram Yojna
kV	Kilo Volt
kVA	Kilo Volt Ampere
kVAh	Kilo Volt Ampere Hour
kWh	Kilo Watt Hour
LT	Low Tension Power
MGVCL	Madhya Gujarat Vij Company Limited
MU	Million Units (Million kWh)
MW	Mega Watt
MYT	Multi-Year Tariff
O&M	Operations & Maintenance
p.a.	Per Annum
PF	Power Factor
PGCIL	Power Grid Corporation of India Limited
PGVCL	Paschim Gujarat Vij Company Limited
PPA	Power Purchase Agreement
R&M	Repair and Maintenance
RLDC	Regional Load Despatch Centre
SBI	State Bank of India
SLDC	State Load Despatch Centre
UGVCL	Uttar Gujarat Vij Company Limited
WRLDC	Western Regional Load Despatch Centre



Before the Gujarat Electricity Regulatory Commission at Gandhinagar

Case No. 1355 of 2013

Date of the Order: 29/04/2014

CORAM

Shri Pravinbhai Patel, Chairman

Dr. M.K. Iyer, Member

ORDER

1. Introduction

1.1 Background

Section 16.2 of GERC (MYT) Regulations, 2011 of GERC provides for submission of Business Plan for each of the Control Period by the Generating Company, Transmission Licensee, Distribution Wires Business and Retail Supply Business. Based on the Business Plan, the applicant shall submit the forecast of Aggregate Revenue (ARR) for the entire control period and expected revenue from the existing Tariffs for the first year of the control period, and the Commission shall determine ARR for the entire control period and the tariff of the first year of the control period for the Generating Company, Transmission Licensee and Distribution Wires Business Plan and Retail Supply Business.



Section 16.2 of the Regulations also provides that the Generating Company, Transmission Licensee and Distribution Licensee may seek Mid-term Review of the Business Plan through an application filed three (3) months prior to the filing of Petition for Truing up up for the Second year of the control period and tariff determination for the fourth year of the control period.

Regulation 17.2 of the GERC (MYT) Regulations, 2011 provides that in case of Mid-term Review of Business Plan under Regulation 16.2, the Petition shall comprise of modification of the ARR for the remaining years of the control period, if any, with adequate justification for the same.

Regulation 19.1 of GERC (MYT) Regulations, 2011 also provides that Mid-term Review of the Business Plan / Petition may be sought by the Generation Company Transmission Licensee and Distribution Licensee through an application filed three months prior to the specified date of filing of the Petition for truing up up for the second year of the control period and tariff determination for the fourth year of the control period.

1.2 Paschim Gujarat Vij Company Limited (PGVCL)

The Government of Gujarat unbundled and restructured the Gujarat Electricity Board with effect from 1st April, 2005. The Generation, Transmission and Distribution businesses of the erstwhile Gujarat Electricity Board were transferred to seven successor companies. The seven successor companies are listed below

Generation Gujarat State Electricity Corporation Limited (GSECL)

Transmission Gujarat Energy Transmission Corporation Limited (GETCO)

Distribution Companies:

Sl. No.	Name of Company
1	Dakshin Gujarat Vij Company Limited (DGVCL)
2	Madhya Gujarat Vij Company Limited (MGVCL)
3	Uttar Gujarat Vij Company Limited (UGVCL)
4	Paschim Gujarat Vij Company Limited (PGVCL)

Gujarat Urja Vikas Nigam Limited (GUVNL), a holding company, is responsible for purchase of electricity from various sources and supply to Distribution Companies and also other activities including trading of electricity.



The Government of Gujarat, vide notification dated 3rd October, 2006, notified the final opening balance sheets of the transferee companies as on 1st April, 2005. The value of assets and liabilities, which stand transferred from the erstwhile Gujarat Electricity Board to the transferee companies, include Paschim Gujarat Vij Company Limited (PGVCL). Assets and liabilities (gross block, loans and equity), as on the date mentioned in the notification, have been considered by the Commission in line with the Financial Restructuring Plan (FRP), as approved by Government of Gujarat.

1.3 Commission's Order for the second Control period

PGVCL filed its petition under the Multi-Year Tariff Framework for the control period FY 2011-12 to FY 2015-16 on 12th May, 2011 in accordance with Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2011.

The Commission, in exercise of the powers vested in it under sections 61, 62 and 64 of the Electricity Act, 2003 and all other powers enabling it on this behalf, and after taking into consideration the submission made by PGVCL, the objections by various stakeholders, response of PGVCL, issues raised during public hearing and all other relevant material, issued the Multi-Year tariff order on 6th September, 2011 for the control period from FY 2011-12 to FY 2015-16 based on the GERC (MYT) Regulations, 2011.

1.4 Petition of PGVCL for Mid-term Review of Business Plan

In accordance with Regulation 16.2 of (MYT) Regulations, 2011, the Paschim Gujarat Vij Company Limited (PGVCL) has filed the Petition for Mid-term Review of Business Plan and Revision of ARR for the remaining control period for FY 2014-15 and FY 2015-16.

1.5 Admission of the petition and the public hearing process

The PGVCL has submitted the current petition for Mid-term Review of Business Plan and Revision ARR for balance years for FY 2014-15 and FY 2015-16 of the control period. The Commission admitted the above petition (Case No. 1355/2013) on 11th October, 2013.

In accordance with Section 64 of the Electricity Act, 2003, the Commission directed PGVCL to publish its application in the abridged form to ensure public participation. The Public Notice was issued in the following newspapers on 30th October 2013



inviting objections / suggestions from its stakeholders on the Mid-term Review Petition filed by it.

Sl. No.	Name of the Newspaper	Language	Date of publication
1	Daily News and Analysis(DNA)	English	30.10.2013
2	Divya Bhaskar	Gujarati	30.10.2013

The petitioner also placed the public notice and the petition on the website (www.pgvcl.com) for inviting objections and suggestions on its petition. The interested parties/stakeholders were asked to file their objections / suggestions on the petition on or before 28.11.2013.

The Commission received objections / suggestions from 2 stakeholders viz. Gondal Chamber of Commerce & Industry and Utility Users' Welfare Association. The Commission examined the objections / suggestions received and fixed the date for public hearing for the petition on 13th February, 2014 at the Commission's Office, Gandhinagar, and subsequently a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The public hearing was conducted in the Commission's Office at Gandhinagar as scheduled on the above date. Out of above mentioned two objectors, only Utility Users' Welfare Association participated in the public hearing and presented its objections.

A short note on the main issues raised by the objector in the submissions in respect to the Petition, along with the response of PGVCL and the Commission's views on the response, are briefly given in Chapter 3.

1.6 Contents of this order

The order is divided into four chapters, as under:

1. The **First Chapter** provides the background, the petition and details of the public hearing process.
2. The **Second Chapter** outlines the summary of PGVCL's Mid-term Review Petition.



3. The **Third Chapter** provides a brief account of the public hearing process, including the objections raised by various stakeholders, PGVCL's response and the Commission's views on the response.
4. The **Fourth Chapter** deals with Mid-term Review of Business Plan and Revision of ARR for FY 2014-15 and FY 2015-16.



2. Summary of PGVCL's Petition

The PGVCL has projected its Revised Aggregate Revenue Requirement for FY 2014-15 and FY 2015-16 as part of Mid-term Review process for the remaining years of the control period.

2.1 Mid-term Review for FY 2014-15 and FY 2015-16

The comparison of revised projections for FY 2014-15 and FY 2015-16 in the Mid-term Review Vis-a-Vis the costs approved by the Commission in the MYT Order dated 6th September, 2011 are given as below:

Table 2.1: Mid-term Review for FY 2014-15 and FY 2015-16

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 Approved)	FY 2014-15 (Projected)	FY 2015-16 (Approved)	FY 2015-16 (Projected)
1	Cost of Power Purchase	6,724	8,481	7,571	9,240
2	Operations & Maintenance Expenses	526	482	555	553
2.1	Employee Cost	462	576	489	633
2.2	Repair & Maintenance	99	85	105	94
2.3	Administration & General Charges	88	118	93	129
2.4	Other Debits	7	4	7	4
2.5	Extraordinary Items	-	-	-	-
2.6	Net Prior Period Expenses / (Income)	-	-	-	-
2.7	Other Expenses Capitalised	(131)	(300)	(139)	(307)
3	Depreciation	451	508	506	588
4	Interest & Finance Charges	181	329	188	356
5	Interest on Working Capital	-	-	-	-
6	Provision for Bad Debts	9	20	9	22
7	Sub-Total [1 to 6]	7,890	9,820	8,828	10,759
8	Return on Equity	305	319	339	364
9	Provision for Tax / Tax Paid	15	64	15	73
10	Total Expenditure (7 to 9)	8,210	10,203	9,183	11,196
11	Less: Non-Tariff Income	142	200	142	204
12	Aggregate Revenue Requirement (10 - 11)	8,068	10,003	9,041	10,992

2.2 Request of PGVCL

1. To admit this petition seeking for Mid-term Review of Business Plan & Aggregate Revenue Requirement for the remaining Control Period of FY 2014 -15 to FY 2015-16.
2. To approve Mid-term Review of Business Plan & Aggregate Revenue Requirement of the remaining control period of FY 2014-15 to 2015-16 as requested in this petition.
3. To approve revised capital expenditure for FY 2013-14 to 2015-16 as



proposed in this petition.

4. To increase the base FPPPA amount from 61 paisa/kWh to actual (weighted average of Q1 to Q4) FPPPA of FY 2012-13.
5. The Commission is requested to consider approved parameters/ARR of GSECL, GETCO and SLDC while finalizing tariff of PGVCL.
6. To grant any other relief as the Commission may consider appropriate.

The petitioner craves leave of the Commission to allow further submissions, addition and alteration to this Petition as may be necessary from time to time.

7. Pass any other order as the Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.



3. Brief outline of objections raised, response from PGVCL and the Commission's View

3.1 Common Suggestions to Four DISCOMs, response from DISCOMs and the Commission's View

The Utility Users Welfare Association has raised the following issues common to all DISCOMs.

Issue 1: Profit Making

The Petitioner is a profit making company and profits have increased beyond the reasonable limits despite high expenditure.

Response of DISCOMs

Over the years since unbundling, DISCOMs have shown very marginal surplus, much lower than allowable return on equity.

Commission's observation

Since electricity supply business is a regulated business the profit is limited to return on equity which is allowed as per Regulations.

Issue 2: Transmission and Distribution Losses

Transmission and Distribution losses are very high and consumers should not be burdened.

Response of DISCOMs

DISCOMs take various steps for reduction of distribution losses and try that loss reduction trajectory as approved by the Commission is achieved by the end of the control period.

The Commission has approved the loss trajectory for the entire control period from FY 2011-12 to FY 2015-16 and the company has proposed trajectory for distribution losses for FY 2014-15 and FY 2015-16.

The transmission loss is approved by the Commission for the transmission company and the same is followed by the company.



Commission's observation

The response of DISCOMs is noted.

Issue 3: Procurement of Power at Competitive Rates

It is the duty of the DISCOMs to procure power at competitive rates from generators. GUVNL determines the sale price of power for DISCOMs such that the ultimate tariff for the consumers remains equal in the State. This is not justified as the honest consumers and efficient DISCOMs are being penalised whereas the consumers who are dishonest and the performance of the DISCOMs is poor are being rewarded. Further the GUVNL is making profit by selling the power to other licensees and that profit has to be considered as a profit of the DISCOMs and tariff to that extent should be reduced.

Response of DISCOMs

- i. GUVNL has tied up power on long-term basis to fulfil the requirement of DISCOMs. Intra-state ABT has been implemented in the State with effect from 5.4.2013 and accordingly power is procured on real time basis following the principle of merit order irrespective of ownership of generators whereby cheaper power is scheduled first and thereafter costlier power till the demand of the DISCOMs is met. GUVNL has not procured power on short-term basis during FY 2012-13.
- ii. The GUVNL determined the sale price of power for DISCOMs in the way that the ultimate tariff for the consumers remain the same in the State.
In MYT order dated 6.9.2011, the Commission approved the concept of Bulk Supply Tariff (BST) for control period from FY 2011-12 to FY 2015-16 for allocation of power purchase cost by GUVNL to DISCOMs. As per the concept of BST as approved by the Commission the power purchase cost is allocated to DISCOMs based on their consumer mix.

Commission's observation

The response of DISCOMs is noted.

Issue 4: Details of Power Purchase sources – Violation of MYT order

The Utility Users' Welfare Association has stated that DISCOMs have not provided the details of power purchase sources with quantum and price (fixed and variable) to come to the correct calculations.



Response of DISCOMs

The detail of power purchased by GUVNL for FY 2012-13 is provided in the audited accounts of GUVNL which is also available in the web-site.

Commission's observation

The details of Power Purchase sources and the quantum from each source and the cost are furnished by the DISCOMs in their petition.

Issue 5: Is the function of GUVNL for sale and purchase of power as per provisions of EA 2003?

The Utility Users' Welfare Association has requested the Commission to consider the contents of paras 13 to 45 of APTEL's order dated 1.10.2012 in appeal No. 31 of 2012 (PTC v/s GUVNL) and give advice under Sec 86 (2) to help minimising the A&G cost of other six corporate companies, if GUVNL is given the function of distribution, transmission, generation and trading.

Response of DISCOMs

GUVNL has been incorporated as successor entity to GEB pursuant to a transfer scheme notification under the provisions of Gujarat Electricity Industry (Reorganisation and Regulation) Act, 2003 and EA, 2003. Under Section 28 of the Gujarat Electricity Act, 2003, which is consistent with Section 131 of EA, 2003, the State Government issued first Transfer Scheme through its notification dated 24.10.2003, under which the functions of generation, transmission and generation have been vested with separate companies. Subsequently, the State Government issued a notification dated 10.12.2004 incorporating GUVNL for the purpose of transferring assets, liability and proceedings, mentioned in schedule of notification dated 24.10.2003, of the erstwhile GEB including trading of electricity. Accordingly GUVNL has been entrusted with functions of bulk purchase from the generating companies within / outside the State of Gujarat and supply in bulk to the DISCOMs. Accordingly the GUVNL has undertaken the function of bulk power purchase and bulk supply to four DISCOMs.

Commission's observation

The response of DISCOMs is noted.

Issue 6: Augmentation of distribution network to reduce T&D loss

The Utility Users' Welfare Association has stated that there is no planning of either DISCOMs or GUVNL for augmentation of distribution network to reduce T&D losses.



Response of DISCOMs

DISCOMs have submitted proposals for capital expenditure plan for FY 2014-15 and FY 2015-16 as indicated below for ensuring reduction of distribution losses.

	FY 2014-15 (Rs. Cr.)	FY 2015-16 (Rs. Cr.)
PGVCL	1436	1500
DGVCL	657.45	627.20
UGVCL	850	878
MGVCL	366	387

The above capital expenditure plans include schemes like “System Improvement Scheme”, “Scheme for Meters”, R-APDRP, providing Area Bunch conductors, Converting LT Distribution System to High Voltage Distribution System (HVDS) etc., which are for reduction in distribution loss whereas other schemes are mainly for fulfilling “supply” related obligations and also help in reduction of distribution losses. These plans are aligned with the distribution loss trajectory proposed.

Commission’s observation

The DISCOMs have been improving the distribution network over years to reduce loss and improve quality of power supply to consumers.

Issue 7: Expansion of Supply area to promote competition

The Utility Users’ Welfare Association has stated that there is no planning to expand the supply area of TPL of Surat by DGVCL and in Ahmedabad/ Gandhinagar by UGVCL, MGVCL and DGVCL in each other areas to promote competition.

Response of DISCOMs

GUVNL / DISCOMs have proposed to trade power to the extent of 7500 MUs and 8000 MUs for FY 2014-15 and FY 2015-16 respectively.

Commission’s observation

The response is noted. However, the Act provides for multiple licensees.

Issue 8: Distribution Losses – retention of losses as in MYT order and segregation of losses

M/s. All India Industrial Furnace Association and The Institute of Indian Foundrymen have requested that:



- (i) The projected losses for FY 2014-15 and FY 2015-16 should be retained as approved in MYT Order and instead base should be taken @10.41% proposed by the Petitioner, and
- (ii) To segregate approved losses for FY 2014-15 and FY 2015-16 for Agricultural and Non-Agricultural Category separately and in Non-Agricultural Category, Category –wise losses may be approved to enable improvement of efficiency of the Petitioner.

Response of DISCOMs

The Commission has approved distribution loss trajectory for the entire control period from FY 2011-12 to FY 2015-16. In the petition for Mid-term Review the company has proposed trajectory for distribution losses for FY 2014-15 and FY 2015-16 taking into account actual losses for FY 2012-13.

Commission's observation

The Commission has retained the losses as approved in the MYT order.

Issue 9: Feeder-wise results achieved against capex of Rs. 13 Crore

M/s. All India Induction Furnace Association and the Institute of Indian Foundry men have stated that the Petitioner should submit feeder-wise results against capital expenditure of Rs. 13 Crore. The petitioner has not projected any amount in capex for FY 2014-15 and FY 2015-16 against non-agricultural loss reduction.

Response of DISCOMs

Since reduction in distribution loss is a result of various activities/parameters, it is difficult to quantify exact result of any of the activities. However the overall losses of JGY and urban feeders are reduced from 23% and 10% to 22% and 9% respectively from FY 2011-11 to FY 2012-13. For selected JGY feeders loss reduction of more than 10% was observed and in urban category losses were reduced by more than 5% on an average.

The capex for non-agricultural loss reduction is shown separately but it is part of expenses to be otherwise carried out in SI scheme.

Commission's observation

The response of DISCOMs is noted.



Issue 10: Expenditure on Smart Grid and SCADA

M/s. All India Industrial Furnace Association and the Institute of Indian Foundrymen have stated that for smart grid project in Deesa and Naroda areas the petitioner proposed capex of Rs. 10,20 and 25 Crore for FY 2013-14, FY 2014-15 and FY 2015-16 respectively. Deesa is Agricultural dominated area where the petitioner is able neither to provide meters for each Agricultural Connections nor meter on each DTC. Naroda is highly industrial area where losses would be very low and it should be done in high loss areas. When power cost is continuously increasing, the expenditure of Rs. 55 Crore for smart grid and Rs. 37 Crore for SCADA in the three years should be avoided.

Response of DISCOMs

Besides loss reduction, Smart Grid project is applicable to peak load management, AMI for Industrial Commercial and residential consumers, outage management, load forecasting, DSM and demand response, asset management and power quality management. It is proposed to implement the project in areas where large number of consumers are Agricultural and other locations selected where mix of residential, commercial and industrial is available and as such Deesa and Naroda areas are selected. SCADA is to be implemented under R-APDRP programme launched by Central Government.

Commission's observation

The response of DISCOMs is noted.

Issue 11: Approval of revised losses for FY 2014-15 and 2015-16

M/s The Institute of Indian Foundrymen, Ahmedabad chapter has stated that the actual distribution losses for FY 2012-13 are shown as 14.50% as against approved losses of 13%. In the Mid-term Review petition, the petitioner has requested to approve revised losses for FY 14015 and 15-16 as 13.50% and 13% respectively. The Petitioner has not submitted action taken to reduce losses, particularly vigilance activities and the petitioner may be requested to submit the same.

The projected losses for FY 2014-15 and FY 2015-16 should be retained as approved in MYT order as base should be taken as 10.40%.



Response of DISCOMs

DISCOM take various steps for reduction of distribution losses (both technical and commercial) and ensure loss reduction trajectory as approved by the Commission and at the end of the control period it shall achieve approved distribution losses.

The Commission has approved distribution loss trajectory for the entire MYT control period from FY 2011-12 to FY 2015-16. In the petition for Mid-term Review of Business Plan, the company proposed trajectory for distribution losses for FY 2014-15 and FY 2015-16.

Distribution losses being controllable factor, the company has given appropriate treatment to the deviation from the approved loss level in the true-up petition for FY 2012-13.

Commission's observation

The Commission has fixed distribution loss level to each DISCOM and energy requirement/purchase is regulated to the loss level approved by the Commission. The loss levels are closely monitored by the Commission. The DISCOMs are taking steps to reduce losses. The Commission has retained the distribution losses for FY 2014-15 and FY 2015-16 as approved in MYT order.

4. Mid-term Review of Business Plan for FY 2014-15 and FY 2015-16

4.1 Introduction

In terms of Regulation 16.2(i) and 19.1 of GERC (MYT) Regulations, 2011 that a Mid-term Review of Business Plan may be sought by the Generating Company, Transmission Company and Distribution Licensees through an application filed (3) months prior to the filing of petition for truing up for the second year of the control period and tariff determination for the fourth year of the control period.

The Generating Company, the Transmission Company and the Distribution Companies shall file for Mid-term Review of Business Plan three months prior to the filing of Truing up for the FY 2012-13 and determination of tariff for FY 2014-15.

4.2 Submission of PGVCL

In accordance with the above provisions, the Paschim Gujarat Vij Company (PGVCL) has submitted the petition for Mid-term review of Business Plan for the remaining control period for FY 2014-15 and FY 2015-16.

4.3 Summary of the petition for Mid-term review for the remaining control period, FY 2014-15 and FY 2015-16

4.3.1 PGVCL has projected its Revised Aggregate Revenue Requirement for FY 2014-15 and FY 2015-16 as part of Mid-term review process for the remaining years of the control period.

The comparison of revised projections for FY 2014-15 and FY 2015-16 vis-à-vis the figures approved by the Commission in the MYT order are given as under.

Table 4.1: Mid-term review for FY 2014-15 and FY 2015-16

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved)	FY 2014-15 (Revised Projections)	FY 2015-16 (Approved)	FY 2015-16 (Revised Projections)
1	Cost of Power Purchase	6724	8481	7571	9240
2	Operations & Maintenance Expenses	526	482	555	553
2.1	Employee Cost	462	576	489	633
2.2	Repair & Maintenance	99	85	105	94
2.3	Administration & General Charges	88	118	93	129



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Sl. No.	Particulars	FY 2014-15 (Approved)	FY 2014-15 (Revised Projections)	FY 2015-16 (Approved)	FY 2015-16 (Revised Projections)
2.4	Other Debits	7	4	7	4
2.5	Extraordinary Items	-	-	-	-
2.6	Net Prior Period Expenses / (Income)	-	-	-	-
2.7	Other Expenses Capitalised	(131)	(300)	(139)	(307)
3	Depreciation	451	508	506	588
4	Interest & Finance Charges	181	329	188	356
5	Interest on Working Capital	-	-	-	-
6	Provision for Bad Debts	9	20	9	22
7	Sub-Total [1 to 6]	7890	9820	8828	10759
8	Return on Equity	305	319	339	364
9	Provision for Tax / Tax Paid	15	64	15	73
10	Total Expenditure (7 to 9)	8210	10203	9183	11196
11	Less: Non-Tariff Income	142	200	142	204
12	Aggregate Revenue Requirement (10 - 11)	8068	10,003	9041	10,992

4.4 Estimation of ARR for the remaining years of control period, FY 2014-15 and FY 2015-16.

The Mid-term review highlights the following items of ARR for the remaining years of control period, FY 2014-15 and FY 2015-16.

- Energy projection
- Consumer profile
- Distribution loss
- Energy Requirement and energy balance
- Power purchase – Bulk supply tariff
- Transmission charges
- Capital expenditure and Funding of CAPEX
- Operations and Maintenance Expenses
- Depreciation
- Interest on loan and finance charges
- Interest on Working Capital
- Return on Equity
- Provision for Tax

The Commission has analysed the energy sales and components of expenditure and discussed under Mid-term review of Business Plan in this section.

4.5 Energy Sales

4.5.1 Projection of Energy sales for FY 2014-15 and FY 2015-16

PGVCL has projected the energy sales for FY 2014-15 and FY 2015-16 based on the trends during the past years. Wherever the trend seemed unreasonable or



unsustainable the growth factors have been corrected to arrive at more realistic projections.

The petitioner has furnished the category-wise energy sales for the last 5 years (FY 2008-09 to FY 2012-13) based on actuals and projected the sales for FY 2014-15 and FY 2015-16 and also underlying CAGR for (5 year, 3 year and YoY).

4.5.2 Category-wise sales over the last 5 years are shown in Table below:

Table 4.2: Historical Trend in Category-wise Units sold

(MU)

Category	FY 08-09	FY 09-10	FY 10-11	FY 11-12	FY 12-13
Low Tension Consumers					
RGP	2032	2156	2396	2652	2796
GLP	1883	2072	2320	2546	83
Non - RGP & LTMD					2743
Public Water Works	269	303	336	378	482
Agriculture - Unmetered	4286	3820	3937	5182	4081
Agriculture - Metered		771	785		1789
Street Light	65	71	71	76	80
LT Total	8535	9193	9846	10834	12,054
High Tension Consumers					
Industrial HT	3715	3839	4412	4972	5167
Railway Traction	-	-	-	-	-
HT Total	3715	3839	4412	4972	5167
Total	12,250	13,032	14,258	15,806	17,221

Table 4.3: Category-wise Growth rates of Units Sold

(%)

Category	5 years CAGR FY 13 over 09	3 years CAGR FY 13 over 11	FY 13 over FY 12
Low Tension Consumers			
RGP	8.30%	8.02%	5.41%
GLP	10.68%	10.37%	11.00%
Non - RGP & LTMD			
Public Water Works	15.72%	19.74%	27.62%
Agriculture	8.18%	11.49%	13.28%
Street Light	5.26%	5.79%	5.00%
LT Total	9.01%	10.65%	11.26%
High Tension Consumers			
Industrial HT	8.60%	8.21%	3.92%
Railway Traction	0.00%	0.00%	0.00%
HT Total	8.60%	8.21%	3.92%



Category	5 years CAGR FY 13 over 09	3 years CAGR FY 13 over 11	FY 13 over FY 12
Total	8.89%	9.90%	8.95%

4.5.3 Consumer Profile

PGVCL has furnished the category-wise number of consumers for the past period and the CAGR growth rates for different periods (5 year, 3 year and year on year) as given below:

Table 4.4: Category-wise number of Consumers

(Nos.)

Category	Actual				
	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13
Low Tension Consumers					
RGP	2,566,687	2,675,147	2,848,872	2,977,177	3,072,070
GLP	546,369	569,712	600,454	615,969	22,552
Non - RGP & LTMD					568,821
Public Water Works	11,115	11,570	12,108	12,650	13,342
Agriculture - Unmetered	404,859	259,526	259,575	259,678	259,742
Agriculture - Metered		177,563	198,455	240,736	299,429
Street Light	4,561	4,749	4,841	5,238	5,647
LT Total	3,533,591	3,698,267	3,924,305	4,111,448	4,241,603
High Tension Consumers					
Industrial HT	2,252	2,504	2,774	3,108	3,403
Railway Traction			-	-	-
HT Total	2,252	2,504	2,774	3,108	3,403
TOTAL	3,535,843	3,700,771	3,927,079	4,114,556	4,245,006

Table 4.5: Growth rate of Number of Consumers

(%)

Category	5 years CAGR FY 13 over 09	3 years CAGR FY 13 over 11	FY 13 over FY 12
Low Tension Consumers			
RGP	4.60%	3.84%	3.19%
GLP	-	-	-
Non - RGP & LTMD	-	-	-
Public Water Works	4.67%	4.97%	5.47%
Agriculture	8.41%	10.49%	11.74%
Street Light	5.48%	8.00%	7.81%
LT Total	4.67%	3.96%	3.17%
High Tension Consumers			
Industrial HT	10.87%	10.76%	9.49%
Railway Traction	0.00%	0.00%	0.00%
HT Total	10.87%	10.76%	9.49%
TOTAL	4.68%	3.97%	3.17%



4.5.4 Category-wise Connected Load

The Petitioner has also submitted the category-wise connected load for the past period and the CAGR growth rates for different periods (5 year, 3 year and year on year) as given below:

Table 4.6: Category-wise Connected Load

					(MW)
Category	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13
Low Tension Consumers					
RGP	1,855	2,019	2,407	2,543	2,669
GLP					73
Non - RGP & LTMD	1,604	1,730	1,915	2,062	2,173
Public Water Works	109	111	117	121	128
Agriculture – Unmetered	2,462	1,704	1,740	1,764	1,816
Agriculture – Metered		1,022	1,171	1,453	1,876
Street Light	18	18	20	16	23
LT Total	6,048	6,604	7,370	7,958	8,758
High Tension Consumers					
Industrial HT	1,273	1,316	1,497	1,705	1,863
Railway Traction	-	-	-	-	-
HT Total	1,273	1,316	1,497	1,705	1,863
TOTAL	7,321	7,920	8,867	9,663	10,620

Table 4.7: Growth Rate for Connected Load

				(%)
Category	5 years CAGR FY 13 over 09	3 years CAGR FY 13 over 11	FY 13 over FY 12	
Low Tension Consumers				
RGP	9.52%	5.30%	4.98%	
GLP	-	-	-	
Non - RGP & LTMD	-	-	-	
Public Water Works	4.15%	4.70%	5.69%	
Agriculture	10.20%	12.61%	14.76%	
Street Light	5.93%	6.46%	43.84%	
LT Total	9.70%	9.01%	10.04%	
High Tension Consumers				
Industrial HT	9.98%	11.55%	9.25%	
Railway Traction	0.00%	0.00%	0.00%	
HT Total	9.98%	11.55%	9.25%	
TOTAL	9.75%	9.44%	9.90%	

4.5.5 Category-wise Projected Growth rates of energy sales

The Growth rates considered by the Petitioner for projection of energy sales for the years FY 2014-15 and FY 2015-16 are given below:

Table 4.8: Projected Growth Rates of energy sales

Particulars	Sales (MU)
Low Tension Consumers	
RGP	8.30%



Particulars	Sales (MU)
GLP	0.00%
Non - RGP & LTMD	6.95%
Public Water Works	15.72%
Agriculture	-
Street Light	5.26%
High Tension Consumers	
Industrial HT	-
Railway Traction	0.00%

Category-wise projected energy sales for the FY 2014-15 and FY 2015-16

The Petitioner has projected the energy sales for the FY 2014-15 and FY 2015-16, the balance period of the control period at the projected growth rates in Table-4.8 above on the energy sales of FY 2012-13.

Table 4.9: Projected Energy sales for FY 2013-14, 2014-15 and 2015-16

Sales (MU)	Projection		
	FY 2013-14	FY 2014-15	FY 2015-16
Low Tension Consumers			
RGP	3,028	3,279	3,551
GLP	83	83	83
Non - RGP & LTMD	2,933	3,137	3,355
Public Water Works	558	646	748
Agriculture	6,481	6,935	7,388
Street Light	84	88	93
LT Total	13,168	14,169	15,219
High Tension Consumers			
Industrial HT	4,617	4,617	4,617
Railway Traction	-	-	-
HT Total	4,617	4,617	4,617
TOTAL	17,785	18,786	19,836

4.5.6 Detailed Analysis of Energy Sales projected

PGVCL, in the Tables 4.3, 4.5 & 4.7 mentioned the growth rates as 5 year CAGR for the CAGR from FY 09 to FY 13 and 3 year CAGR for the CAGR from FY 2011 to FY 2013. But, actually these are 4 year and 2 year CAGRs. The Commission considers them so (4 year and 2 year CAGRs) in the following paras.



The category-wise sales given in Table-4.2 for the FY 2008-09 to FY 2012-13 are the actual, the energy sales for the FY 2014-15 and FY 2015-16 are projected based on 4 year and 2 year CAGR between FY 2008-09 and FY 2012-13 and year on year between the FY 2012-13 over FY 2011-12. Since the sales figures for FY 2013-14 are not available the projected sales for FY 2014-15 and FY 2015-16 are considered based on actuals for FY 2012-13.

Residential (RGP)

PGVCL has projected the energy sales to Residential category for the FY 2014-15 and FY 2015-16 as given below:

(MU)			
Particulars	FY 2013-14	FY 2014-15	FY 2015-16
Residential	3028	3279	3551

Petitioner's submission:

It is submitted by PGVCL that a 4 year growth rate between FY 2008-09 and FY 2012-13 was 8.30% and the company expects this trend to continue for the remaining years of the control period.

Commission's Analysis:

The Commission had considered a growth rate of 9.40% against historical growth rate of 9.83% in the MYT Order dated 6th September, 2011 since a number of households were yet to be electrified. A trend of 8.30% CAGR is observed between FY 2008-09 and FY 2012-13 and the Petitioner expects the same growth to continue during the rest of the control period, FY 2014-15 and FY 2015-16. This shows the growth rate of 9.40% may not sustain. The growth of 8.30% adopted by PGVCL is considered reasonable and the Commission, therefore, approves the energy sales at 3279 MU for FY 2014-15 and 3551 MU for FY 2015-16 in the Mid-term review of Business Plan for the FY 2014-15 and FY 2015-16.

The Commission approves the energy sales to residential category at 3279 MU and 3551 MU for FY 2014-15 and FY 2015-16 respectively against 3388 MU and 3697 MU approved in the MYT order as given below:



Table 4.10: Sales approved for Residential category in the Mid-term Review (MU)

Particulars	Approved in Mid-term Review FY 2014-15	Approved in Mid-term review FY 2015-16
Residential Category	3279	3551

GLP

Petitioner's submission:

This category has been created during FY 2012-13. The PGVCL has submitted that in the absence of past trend and considering the category having lower sales, number of consumers and connected load, no growth has been proposed over actual during FY 2012-13, and projected sales of 83 MUs for both the years.

Commission's Analysis:

Educational Institutions come under this category created during FY 2012-13. The energy sales during 2012-13 were 83 MU and PGVCL has considered no growth for this category in the projections for FYs 2014-15 and 2015-16. The past trend is available for the categories GLP and Non-RGP & LTMD together. Hence, the analysis of sales for this category is considered along with the Non-RGP & LTMD category.

Non-RGP and LTMD

Petitioner's submission:

The Tariff under Non-RGP is applicable to consumers' premises of those categories, which are not covered by any other tariff categories up to and including 40 kW load and LTMD is applicable to consumers not covered under any other categories of consumers and having aggregate load above 40 kW and up to 100 kW.

The PGVCL has considered a growth rate of 6.95% to this category of consumers as is approved by the Commission for LT- industrial category in the MYT order of 6th September, 2011. The company projected the sales of 3137 MU for FY 2014-15 and 3355 for FY 2015-16.

Commission's Analysis:

The Commission had considered the growth rate of 13.37% for commercial (Non-RGP) and 6.95% for LTMD for FY 2014-15 and FY 2015-16 in the MYT order dated 6th September, 2011. In the review petition, PGVCL has adopted 6.95% growth rate for both the categories combined as approved by the Commission in MYT order for LTMD.



As mentioned earlier, as the past trend is available for the GLP, Non-RGP & LTMD categories together, the analysis is made for these categories together. The 4 year CAGR (FY 2013 over FY 2009) for these categories has been 10.68% and 2 year CAGR (FY 2013 over FY 2011) has been 10.37% and YoY growth (FY 2013 over FY 2012) was 11%. The actual sales for these categories for FY 2012-13 are 2826 MU (83+2743) and the projections for FYs 2014-15 and 2015-16 are 3220 MU (83+3137) and 3438 MU (83+3355) respectively, and the growth rate projected works out to be 6.77%.

The Commission considers it reasonable to adopt the 4 year CAGR 10.68% for these categories together, over the sales of FY 2012-13 onwards, as this combined category, namely, educational institutions, commercial and LT Industrial category has potential for growth and it is comparable to the growth rate of 9.9% adopted in the MYT order for these categories of Non-RGP & LTMD together.

With this growth rate of 10.68%, the projected sales of these categories (GLP and Non-RGP & LTMD) work out as given in the Table below:

Table 4.11: Approved Sales for GLP, Non-RGP & LTMD category together in the Mid-term Review

(MU)			
Particulars	FY 2012-13	FY 2014-15	FY 2015-16
GLP and Non-RGP & LTMD	2826	3462	3832

The above sales are apportioned among the GLP and Non-RGP & LTMD categories in the proportion of the actuals for FY 2012-13, which work out as given in the Table below:

Table 4.12: Sales approved for GLP and Non-RGP and LTMD category together in the Mid-term Review

(MU)		
Particulars	FY 2014-15	FY 2015-16
GLP	102	113
Non-RGP & LTMD	3360	3719

Public Water Works

Petitioner's Submission:

PGVCL has submitted that the sales growth rate between FY 2008-09 and FY 2012-13 (4 year CAGR) was 15.72 % and expects same trend to continue for the



remaining control period of FY 2014-15 and FY 2015-16. The Petitioner has projected the sales for FY 2014-15 and FY 2015-16 at 646 MU and 748 MU respectively.

Commission's Analysis:

The 4 year CAGR (FY 2008-09 to FY 2012-13), 2 year CAGR (FY 2010-11 to FY 2012-13) and FY 2012-13 over FY 2011-12 were at 15.72%, 19.74% and 27.62% respectively. The Commission had approved the sales of 480 MU & 526 MU for FY 2014-15 and FY 2015-16 respectively in the MYT Order dated 6th September, 2011. This is less than the projected sales in the review Petition for FY 2014-15 & FY 2015-16 at 15.72% growth rate by about 35% to 40%. The growth rate of 15.72% adopted by PGVCL is considered reasonable for the FY 2014-15 and FY 2015-16.

The Commission therefore, approves the sales for FY 2014-15 and FY 2015-16 as projected by PGVCL, as given in the Table below:

Table 4.13: Sales approved for Public Water Works category in the Mid-term Review (MU)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Public Water Works	646	748

Agriculture

Petitioner's Submission:

The PGVCL has submitted that the company has stopped giving unmetered connections (A1 slab) and 0% growth rate is assumed for A1 slab for number of consumers and connected load. Sales are worked out to unmetered consumers on consumption norm of 1700 kWh/HP/Annum.

It is submitted that as per internal targets, it is planning to release new connections under metered category and the consumption of 1200 kWh/HP/Annum is considered for the additional metered connections targeted to be released. The targeted metered connections proposed to be released and the additional sales are furnished below:

Table 4.14: New metered connections to Agricultural consumer

Agriculture Metered	No. of Connections	Average HP of Discom	HP Increase	MW Increase	Per HP Consumption	Additional Sale (MU)
FY 2013-14	55,000	8.40	462,000	345	1,200	554
FY 2014-15	45,000	8.40	378,000	282	1,200	454
FY 2015-16	45,000	8.40	378,000	282	1,200	454



As per the data furnished by PGVCL, the unmetered connections up to FY 2012-13 were 259742 with a connected load of 1816 MW and the sales of 4081 MU, which will be constant. The sales to metered category to be added in FY 2013-14, FY 2014-15 and FY 2015-16 would be 554, 454 and 454 MU respectively, at 1200 kWh /HP/ Annum as per norm adopted by PGVCL for metered consumers. The total consumption projected at 1700 kWh/ HP/ Annum for unmetered consumers and at 1200 kWh/ HP/ Annum for metered consumers are as below:

(MU)					
Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
1	Unmetered	4081	4081	4081	4081
2	Metered	1789	2343	2797	3251
3	Total	5870	6424*	6878*	7332*

* PGVCL, actually projected 6181 MU, 6935 MU and 7388 MU for FY 2013-14, FY 2014-15 and FY 2015-16 respectively against the above figures.

Commission's Analysis:

The Commission has approved the energy consumption of 3966 MUs for unmetered consumers for FY 2014-15 and FY 2015-16 in the MYT Order dated 6th September, 2011. PGVCL has now projected 4081 MU from the FY 2012-13 onwards. The Commission approves the sales for unmetered consumers at 4081 MU for the FY 2014-15 and FY 2015-16 as projected by PGVCL.

In regard to Metered consumers the PGVCL has projected the sales of 2797 MU and 3251 MU for FY 2014-15 and FY 2015-16 respectively at consumption of 1200 kWh/HP/Annum. The Commission has dealt with detail the consumption of metered consumers in MYT Order dated 6th September, 2011. In the MYT Petition also PGVCL projected the sales for metered consumers at 1200 kWh/HP/Annum. After detailed examination the Commission considered the average consumption for metered consumers at 529 kWh/HP/Annum, this being weighted average consumption of metered consumers in PGVCL area during FY 2009-10 and FY 2010-11.

On calling for data on metered consumption by the Commission, PGVCL has furnished the details of consumption of metered agricultural consumers for the FYs 2010-11, 2011-12 and 2012-13 as given in the Table below:

FY 2010-11	Details
Number of Consumers (Nos.)	198455
Connected Load (HP)	1569075
Consumption (MU)	785.29



FY 2011-12	
Number of Consumers (Nos.)	240736
Connected Load (HP)	1947359
Consumption (MU)	1141.41
FY 2012-13	
Number of Consumers (Nos.)	299429
Connected Load (HP)	2514058
Consumption (MU)	1789.07

From the above, the total connected load for the 3 years works out to 6030492 HP (1569075 + 1947359 + 2514058) and the total consumption for the above 3 years works out to 3715.77 MU (785.29 + 1141.41 + 1789.07). Based on this, the weighted average consumption of metered consumers in PGVCL area for the FYs 2010-11, 2011-12 and 2012-13 works out to 616 kWh/HP/Annum.

The Commission, therefore, considers the consumption at 616 kWh/HP/annum for metered consumers for the years FY 2014-15 and FY 2015-16. As per data furnished, the connected load of metered consumers was 2514058 HP in FY 2012-13. PGVCL targeted an additional 462,000 HP during FY 2013-14, 378,000 HP during FY 2014-15 and 378,000 HP during FY 2015-16. (Table – 8 of the Petition).

The connected load by FY 2014-15 and FY 2015-16 would be as below:

Year	Connected load of Metered consumers	Addition	Connected Load (HP)
FY 2012-13	2514058 HP		2514058
FY 2013-14		462000/2	2745058
FY 2014-15		378000/2	2934058
FY 2015-16		378000/2	3123058

The estimated consumption of metered consumers at 616 kWh/HP/annum for FY 2014-15 and FY 2015-16 would be as below:

Table 4.15: Consumption of metered consumers approved in the Mid-term Review

Year	Connected Load (HP)	Consumption (MU)
FY 2014-15	2934058	1807
FY 2015-16	3123058	1924

The consumption (sales) to Agricultural category both for un-metered and metered category would be as below:



Table 4.16: Approved Sales for Agriculture Consumers in the Mid-term Review (MU)

Particulars	FY 2014-15	FY 2015-16
Un-metered	4081	4081
Metered	1807	1924
Total	5888	6005

The Commission approves the sales to Agriculture Category at 5888 MU and 6005 MU for FY 2014-15 and FY 2015-16 respectively.

Street Lighting

Petitioner's Submission:

The PGVCL has submitted that the sales growth rate of the category was 5.26 % during the 4 year period (FY 2008-09 to FY 2012-13). The company expects the same growth rate for the remaining control period FY 2014-15 and FY 2015-16. The Petitioner has projected the sales at 88 MU and 93 MU for the FY 2014-15 and FY 2015-16 respectively.

Commission's Analysis:

The PGVCL has projected the sales at a growth rate of 5.26%. The Commission approved the sales in the MYT Order for the category at 102 MU and 110 MU for the FY 2014-15 and FY 2015-16 respectively. The PGVCL projected the sales for FY 2014-15 and FY 2015-16 at 88 MU and 93 MU respectively. The Commission considers the projected sales are reasonable based on the trend over the last 4 years. The Commission, therefore, approves the sales for FY 2014-15 and FY 2015-16 as below:

Table 4.17: Energy Sales approved for street Light category in the Mid-term Review (MU)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Street Light	88	93

Industrial HT

Petitioner's Submission:

The PGVCL has submitted that considering the recent trend of opting for Open Access by various HT industrial consumers, the growth rate of sales for the category of consumers was 3.92% between FY 2011-12 and FY 2012-13. It is further stated



that opting for Open Access by eligible consumers has increased gradually during FY 2012-13. It is submitted, considering the consumers opting for Open Access and prevailing recessionary trend, it is very difficult to estimate the growth for the category. Considering this fact the sales for FY 2014-15 and FY 2015-16 is estimated at 4617 MU.

Commission's Analysis:

It is observed the growth in sales of this category was 8.60% during the 4 year period (FY 2008-09 to FY 2012-13), 8.21% during 2 year period (FY 2010-11 to FY 2012-13) and 3.92% during the FY 2012-13 over FY 2011-12. There is decline in growth during the FY 2012-13, indicating that consumers are opting for Open Access.

The actual sales for this category during FY 2012-13 were 5167 MU. The projected sales to the category are 4617 MU during FY 2014-15 and FY 2015-16. This is against approved sales of 4522 MU and 4672 MU during FY 2014-15 and FY 2015-16 respectively in the MYT Order.

In view of the fact that the Open Access is only for consumers with Contract Demand of 1 MW and above and also there will be addition of new HT consumers during the FY 2014-15 & 2015-16, the Commission considers it reasonable to adopt the YoY growth rate of 3.92% for this category for the purpose of Mid-term review of Business plan.

Accordingly, the energy sales approved industrial HT category for FY 2014-15 and FY 2015-16 applying the growth rate of 3.92% over the sales of FY 2012-13 and onwards as given in the Table below:

Table 4.18: Approved Sales for Industrial HT category in the Mid-term Review (MU)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Industrial HT	5580	5799

Railway Traction

There is no Railway Traction load in PGVCL.

4.5.7 Total Energy Sales

Total Energy sales approved by the Commission based on the above analysis is summarised for FY 2014-15 and FY 2015-16 in the Table below:



Table 4.19: Energy Sales approved in the Mid-term Review

(MU)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
	LT		
1	Residential (RGP)	3279	3551
2	GLP	102	113
3	Non- RGP and LTMD	3360	3719
4	Public Water Works	646	748
5	Agriculture	5888	6005
6	Street Light	88	93
7	Total LT	13363	14229
	HT	0	0
8	Industrial – HT	5580	5799
9	Railway Traction	0	0
10	Total HT	5580	5799
	Total LT+HT (7+10)	18943	20028

4.6 Distribution Losses

The PGVCL has projected the distribution losses for the FY 2014-15 and FY 2015-16 in the Mid-term Review as given in the Table below:

Table 4.20: Projected Distribution Losses for FY 2014-15 and FY 2015-16

(%)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Distribution Loss	25.50%	24.00%

Petitioner's Submission:

The PGVCL has submitted that it has achieved a significant reduction in distribution losses, during recent years. The effort shall continue and will be enhanced. In view of this, the distribution loss in FY 2014-15 and FY 2015-16 will reduce but at a slow rate.

Loss reduction is a slow process and becomes increasingly difficult as the loss levels come down. With the increasing trend of Open Access by the eligible consumers and with the increase in target for releasing Agriculture consumers, the contribution in sale by different category of consumers has got changed, which effects the distribution losses. The distribution losses also tend to increase due to the compulsion increased 8 hours of supply to Agricultural consumers during some situations.



Commission's Analysis:

The Commission in the MYT Order dated 6th September, 2011, considered the distribution loss at 24.00% during FY 2014-15 and 23.00% for FY 2015-16 as projected by PGVCL. The Commission feels that there is no justification for deviating from the above loss levels for the Mid-term Review of Business Plan for FY 2014-15 and FY 2015-16. Accordingly, the Commission approves the distribution loss as given in the Table below:

Table 4.21: Approved Distribution Losses in the Mid-term Review

(%)			
Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Distribution Loss	24.00%	23.00%

4.7 Energy Requirement and energy Balance

The total energy requirement of the distribution company to meet the total demand of its consumers is the sum of the estimated energy sales and the system losses (distribution loss) approved by the Commission.

Petitioner's Submission:

The PGVCL has submitted that it has considered the transmission loss at 4.12%, same as approved in MYT Order dated 6th September, 2011 and pooled losses of PGVCL approved in the MYT Order dated 6th September, 2011. It is further submitted that the energy requirement for the company will be met by supply from GUVNL.

The PGVCL has projected the energy Requirement/ energy Balance as below:

Table 4.22: Projected Energy Requirement and Energy Balance

(MU)			
Particulars	Unit	FY 2014-15 (Projected)	FY 2015-16 (Projected)
Energy Sales	MUs	18,786	19,836
Distribution Losses	MUs	6,430	6,264
	%	25.50%	24.00%
Energy Requirement	MUs	25,216	26,100
Transmission Losses	MUs	1,084	1,122
	%	4.12%	4.12%
Total Energy input to Transmission System	MUs	26,300	27,222
Pooled Losses in PGCIL System	MUs	520	541
Total Energy Requirement	MUs	26,820	27,763



Commission's Analysis:

Based on the energy sales and the distribution losses approved by the commission in Paragraphs 4.5.7 and 4.6 above, the energy Requirement is arrived at as given in the Table below:

Table 4.23: Total approved Energy Requirement in the Mid-term Review

(MU)				
Sl. No.	Particulars	Units	FY 2014-15	FY 2015-16
1	Estimated Energy Sales	MU	18943	20028
2	Distribution Loss	MU	5982	5982
		%	24.00	23.00
3	Energy requirement at the Distribution periphery	MU	24925	26010

4.8 Energy Balance

Commission's Analysis:

The Energy Balance projected by the PGVCL is given in Table 4.22 above. The PGVCL has considered Transmission loss at 4.12% which is the same as approved by the Commission in MYT Order dated 6th September, 2011 as adopted by the DISCOM. The pooled losses in PGCIL system considered by PGVCL at 520 MU and 541 MU for FY 2014-15 and FY 2015-16 respectively are same as approved by the Commission in the MYT Order dated 6th September, 2011. The Commission considers the Transmission loss at 4.12% and pooled losses in PGCIL system as projected by PGVCL to arrive at the Energy Balance in the Table below:

Table 4.24: Approved Energy Balance for in the Mid-term Review

(MU)				
Sl. No.	Particulars	Units	FY 2014-15	FY 2015-16
1	Energy Sales	MU	18943	20028
2	Distribution Loss	MU	5982	5982
		%	24.00	23.00
3	Energy Input Requirement Distribution periphery	MU	24925	26010
4	Transmission Loss	MU	1071	1118
		%	4.12	4.12
5	Total energy input into Transmission system	MU	25996	27128
6	Pooled losses in PGCIL system	MU	520	541
7	Total energy Requirement (5+6)	MU	26516	27669



4.9 Power Purchase – Bulk Supply Tariff

4.9.1 Bulk Supply Tariff

Petitioner's submission:

The PGVCL has submitted that when the erstwhile Gujarat Electricity Board (GEB) was unbundled into seven entities, it was decided by the State Government that Gujarat Urja Vikas Nigam Limited (GUVNL) shall purchase the entire power requirement from GSECL, central generating stations, traders, renewable sources, IPPs and any other source to meet the demand of DISCOMs and shall perform the activity of bulk supplier of power to all the four Distribution companies at bulk supply tariff. In accordance with the arrangement related to power procurement the distribution licensees have entered into bulk supply arrangement / agreement with GUVNL to meet the supply obligation.

It is also submitted that the State Government has envisaged uniform retail supply tariff in the four DISCOMs (of the unbundled GEB), so that the consumers in the similar category in the State could have a similar tariff. It is further submitted that since 84%-93% of the total cost incurred by DISCOMs is for power purchase, the same plays a major role in determining the ARR for the DISCOM for a particular year. Since the consumer profile and consumption pattern are different in the four distribution companies, the revenue earning capabilities of each of the DISCOMs differ resulting in different Annual Revenue Requirement. Therefore, it is necessary to build a mechanism in the projection to give them a level-playing field. This is proposed to be achieved by differential bulk supply tariff (BST) to each of the DISCOMs to ensure uniform retail consumer tariffs in the four DISCOMs.

4.9.2 Power Purchase Sources

Petitioner's submission

The various sources of power purchase by GUVNL consist of: State generating plants (GSECL), central sector – NTPC and NPC, renewable sources of power – hydro, solar and wind, IPPs, other sources, etc. The power purchase sources have been differentiated into existing and additional capacity envisaged during remaining control period.



(i) Existing capacity with GUVNL

The existing capacity contracted by GUVNL, consists of: GSECL plants, IPPs, central sector plants, renewable sources, RLNG gas based plants etc., where the plants which are commissioned and likely to get commissioned before 31st March, 2014. The existing contracted capacity tied up by GUVNL as on 31st March, 2014 is 19321 MW. The names of the existing power plants, their operational parameters, capacity allocated to GUVNL, their fixed cost as per capacity contracted, along with the variable cost of generation per unit are given below:

Table 4.25: Existing Capacity contracted by GUVNL

Power Plants	Rated Capacity allocated to GUVNL (MW)	Auxiliary Consumption (%)	Plant Load Factor (%)	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)
GSECL PLANTS					
Ukai TPS	850	9	75%	334	2.59
Ukai Hydro	305	1	13%	25	0.00
Gandhinagar I to IV	660	10	79%	265	3.55
Gandhinagar V	210	9	85%	100	2.93
Wanakbori I to VI	1,260	9	85%	471	2.98
Wanakbori VII	210	9	85%	98	2.77
Sikka TPS	240	11	71%	115	4.01
Kutch Lignite I to III	215	12	75%	220	1.96
Kutch Lignite IV	75	12	75%	121	0.99
Kadana Hydro	242	1	6%	59	0.00
Utran Gas Based	135	4	80%	30	2.87
Dhuvaran Gas Based - Stage-I	107	3	80%	47	3.20
Dhuvaran Gas Based - Stage-II	112	3	80%	54	2.33
Utran Extension	375	3	80%	209	3.90
Ukai Expansion 6	500	9	80%	333	1.68
Total of GSECL plants	5496			2,481	
IPPs					
ESSAR	300	3	0%	-	2.79
GPEC	655	3	70%	320	4.24
GIPCL II (165)	165	3	80%	22	3.63
GIPCL-SLPP	250	10	75%	152	1.25
GSEG	156	3	80%	59	2.90
GIPCL - I (145)	145	3	80%	8	4.00
GMDC - Akrimota	250	10	75%	156	1.18
GIPCL, Expansion	250	10	80%	291	1.46
Total of IPPs	2,171			1,008	
SHARE FROM CENTRAL					
NPC - Tarapur- 1&2	160	10	80%	-	0.96
NPC - Kakrapar	125	13	80%	-	2.38
NPC - Tarapur- 3&4	274	10	80%	-	2.87



Power Plants	Rated Capacity allocated to GUVNL (MW)	Auxiliary Consumption (%)	Plant Load Factor (%)	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)
NTPC - KORBA	360	8	85%	197	0.98
NTPC - VINDHYACHAL - I	230	9	85%	125	1.44
NTPC - VINDHYACHAL - II	239	8	85%	155	1.33
NTPC - VINDHYACHAL - III	266	8	85%	248	1.33
NTPC - KAWAS	187	3	85%	99	2.34
NTPC - JHANOR	237	3	85%	155	2.35
NTPC - Sipat Stage - I	540	8	85%	382	1.40
SSNNL - Hydro	232	1	14%	-	2.05
NTPC - Kahalgaon (New)	141	8	85%	128	1.96
NTPC - Sipat Stage-II	273	7	85%	235	1.28
NTPC - Mauda STPS-I	240	7	85%	313	2.98
NTPC - Vindhyachal STPS-IV	240	7	85%	254	1.00
NTPC - KORBA II	96	7	85%	110	0.97
Mundra UMPP	1,805	-	80%	1,148	1.43
Total from Central Sector	5,645			3,549	
OTHERS					
Captive Power Plant (MU)	8		80%		2.65
Renewable					
Wind Farms	1,908	-	23%	-	3.37
Solar	857	-	20%	-	14.04
Biomass	30	-	80%	-	4.28
Hydro	6	-	70%	-	3.35
Competitive Bidding					
APPL	2,000	-	80%	1,657	1.63
Aryan	200	-	80%	255	0.40
Essar - 1000 MW	1,000	-	80%	786	1.46
Total Capacity		19,321			

(ii) Capacity additions during FY 2014-15 and FY 2015-16

The capacity addition available for the State, which includes capacity additions of GSECL, central stations, IPPs and others and competitive bidding capacity, is given in the Table below with details of capacity allocated to Gujarat and unit - wise tentative commissioning schedule. PPAs are already entered into for various stations and are expected to get commissioned during the control period FY 2014-15 to FY 2015-16. GUVNL will purchase power from these stations.

The total additional capacity envisaged to get commissioned and allocated to GUVNL is arrived at 3269 MW. The additional capacity envisaged during FY 2014-15 and FY 2015-16, along with operational parameters, fixed cost, variable cost per kWh and



CoD are given below:

Table 4.26: Capacity Addition during the remaining control Period

Sl. No.	Particulars	Rated Capacity allocated to GUVNL (MW)	Auxiliary Consumption (%)	Plant Load Factor (%)		Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	CoD
				2014-15	2015-16			
1	Sikka 3 & 4	500	10	0%	80%	670	3.26	Apr-15
2	Dhuvaran CCPP Ext - 3	360	2.9	7%	80%	328	7.94	Mar-15
3	GSEG Expansion	351	3.5	0%	7%	238	7.94	Mar-16
4	GSPC-Pipavav	702	2.9	0%	7%	640	7.94	Mar-16
5	BECL	500	11	20%	80%	865	1.21	Jan-15
6	NTPC kakrapar addition	476	13	0%	7%	-	2.38	Mar-16
7	NTPC - Lara	140	9	0%	7%	207	1.05	Mar-16
8	NTPC - Mauda STPS - II	240	7	0%	7%	380	1.05	Mar-16
Total Capacity Addition		3,269				3,328		

(iii) Other issues for consideration

The PGVCL has submitted the constraints in the operation of some of the stations as below:

- Essar Power having capacity of 300 MW has no fuel supply agreement and hence plant load factor considered at 0% for FY 2014 -15 & FY 2015-16. If gas is made available by some source then power generated from the plant will be purchased by GUVNL and accordingly payments will be made.
- GSEG Expansion, GSPC Pipavav and Dhuvaran CCPP Ext-3 gas based plants do not have fuel supply agreements as on date. GSEG expansion is in ready situation and GSPC Pipavav and Dhuvaran CCPP Ext-3 will be ready for generation shortly. GUVNL has assumed that fuel supply agreement will take some time and generation for GSEG Expansion, GSPC Pipavav and Dhuvaran CCPP Ext-3 will come in March 2016, March 2016 and March 2015 respectively. Cost implication of these plants is considered accordingly. If, there, is any cost implication on GUVNL for these plants because of early commissioning, same will be passed on to the consumers.
- PGVCL has further submitted that the base rates for calculation for power purchase cost are considered actual for FY 2012-13 and hence the Commission is requested to revise FPPPA accordingly. The Commission is requested to freeze minimum FPPPA as per actual (weighted average of Q1 to



Q4) FPPPA of FY 2012-13 of 120 paisa/kWh in place of existing level of 61 paisa/kWh.

4.9.3 Power Purchase Cost

Petitioner's submission:

The PGVCL has submitted that in order to minimize the power purchase cost, GUVNL has worked out a comprehensive merit order despatch (MOD) as shown below:

- The dispatch from individual generating stations is worked out based on the merit order for the variable cost of each generating unit.
- The NPC power plants, renewable, captive power plants and hydro plants have been considered as must run power plants and so they have been excluded from merit order calculations.
- The RLNG spot gas based power plants PLF is considered at 1% due to the high variable cost.
- The power purchase availability from these plants has been capped in order to minimize the impact of the high variable cost of generation from these plants.
- During merit order despatch, at least 5% availability of each plant has been considered to take care of the peak loads and peak season.
- The balance power based on the 80% availability, or the actual availability whichever is low, is considered to meet any additional demand which is not met after inclusion of must run power plant and 5% capacity of the other plant.
- Fixed costs for GSECL have been taken as approved by the Commission for FY 2014-15 in its order dated 11th April, 2011 and the same has been taken in future years, as well. Variable costs are taken as per actual for FY 2012-13. Transmission tariff for GETCO has been taken as approved by the Commission for the remaining control period in MYT order dated 31st March, 2011.
- For IPP, central sector, renewable and competitive bidding, fixed cost and variable costs are taken as per actual for FY 2012-13. The availability has been projected based on the operation of a plant in a particular year and the past trend of energy availability from the plants.

Based on the above factors, the plant-wise dispatchable energy and cost of purchase by GUVNL from various plants of GSECL, central generating stations,



IPPs and other sources, the generation fixed cost due to the capacity contracted, and variable cost of generation per unit are given in Table below. The dispatchable energy (MU) based on the allocated capacity and merit order stacking consists both for supplying power to DISCOMs as well as for trading purpose.

Table 4.27: Projected Power Purchase cost for FY 2014-15 as per the petition

Power Purchase Cost FY 2014-15	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
GSECL PLANTS						
Ukai TPS	5,082	2,560	334	2.59	663	997
Ukai Hydro	345	345	25	0	0	25
Gandhinagar I to IV	4,111	260	265	3.55	92	357
Gandhinagar V	1,339	84	100	2.93	24	125
Wanakbori I to VI	8,035	502	471	2.98	150	621
Wanakbori VII	1,339	84	98	2.77	23	121
Sikka TPS	1,329	94	115	4.01	37	152
Kutch Lignite I to III	1,243	1,243	220	1.96	244	464
Kutch Lignite IV	434	434	121	0.99	43	165
Dhuvaran oil	-	-	-	0	-	-
Kadana Hydro	126	126	59	0	0	59
Utran Gas Based	505	32	30	2.87	9	39
Dhuvaran Gas Based - Stage-I	616	38	47	3.2	12	59
Dhuvaran Gas Based - Stage-II	642	642	54	2.33	150	204
Utran Extension	2,005	125	209	3.9	49	258
Ukai Expansion 6	3,206	3,206	333	1.68	540	873
Sikka 3 & 4	-	-	-	3.26	-	-
Dhuvaran CCGP Ext - 3	208	153	28	7.94	122	149
Total of GSECL plants	30,565	9,928	2,509		2,158	4,668
IPPs						
ESSAR	-	-	-	2.79	-	-
GPEC	2,328	166	320	4.24	70	390
GIPCL II (165)	559	35	22	3.63	13	35
GIPCL-SLPP	1,478	1,478	152	1.25	185	336
GSEG	858	54	59	2.9	16	74
GIPCL - I (145)	843	53	8	4	21	29
GMDC - Akrimota	1,478	1,478	156	1.18	175	331
GSEG Expansion	-	-	-	7.94	-	-
GIPCL, Expansion	1,577	1,577	291	1.46	230	521
GSPC-Pipavav	-	-	-	7.94	-	-
BECL	780	780	216	1.21	94	311
Total of IPPs	9,901	5,621	1,224		804	2,027
SHARE FROM CENTRAL SECTOR						
NPC - Tarapur- 1&2	1,009	1,009	-	0.96	97	97
NPC - Kakrapar	767	767	-	2.38	183	183
NPC kakrapar addition	-	-	-	2.38	-	-
NPC - Tarapur- 3&4	1,728	1,728	-	2.87	497	497
NTPC - Lara	-	-	-	1.05	-	-
NTPC - KORBA	2,323	2,323	197	0.98	227	424
NTPC - VINDHYACHAL -	1,467	1,467	125	1.44	211	336



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Power Purchase Cost FY 2014-15	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
I						
NTPC - VINDHYACHAL - II	1,549	1,549	155	1.33	206	360
NTPC - VINDHYACHAL - III	1,724	1,724	248	1.33	229	477
NTPC - KAWAS	971	971	99	2.34	228	327
NTPC - JHANOR	1,231	1,231	155	2.35	290	445
NTPC - Sipat Stage - I	3,500	3,500	382	1.4	489	870
NTPC - Sipat Stage-II	283	283	-	2.05	58	58
SSNNL - Hydro	914	914	128	1.96	179	307
NTPC - Kahalgaon (New)	1,789	1,789	235	1.28	228	463
NTPC - Mauda STPS-I	1,573	98	313	2.98	29	343
NTPC - Vindhyachal STPS-IV	1,573	1,573	254	1	157	411
NTPC - Mauda STPS-II	-	-	-	1.05	-	-
NTPC - KORBA II	629	629	110	0.97	61	172
Mundra UMPP	12,649	12,649	1,148	1.43	1,808	2,955
Total from Central Sector	35,679	34,204	3,549		5,177	8,725
OTHERS						
Captive Power Plant (MU)	56	56	-	2.65	15	15
Renewable						
Wind Farms	3,844	3,844	-	3.37	1,296	1,296
Solar	1,501	1,501	-	14.04	2,108	2,108
Biomass	210	210	-	4.28	90	90
Hydro	37	37	-	3.35	12	12
Competitive Bidding						
APPL	14,016	14,016	1,657	1.63	2,280	3,937
Aryan	1,402	1,402	255	0.4	56	311
Essar - 1000 MW	7,008	7,008	786	1.46	1,024	1,810
RLNG						
ESSAR - 300	-	-	-	5.34	-	-
GPEC - 655	22	22	216	5.21	12	228
Utran Gas Based - 135	5	5	24	5.77	3	27
Utran Extension - 375	7	7	57	4.96	3	60
Dhuvran Gas Based - Stage 1 - 107	1	1	8	5.26	1	9
Dhuvran Gas Based - Stage 2 - 112	2	2	10	5.26	1	11
GIPCL II (160) - 165	7	7	22	5.49	4	26
GSEG - 156	3	3	14	5.21	1	15
GIPCL - I (145) - 42	2	2	1	5.49	1	2
NTPC - KAWAS - 187	4	4	31	5.59	2	33
NTPC - JHANOR - 237	5	5	48	5.59	3	51
Others Total	28132	28132	3129		6912	10041
Total	104,276	77,884	10,410		15,050	25,460



Table 4.28: Projected Power Purchase cost for FY 2015-16 as per the petition

Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
GSECL PLANTS						
Ukai TPS	5,082	2,527	334	2.59	654	988
Ukai Hydro	345	345	25	0	0	25
Gandhinagar I to IV	4,111	260	265	3.55	92	357
Gandhinagar V	1,339	84	100	2.93	24	125
Wanakbori I to VI	8,035	502	471	2.98	150	621
Wanakbori VII	1,339	84	98	2.77	23	121
Sikka TPS	1,329	94	115	4.01	37	152
Kutch Lignite I to III	1,243	1,243	220	1.96	244	464
Kutch Lignite IV	434	434	121	0.99	43	165
Dhuvaran oil	-	-	-	0	-	-
Kadana Hydro	126	126	59	0	0	59
Utran Gas Based	505	32	30	2.87	9	39
Dhuvaran Gas Based - Stage-I	616	38	47	3.2	12	59
Dhuvaran Gas Based - Stage-II	642	642	54	2.33	150	204
Utran Extension	2,005	125	209	3.9	49	258
Ukai Expansion 6	3,206	3,206	333	1.68	540	873
Sikka 3 & 4	3,154	197	670	3.26	64	734
Dhuvaran CCPP Ext - 3	2,450	153	328	7.94	122	450
Total of GSECL plants	35,960	10,091	3,479		2,214	5,692
IPPs						
ESSAR	-	-	-	2.79	-	-
GPEC	2,328	166	320	4.24	70	390
GIPCL II (165)	559	35	22	3.63	13	35
GIPCL-SLPP	1,478	1,478	152	1.25	185	336
GSEG	858	54	59	2.9	16	74
GIPCL - I (145)	843	53	8	4	21	29
GMDC - Akrimota	1,478	1,478	156	1.18	175	331
GSEG Expansion	30	30	20	7.94	24	44
GIPCL, Expansion	1,577	1,577	291	1.46	230	521
GSPC-Pipavav	60	60	54	7.94	47	102
BECL	3,119	3,119	865	1.21	377	1,242
Total of IPPs	12,329	8,049	1,947		1,158	3,105
SHARE FROM CENTRAL SECTOR						
NPC - Tarapur- 1&2	1,009	1,009	-	0.96	97	97
NPC - Kakrapar	767	767	-	2.38	183	183
NPC kakrapar addition	247	247	-	2.38	59	59
NPC - Tarapur- 3&4	1,728	1,728	-	2.87	497	497
NTPC - Lara	81	81	18	1.05	8	26
NTPC - KORBA	2,323	2,323	197	0.98	227	424
NTPC - VINDHYACHAL - I	1,467	1,467	125	1.44	211	336
NTPC - VINDHYACHAL - II	1,549	1,549	155	1.33	206	360
NTPC - VINDHYACHAL - III	1,724	1,724	248	1.33	229	477
NTPC - KAWAS	971	971	99	2.34	228	327
NTPC - JHANOR	1,231	1,231	155	2.35	290	445
NTPC - Sipat Stage - I	3,500	3,500	382	1.4	489	870
NTPC - Sipat Stage-II	283	283	-	2.05	58	58
SSNNL - Hydro	914	914	128	1.96	179	307



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
NTPC - Kahalgaon (New)	1,789	1,789	235	1.28	228	463
NTPC - Mauda STPS-I	1,573	98	313	2.98	29	343
NTPC - Vindhyachal STPS-IV	1,573	1,573	254	1	157	411
NTPC - Mauda STPS-II	142	142	32	1.05	15	47
NTPC - KORBA II	629	629	110	0.97	61	172
Mundra UMPP	12,649	12,649	1,148	1.43	1,808	2,955
Total from Central Sector	36,149	34,675	3,599		5,258	8,857
OTHERS						
Captive Power Plant (MU)	56	56	-	2.65	15	15
Renewable						
Wind Farms	3,844	3,844	-	3.37	1,296	1,296
Solar	1,501	1,501	-	14.04	2,108	2,108
Biomass	210	210	-	4.28	90	90
Hydro	37	37	-	3.35	12	12
Competitive Bidding						
APPL	14,016	14,016	1,657	1.63	2,280	3,937
Aryan	1,402	1,402	255	0.4	56	311
Essar - 1000 MW	7,008	7,008	786	1.46	1,024	1,810
RLNG						
ESSAR - 300	-	-	-	5.34	-	-
GPEC - 655	22	22	216	5.21	12	228
Utran Gas Based - 135	5	5	24	5.77	3	27
Utran Extension - 375	7	7	57	4.96	3	60
Dhuvran Gas Based - Stage 1 - 107	1	1	8	5.26	1	9
Dhuvran Gas Based - Stage 2 - 112	2	2	10	5.26	1	11
GIPCL II (160) - 165	7	7	22	5.49	4	26
GSEG - 156	3	3	14	5.21	1	15
GIPCL - I (145) - 42	2	2	1	5.49	1	2
NTPC - KAWAS - 187	4	4	31	5.59	2	33
NTPC - JHANOR - 237	5	5	48	5.59	3	51
Others Total	28,076	28,076	3,129		6,897	10,026
Total	112,569	80,946	12,153		15,542	27,694

4.10 Transmission and other Cost

Petitioner's submission:

It is submitted by PGVCL that the total power purchase cost for the company for the remaining control period, FY 2014-15 to FY 2015-16 consists of: transmission charges, GUVNL charges and SLDC fees and charges and GUVNL costs.

4.10.1 Transmission charges

Transmission charges to GETCO are calculated as per the approved charges for GETCO in the MYT Order for the remaining control period FY 2014-15 to FY 2015-



16. PGCIL charges are worked out, based on provisional accounts of FY 2012-13, with escalation of 5% every year.

Based on the transmission charges for PGCIL and GETCO, the transmission costs included in the calculation of bulk supply tariff of all DISCOMs is given below:

Table 4.29: Projected Transmission charges for FY 2014-15 and FY 2015-16

Particulars	2014-15	2015-16
Escalation for PGCIL Charges	5%	5%
PGCIL Charges (Rs. Crore/Annum)	790.72	830.26
GETCO Charges (Rs./ MW/Day)	3,029.08	2,727.17
GETCO Charges (Rs. Crore/ MW/Annum)	0.11	0.10
SLDC Fees (Rs./MW/Half Year)	363.43	313.14
SLDC Charges (Rs./MW/Month)	295.16	251.02

4.10.2 GUVNL Cost

The PGVCL has submitted that GUVNL is entrusted with the function of supplying power to DISCOMs and the overall coordination between the subsidiary companies. It also undertakes the function of raising and managing overall loan portfolio of GUVNL and its subsidiaries.

GUVNL will charge Rs.0.04 for every transaction of the unit.

4.10.3 SLDC Fees and Charges

It is submitted by PGVCL that SLDC fees and charges have been taken as approved by the Commission in the SLDC MYT Order dated 31st March, 2011 as shown in table above.

4.11 Trading

The PGVCL has stated that GUVNL has projected trading of surplus power based on its capacity to sell. GUVNL was able to sell 7147 MU during FY 2012-13 at the rate of Rs. 3.88 per kWh. Lack of demand in the market is attributable to below given reasons:

- Deteriorating financial conditions of Discoms - affecting the credit worthiness and capability to purchase power to meet ever increasing demand
- Discoms resorting to load shedding to balance out the demand supply gap;



- Lack of enforcement of USO affects creation of demand in the market;
- Lack of demand in the market is hampering GUVNL's ability to sell power;

As discussed above, market situation is not very encouraging to sale of more power. GUVNL still proposes higher trading units in comparison to FY 2012 -13. GUVNL has projected 7500 MU & 8000 MU for FY 2014-15 & FY 2015-16 respectively. Trading cost is calculated based on average variable cost of the power plants. The trading MUs envisaged for FY 2014-15 and FY 2015-16, are given below:

Table 4.30: Trading of energy envisaged for FY 2014-15 and FY 2015-16

Particulars	2014-15	2015-16
Trading Units (MU)	7500	8000

4.12 Total Power Purchase Cost

The total power purchase cost consisting of the cost of power purchase from various generating stations, transmission charges of PGCIL and GETCO, SLDC charges, GUVNL costs and trading units.

The total fixed costs, due to the capacity contracted, are passed on to the DISCOMs as shown in the Table below:

Table 4.31: Projected Fixed cost for DISCOMS for FY 2014-15 and FY 2015-16

Year	Fixed Cost (Rs. Crore)	GETCO Cost (Rs. Crore)	PGCIL Charges (Rs. Crore)	SLDC Charges (Rs. Crore)	Total Fixed Cost (Rs. Crore)	Fixed Cost (Rs. Crore)
FY 2014-15	10,410	2,401	791	10	13,611	13,611
FY 2015-16	12,153	2,520	830	10	15,512	15,512

The total variable cost (energy cost) due to generating energy to supply power to DISCOMs, as well as for trading purpose, include additional 4 paise/unit payable to GUVNL for the supply of such power. The basic purpose is to have an average variable cost to DISCOMs, as well as trading of power. The total variable cost is given in the Table below:

**Table 4.32: Projected Variable cost for DISCOMS and trading of energy from
FY 2014-15 and FY 2015-16**

Year	Variable Cost (Rs. Crore)	GUVNL Cost (Rs. Crore)	Total Variable Cost (Rs. Crore)	Total MUs despatched	Variable Cost (Rs./unit)	MUs	Variable Cost (Rs. Crore)	MUs	Variable Cost (Rs. Crore)
FY 2014-15	15,050	312	15,361	77,884	1.97	70,384	13,882	7,500	1,479
FY 2015-16	15,542	324	15,866	80,946	1.96	72,946	14,298	8,000	1,568

4.12.1 Net Power Purchase Cost

It is submitted that trading revenue for GUVNL is calculated, based on per unit variable cost of power plus Rs. 1.00 per unit of contribution. Hence, the revenue earned from sale of power to be traded is subtracted from the total power purchase cost for DISCOMs to obtain the net power purchase cost. The net power purchase cost is shown below:

Table 4.33: Projected Net Power Purchase cost for FY 2014-15 and FY 2015-16

Year	Discom Fixed Cost (Rs. Crore)	Discom Variable Cost (Rs. Crore)	Total Power Purchase Cost (Rs. Crore)	Trading Cost (Rs. Crore)	Contribution from Trading	Total Trading Revenue (Rs. Crore)	Net Cost (Rs. Crore)
FY 2014-15	13,611	13,882	27,493	1,479	750	2,229	26,743
FY 2015-16	15,512	14,298	29,810	1,568	800	2,368	29,010

Commission's Analysis

4.13 Power Purchase Sources and Merit Order despatch

4.13.1 Power Purchase Sources

As mentioned in Para 4.9.2 the PGVCL has submitted that GUVNL has entered in to contracts for the existing capacity with GSECL, Central Generating Companies, IPPs, renewable energy sources and RLNG gas based plants which were commissioned before 31st March, 2014. The details of the existing plants are given in Table -4.25. GUVNL has also entered into contract for additional capacity likely to be commissioned during FY 2014-15 and FY 2015-16. The details of additional plants likely to be commissioned during FY 2014-15 and FY 2015-16 are given in Table-4.26.



The quantum contracted including the additional capacity and the capacity approved by the Commission in MYT Order dated 6th September, 2011 from each of the sources are summarised in Table below:

Table 4.34: Capacity Contracted Source – Wise by GUVNL in the MYT Order and Now Submitted by PGVCL for the period FY 2014-15 and FY 2015-16

(MW)

Sl. No.	Particulars	FY 2014-15		FY 2015-16	
		Approved in MYT Order	Projected in the Review	Approved in MYT Order	Projected in the Review
1	GSECL	6182	5856	6982	6356
2	IPPS	3663	2671	3663	3724
3	Central Generating Station	6160	5645	7136	6501
4	Renewable	2041	2801	2041	2801
5	Competitive Bidding	3200	3200	5810	3200
6	Others – CPP	8	0	8	8
7	Total	21254	20173	25640	22590

4.13.2 Constraints in the Operation of some Stations

As discussed in Para 4.9.2(iii) PGVCL has submitted some constraints in the generation of power in Essar station 300 MW, GSEG expansion – 360 MW, GSPC-Pipav – 702 MW and Dhuvaran CCPP Ext – 3 – 360MW due to non availability of gas.

In view of non availability of gas the generation at these stations is restricted as and when gas is made available, generation at these stations will be picked and supplied to the system and the costs will be passed on to the consumers.

PGVCL has submitted that it has considered the actual base rates for FY 2012-13 and requested to revise FPPPA accordingly.

4.13.3 Power Purchase during FY 2014-15 and FY 2015-16

The power purchase for the period FY 2014-15 and FY 2015-16 is based on the energy requirement of PGVCL / four DISCOMs approved by the Commission. As stated in the preceding paragraph the power purchase from GSECL stations, Central Generating stations, IPPS and Others, the fixed and variable costs are taken based on actual for FY 2012-13. The Power Purchase Cost for each the year FY 2014-15 and FY 2015-16 as per MYT Order and as projected by PGVCL in the MTR are given in Tables 4.35 & 4.36 below. These include the energy available from each station, as estimated, and energy dispatchable based on the Merit Order as given in the above Tables.



The source wise Power available and dispatchable based on the merit despatch in the MYT Order and as projected in Mid-term review for FY 2014-15 and FY 2015-16 are given in Table below:

Table 4.35: Energy Available & Dispatchable as approved in MYT order and projected in MTR for FY 2014-15

Sl. No.	Particulars	FY 2014-15 MYT Order		FY 2014-15 as projected in MTR	
		Available MUs	Dispatch MUs	Available MUs	Dispatch MUs
	GSECL Plants				
1	Ukai TPS	5082	3388	5082	2560
2	Ukai Hydro	345	345	345	345
3	Gandhinagar I to IV	4111	2602	4111	260
4	Gandhinagar V	1339	837	1339	84
5	Wanakbori I to VI	8035	5022	8035	502
6	Wanakbori VII	1339	837	1339	84
7	Sikka TPS	1329	936	1329	94
8	Kutch Lignite I to III	1243	829	1243	1243
9	Kutch Lignite IV	434	289	434	434
10	Dhuvaran oil				
11	Kadana Hydro	126	126	126	126
12	Utran Gas Based	505	315	505	32
13	Dhuvaran Gas Based - Stage - I	616	385	616	38
14	Dhuvaran Gas Based - Stage - II	642	401	642	642
15	Utran Extension	2005	1253	2005	125
16	Ukai Extension 6	3206	2004	3206	3206
17	Sikka 3 & 4	3206	2004		
18	Dhuvaran CCPP Ext – 3	1934	1529	208	153
	Total	35497	23102	30565	9928
	IPPs				
1	ESSAR	1439	1028		
2	GPEC	2328	1663	2328	166
3	GIPCL II (160)	559	349	559	35
4	GIPCL II (165)				
5	GIPCL – SLPP	1478	986	1478	1478
6	GSEG	858	536	858	54
7	GIPCL - I (145)	140	87	843	53
8	GIPCL Addition	268	268		
9	GMDC – Akrimota	1478	1478	1478	1478
10	GSEG Expansion	149	149		
11	GIPCL Expansion	1577	986	1577	1577
12	GSPC – Pipavav	296	296		
13	BECL	3119	1949	780	780
	Total	13689	9775	9901	5621
	CENTRAL SECTOR				
1	NPC - Tarapur- 1&2	1009	1,009	1009	1,009
2	NPC – Kakrapar	767	767	767	767
3	NPC Kakrapar addition				
4	NPC - Tarapur- 3&4	1728	1,728	1728	1,728
5	NTPC - Lara				
6	NTPC - KORBA	2323	2,323	2323	2,323
7	NTPC - VINDHYACHAL - I	1467	917	1467	1,467



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Sl. No.	Particulars	FY 2014-15 MYT Order		FY 2014-15 as projected in MTR	
		Available MUs	Dispatch MUs	Available MUs	Dispatch MUs
8	NTPC - VINDHYACHAL - II	1549	968	1549	1,549
9	NTPC - VINDHYACHAL - III	1724	1,078	1724	1,724
10	NTPC - KAWAS	971	607	971	971
11	NTPC - JHANOR	1231	769	1231	1,231
12	NTPC - Sipat Stage - I	3500	3,500	3500	3,500
13	NTPC - Sipat Stage-II	1789	1,754	1789	1,789
14	SSNNL – Hydro	283	283	283	283
	NTPC - Kahalgaon (New)	914	571	914	914
16	NTPC - Mauda STPS-I	1573	983	1573	98
17	NTPC - Vindhyachal STPS-IV	1573	1,573	1573	1,573
18	NTPC - Mauda STPS-II				
19	NTPC - KORBA II	629	629	629	629
20	Mundra UMPP	7586	7,586	12649	12,649
21	NTPC - Barh STPS I	1559	1559		
22	NTPC - Barh STPS II	1140	713		
23	Tilaiya UMPP	909	909		
	Total from Central Sector	34224	30226	35679	34204
	OTHERS				
	Captive Power Plant (MU)	56	56	56	56
	Total	56	56	56	56
	Renewable				
1	Wind Farms			3844	3844
2	Solar			1501	1501
3	Biomass	210	210	210	210
4	Hydro	53	53	37	37
5	Wind Farms (1.75)	44	44		
6	Wind Farms (3.37)	1575	1575		
7	Wind Farms (3.56)	462	462		
8	Solar Photovoltaic	1653	1653		
9	Solar Thermal	44	44		
	Total	4041	4041	5592	5592
	Competitive Bidding				
1	APPL	14016	8,760	14016	14016
2	Aryan	1402	1,402	1402	1402
3	Essar - 1000 MW	7008	4,380	7008	7008
4	ESSAR – 300	25	25		
5	Wardha Power - KSK Mahanadi Power Co.				
6	ESSAR 800 MW				
7	Shapoorji Pallonji				
	Total	22451	14567	22426	22426
	RLNG				
1	ESSAR – 300				
2	GPEC - 655	112	112	22	22
3	Utran Gas Based - 135	25	25	5	5
4	Utran Extension – 375	34	34	7	7
5	Dhuvran Gas Based - Stage 1 – 107	7	7	1	1
6	Dhuvran Gas Based - Stage 2 – 112	8	8	2	2
7	GIPCL II (160) - 165	35	35	7	7
8	GSEG - 156	13	13	3	3
9	GIPCL - I (145) - 42	9	9	2	2



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Sl. No.	Particulars	FY 2014-15 MYT Order		FY 2014-15 as projected in MTR	
		Available MUs	Dispatch MUs	Available MUs	Dispatch MUs
10	NTPC - KAWAS – 187	19	19	4	4
11	NTPC - JHANOR – 237	24	24	5	5
	Total	286	286	58	58
	Sub – Total	110244	82053	104277	77885

Table 4.36: Energy Available & Dispatchable as approved in MYT order and projected in MTR for FY 2015-16

Sl. No.	Particulars	FY 2015-16 MYT Order		FY 2015-16 as projected in MTR	
		Available MUs	Dispatch MUs	Available MUs	Dispatch MUs
	GSECL Plants				
1	Ukai TPS	5082	3388	5082	2527
2	Ukai Hydro	345	345	345	345
3	Gandhinagar I to IV	4111	1972	4111	260
4	Gandhinagar V	1339	837	1339	84
5	Wanakbori I to VI	8035	5022	8035	502
6	Wanakbori VII	1339	837	1339	84
	Wanakbori Expansion	5102	3189		
7	Sikka TPS	1329		1329	94
8	Kutch Lignite I to III	1243	829	1243	1243
9	Kutch Lignite IV	434	289	434	434
10	Dhuvaran oil				
11	Kadana Hydro	126	126	126	126
12	Utran Gas Based	505	315	505	32
13	Dhuvaran Gas Based - Stage - I	616		616	38
14	Dhuvaran Gas Based - Stage – II	642		642	642
15	Utran Extension	2005	1253	2005	125
16	Ukai Extension 6	3206	2004	3206	3206
17	Sikka 3 & 4	3206	2004	3154	197
18	Dhuvaran CCPP Ext - 3	2447		2450	153
	Total	41112	22410	35961	10092
	IPPs				
1	ESSAR	1439			
2	GPEC	2328		2328	166
3	GIPCL II (160)	559	349	559	35
4	GIPCL II (165)				
5	GIPCL – SLPP	1478	986	1478	1478
6	GSEG	858	536	858	54
7	GIPCL - I (145)	140	87	843	53
8	GIPCL Addition	3154	1971		
9	GMDC – Akrimota	1478	986	1478	1478
10	GSEG Expansion	149	149	30	30
11	GIPCL Expansion	1577	986	1577	1577
12	GSPC – Pipavav	296	296	60	60
13	BECL	3119	1949	3119	3119
	Total	16575	8295	12330	8050
	CENTRAL SECTOR				
1	NPC - Tarapur- 1&2	1009	1,009	1009	1,009
2	NPC – Kakrapar	767	767	767	767



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Sl. No.	Particulars	FY 2015-16 MYT Order		FY 2015-16 as projected in MTR	
		Available MUs	Dispatch MUs	Available MUs	Dispatch MUs
3	NPC Kakrapar addition	247	247	247	247
4	NPC - Tarapur- 3&4	1728	1,728	1728	1,728
5	NTPC - Lara	81	81	81	81
6	NTPC - KORBA	2323	1,452	2323	2,323
7	NTPC - VINDHYACHAL - I	1467	917	1467	1,467
8	NTPC - VINDHYACHAL - II	1549	968	1549	1,549
9	NTPC - VINDHYACHAL - III	1724	1,078	1724	1,724
10	NTPC - KAWAS	971	607	971	971
11	NTPC - JHANOR	1231	769	1231	1,231
12	NTPC - Sipat Stage - I	3500	2,188	3500	3,500
13	SSNNL – Hydro	283	283	283	283
14	NTPC - Kahalgaon (New)	914	571	914	914
15	NTPC - Sipat Stage-II	1789	1,118	1789	1,789
16	NTPC - Mauda STPS-I	1573	983	1573	98
17	NTPC - Vindhyachal STPS-IV	1573	983	1573	1,573
18	NTPC - Mauda STPS-II	142	142	142	142
19	NTPC - KORBA II	629	393	629	629
20	Mundra UMPP	12649	7,906	12649	12,649
21	NTPC - Barh STPS I	1704	1065		
22	NTPC - Barh STPS II	1140	713		
23	Tilaiya UMPP	2102	1314		
	Total from Central Sector	41095	27282	36149	34674
	OTHERS				
	Captive Power Plant (MU)	56	56	56	56
	Total	56	56	56	56
	Renewable				
1	Wind Farms			3844	3844
2	Solar			1501	1501
3	Biomass	210	210	210	210
4	Hydro	53	53	37	37
5	Wind Farms (1.75)	44	44		
6	Wind Farms (3.37)	1575	1575		
7	Wind Farms (3.56)	462	462		
8	Solar Photovoltaic	1653	1653		
9	Solar Thermal	44	44		
	Total	4041	4041	5592	5592
	Competitive Bidding				
1	APPL	14016	8,760	14016	14016
2	Aryan	1402	876	1402	1402
3	Essar - 1000 MW	7008	4,380	7008	7008
4	ESSAR – 300	25	25		
5	Wardha Power - KSK Mahanadi Power Co.	6498	4424		
6	ESSAR 800 MW	5147	3504		
7	Shapoorji Pallonji	5147	3504		
	Total	39243	25473	22426	22426
	RLNG				
1	ESSAR – 300				
2	GPEC - 655	112	112	22	22



Sl. No.	Particulars	FY 2015-16 MYT Order		FY 2015-16 as projected in MTR	
		Available MUs	Dispatch MUs	Available MUs	Dispatch MUs
3	Utran Gas Based - 135	25	25	5	5
4	Utran Extension - 375	34	34	7	7
5	Dhuvran Gas Based - Stage 1 – 107	7	7	1	1
6	Dhuvran Gas Based - Stage 2 – 112	8	8	2	2
7	GIPCL II (160) - 165	35	35	7	7
8	GSEG - 156	13	13	3	3
9	GIPCL - I (145) - 42	9	9	2	2
10	NTPC - KAWAS – 187	19	19	4	4
11	NTPC - JHANOR - 237	24	24	5	5
	Total	286	286	58	58
	Sub – Total	142408	87843	112572	80948

The availability and dispatchable energy from all sources projected by PGVCL in the Mid-term Review for the years FY 2014-15 and FY 2015-16 and as approved by in MYT Order dated 6th September, 2011 are summarised below:

Table 4.37: Availability and Dispatchable as approved in MYT Order and as Projected in MTR for FY 2014-15 and FY 2015-16

Sl. No.	Particulars	Approved in MYT Order		Projected in MTR	
		FY 2014-15	FY 2015-16	FY 2014-15	FY 2015-16
1	Available	110244	142408	104277	112572
2	Dispatchable	82053	87843	77885	80948

The availability projected in the Mid-term Review during FY 2014-15 and FY 2015-16 is less by about 6000 MU during FY 2014-15 and 30,000 MU during FY 2015-16 compared to availability approved in MYT order. The reduced availability is due to delay in Commissioning of some of the generating stations/units by GSECL and IPPS.

4.13.4 Merit Order despatch and Total Energy requirement including tradable energy

As discussed in paragraph 4.9.2, GUVNL has entered into contract for the existing capacity with GSECL, central generating stations, IPPs, renewable energy sources and RLNG gas based plants which are commissioned before 31st March, 2014. The details of existing plants etc., are given in table 4.25.



GUVNL has also entered in to contract for new capacity that is likely to be commissioned during FY 2014-15 and FY 2015-16. The details of new plant likely to be commissioned during FY 2014-15 and FY 2015-16 are given in Table 4.26.

The details of capacity contracted by GUVNL, from the existing plant and the additional plant envisaged during FY 2014-15 and FY 2015-16 with operational, fixed and variable costs are given in Tables 4.25 and 4.26.

Power Purchase in merit order

As discussed earlier in Paragraph 4.9.3, GUVNL in order to optimize the Power Purchase Cost has worked out based on comprehensive merit order despatch (MOD).

The quantum of power dispatchable (to be purchased) is arrived at looking to the energy available from various sources, less energy requirement by the four DISCOMs and energy that could be traded by GUVNL. The energy requirement and the tradable energy for working out dispatchable units are mentioned in table below as given in the Table below:

Table 4.38: Energy requirement and Energy dispatchable as projected by the DISCOMs

Sl. No	DISCOM	Energy Requirement (MU)	
		FY 2014-15	FY 2015-16
1	DGVCL	14883	15543
2	MGVCL	9212	9566
3	UGVCL	19469	20074
4	PGVCL	26820	27763
5	Total requirement at four DISCOMs	70384	72946
6	Tradable energy projected by GUVNL	7500	8000
7	Total Despatch units	77884	80946

Though the availability is in the order of 104,277 MU and 112,572 MU during FY 2014-15 and FY 2015-16 as shown in Tables 4.41 and 4.42, the despatch is limited to 77884 MU and 80946 MU as above to meet the total requirement of the four DISCOMs and tradable energy.

The projected dispatchable energy is about 75% of the projected available energy during FY 2014-15 (the available energy being 104276 MU and dispatchable energy 77884 MU) and 72% during FY 2015-16 (the available energy being 112569 and dispatchable energy 80946 MU) as shown in Tables 4.35 & 4.36.



The Commission in the analysis of energy sales projected by DISCOMs has approved energy sales and energy requirement of each DISCOM.

The energy requirement projected and energy requirement approved for each DISCOM by the Commission are summarised below:

Table 4.39: Energy requirement projected and approved for each DISCOM for FY 2014-15 and FY 2015-16

(MU)

Sl. No.	DISCOM	Energy Requirement			
		FY 2014-15		FY 2015-16	
		Projected	Approved	Projected	Approved
1	DGVCL	14883	15634	15543	16765
2	MGVCL	9212	9322	9566	9850
3	UGVCL	19469	19742	20074	20514
4	PGVCL	26820	26516	27763	27669
5	Total requirement of four DISCOMs	70384	71214	72946	74798
6	Tradable energy projected by GUVNL	7500		8000	
7	Total Dispatchable units	77884		80946	

It is observed from the above that the energy requirement is more than projected energy requirement, when tradable energy is not considered. The Commission agrees with the Justification submitted by PGVCL (para 4.11) for projecting the Tradable energy at 7500 MU and 8000 MU for FYs 2014-15 and 2015-16 and accordingly approves the same. Thus, the approved energy requirement for each Discom along with the tradable energy is given in the Table below:

Table 4.40 A: Energy requirement including Tradable Units approved for FYs 2014-15 and 2015-16

(MU)

Sl. No.	DISCOM	Energy Requirement			
		FY 2014-15		FY 2015-16	
		Projected	Approved	Projected	Approved
1	DGVCL	14883	15634	15543	16765
2	MGVCL	9212	9322	9566	9850
3	UGVCL	19469	19742	20074	20514
4	PGVCL	26820	26516	27763	27669
5	Total requirement of four DISCOMs	70384	71214	72946	74798
6	Tradable energy	7500	7500	8000	8000
7	Total Dispatchable units	77884	78714	80946	82798

The total despatchable units as approved are more by 830 MU for FY 2014-15 and 1852 MU for FY 2015-16, when compared to the projected ones. The higher dispatch would be advantageous to the GSECL stations as the despatchable energy can be



increased in those stations which come under merit order. The despatchable energy is accordingly revised.

Any variation in the traded energy and despatchable energy will be considered in the trueing up for FY 2014-15 and FY 2015-16.

4.13.5 Power Purchase Cost for the period FY 2014-15 and FY 2015-16

The PGVCL in its petition has submitted that the power purchase costs are arrived at based on actual for FY 2012-13 and the costs projected by PGVCL are given in Tables 4.27 & 4.28.

On a query from the Commission, PGVCL/GUVNL has furnished the revised power purchase cost based on actuals for FY 2012-13, on 23rd January 2013, as given in the Table below:

Table 4.40 B: Revised Power Purchase Costs furnished by PGVCL/GUVNL for FY 2014-15

Power Purchase Cost FY 2014-15	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
GSECL PLANTS						
Ukai TPS	5082	2,560	334	2.37	607	941
Ukai Hydro	345	345	25	0	0	25
Gandhinagar I to IV	4,111	260	265	3.44	89	354
Gandhinagar V	1,339	84	100	2.93	25	125
Wanakbori I to VI	8,035	502	471	2.84	143	614
Wanakbori VII	1,339	84	98	2.77	23	121
Sikka TPS	1,329	94	121	3.42	32	153
Kutch Lignite I to III	1,243	1,243	220	1.43	178	398
Kutch Lignite IV	434	434	121	1.43	62	183
Dhuvaran oil	0	0	0	0	0	0
Kadana Hydro	126	126	59	0	0	59
Utran Gas Based	505	32	54	3.47	11	65
Dhuvaran Gas Based - Stage-I	616	38	56	3.18	12	68
Dhuvaran Gas Based - Stage-II	642	642	65	3.18	204	269
Utran Extension	2,005	125	266	3.47	43	309
Ukai Expansion 6	3,206	3,206	545	1.68	539	1084
Sikka 3 & 4	0	0	0	0	0	0
Dhuvaran CCPP Ext – 3	208	153	357	7.94	121	478
Total of GSECL plants	30,565	9,928	3,157		2,089	5,246
IPPs						
ESSAR	0	0	0	0	0	0
GPEC	2,328	166	536	4.24	70	606
GIPCL II (165)	559	35	45	3.63	13	58
GIPCL-SLPP	1,478	1,478	443	1.35	200	643
GSEG	858	54	75	2.9	16	91
GIPCL - I (145)	843	53	9	4	21	30



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Power Purchase Cost FY 2014-15	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
GMDC – Akrimota	1,478	1,478	81	1.18	174	255
GSEG Expansion	0	0	0	0	0	0
GIPCL, Expansion	1,577	1,577	291	1.46	230	521
GSPC-Pipavav	0	0	0	0	0	0
BECL	780	780	216	1.21	94	310
Total of IPPs	9,901	5,621	1,696		819	2,515
SHARE FROM CENTRAL SECTOR						
NPC - Tarapur- 1&2	1,009	1,009	0	0.96	97	97
NPC – Kakrapar	767	767	0	2.38	183	183
NPC kakrapar addition	0	0	0	0	0	0
NPC - Tarapur- 3&4	1,728	1,728	0	2.87	496	496
NTPC - Lara	0	0	0	0	0	0
NTPC - KORBA	2,323	2,323	307	0.98	228	535
NTPC - VINDHYACHAL – I	1,467	1,467	125	1.44	211	336
NTPC - VINDHYACHAL – II	1,549	1,549	155	1.33	206	361
NTPC - VINDHYACHAL – III	1,724	1,724	248	1.33	229	477
NTPC - KAWAS	971	971	130	2.34	227	357
NTPC - JHANOR	1,231	1,231	203	2.35	289	492
NTPC - Sipat Stage - I	3,500	3,500	612	1.35	714	1326
NTPC - Sipat Stage-II	1,789	1,789				
SSNNL – Hydro	283	283	0	2.05	58	58
NTPC - Kahalgaon (New)	914	914	114	1.96	179	293
NTPC - Mauda STPS-I	1,573	98	0.44	2.98	29	30
NTPC - Vindhyachal STPS-IV	1,573	1,573	4	1	157	161
NTPC - Mauda STPS-II	0	0	0	0	0	0
NTPC - KORBA II	629	629	110	0.97	61	171
Mundra UMPP	12,649	12,649	529	1.43	1809	2338
Total from Central Sector	35,679	34,204	2,537		5,174	7,711
OTHERS						
Captive Power Plant (MU)	56	56	0	2.65	15	15
Renewable						
Wind Farms	3,844	3,844	0	3.37	1295	1295
Solar	1,501	1,501	0	14.04	2107	2107
Biomass	210	210	0	3.89	82	82
Hydro	37	37	0	3.89	14	14
Competitive Bidding						
APPL	14,016	14,016	1,657	1.61	2257	3914
Aryan	1,402	1,402	184	0.4	56	240
Essar - 1000 MW	7,008	7,008	450	1.46	1023	1473
RLNG						
ESSAR – 300	0	0	0	5.34	0	0
GPEC - 655	22	22	216	5.21	11	227
Utran Gas Based - 135	5	5	24	5.77	3	27
Utran Extension – 375	7	7	57	4.96	3	60
Dhuvran Gas Based - Stage 1 - 107	1	1	8	5.26	1	9
Dhuvran Gas Based - Stage 2 – 112	2	2	10	5.26	1	11



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Power Purchase Cost FY 2014-15	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
GIPCL II (160) - 165	7	7	22	5.49	4	26
GSEG - 156	3	3	14	5.21	2	16
GIPCL - I (145) - 42	2	2	1	5.49	1	2
NTPC - KAWAS – 187	4	4	31	5.59	2	33
NTPC - JHANOR – 237	5	5	48	5.59	3	51
Others Total	28132	28132	2722		6881	9603
Total	104,277	77,885	10,112		14,962	25,074

Table 4.41: Revised Power Purchase Costs furnished by PGVCL/GUVNL for FY 2015-16

Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs.Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs.Crore)
GSECL PLANTS						
Ukai TPS	5,082	2,527	335	2.37	599	934
Ukai Hydro	345	345	25	0	0	25
Gandhinagar I to IV	4,111	260	265	3.44	89	354
Gandhinagar V	1,339	84	101	2.93	25	126
Wanakbori I to VI	8,035	502	470	2.84	143	613
Wanakbori VII	1,339	84	99	2.77	23	122
Sikka TPS	1,329	94	121	3.42	32	153
Kutch Lignite I to III	1,243	1,243	219	1.43	178	397
Kutch Lignite IV	434	434	119	1.43	62	181
Dhuvaran oil	0	0	0	0	0	0
Kadana Hydro	126	126	58	0	0	58
Utran Gas Based	505	32	54	3.47	11	65
Dhuvaran Gas Based - Stage-I	616	38	52	3.18	12	64
Dhuvaran Gas Based - Stage-II	642	642	64	3.18	204	268
Utran Extension	2,005	125	260	3.47	43	303
Ukai Expansion 6	3,206	3,206	545	1.68	539	1084
Sikka 3 & 4	3,154	197	574	3.26	64	638
Dhuvaran CCPP Ext – 3	2,450	153	357	7.94	121	478
Total of GSECL plants	35,961	10,092	3,718		2,146	5,864
IPPs						
ESSAR	0	0	0	2.79	0	0
GPEC	2,328	166	536	4.24	70	606
GIPCL II (165)	559	35	45	3.63	13	58
GIPCL-SLPP	1,478	1,478	443	1.35	200	643
GSEG	858	54	75	2.9	16	91
GIPCL - I (145)	843	53	9	4	21	30
GMDC – Akrimota	1,478	1,478	81	1.18	174	255
GSEG Expansion	30	30	20	7.94	24	44
GIPCL, Expansion	1,577	1,577	291	1.46	230	521
GSPC-Pipavav	60	60	54	7.94	48	102
BECL	3,119	3,119	865	1.21	377	1242
Total of IPPs	12,330	8,050	2,419		1,173	3,592
SHARE FROM CENTRAL SECTOR						
NPC - Tarapur- 1&2	1,009	1,009	0	0.96	97	97
NPC – Kakrapar	767	767	0	2.38	183	183
NPC kakrapar addition	247	247	0	2.38	59	59



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs.Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs.Crore)
NPC - Tarapur- 3&4	1,728	1,728	0	2.87	496	496
NTPC - Lara	81	81	18	1.05	9	27
NTPC - KORBA	2,323	2,323	307	0.98	228	535
NTPC - VINDHYACHAL – I	1,467	1,467	125	1.44	211	336
NTPC - VINDHYACHAL – II	1,549	1,549	155	1.33	206	361
NTPC - VINDHYACHAL – III	1,724	1,724	248	1.33	229	477
NTPC - KAWAS	971	971	130	2.34	227	357
NTPC - JHANOR	1,231	1,231	203	2.35	289	492
NTPC - Sipat Stage - I	3,500	3,500	612	1.35	714	1326
NTPC - Sipat Stage-II	1,789	1,789				
SSNNL – Hydro	283	283	0	2.05	58	58
NTPC - Kahalgaon (New)	914	914	114	1.96	179	293
NTPC - Mauda STPS-I	1,573	98	0.44	2.98	29	30
NTPC - Vindhyachal STPS-IV	1,573	1,573	4	1	157	161
NTPC - Mauda STPS-II	142	142	32	1.05	15	47
NTPC - KORBA II	629	629	110	0.97	61	171
Mundra UMPP	12,649	12,649	529	1.43	1809	2338
Total from Central Sector	36,149	34,674	2,587		5,256	7,843
OTHERS						
Captive Power Plant (MU)	56	56	0	2.65	15	15
Renewable					0	0
Wind Farms	3,844	3,844	0	3.37	1295	1295
Solar	1,501	1,501	0	14.04	2107	2107
Biomass	210	210	0	3.89	82	82
Hydro	37	37	0	3.89	14	14
Competitive Bidding					0	0
APPL	14,016	14,016	1,657	1.61	2257	3914
Aryan	1,402	1,402	184	0.4	56	240
Essar - 1000 MW	7,008	7,008	450	1.46	1023	1473
RLNG					0	0
ESSAR – 300	0	0	0	5.34	0	0
GPEC - 655	22	22	216	5.21	11	227
Utran Gas Based - 135	5	5	24	5.77	3	27
Utran Extension – 375	7	7	57	4.96	3	60
Dhuvran Gas Based - Stage 1 - 107	1	1	8	5.26	1	9
Dhuvran Gas Based - Stage 2 - 112	2	2	10	5.26	1	11
GIPCL II (160) - 165	7	7	22	5.49	4	26
GSEG - 156	3	3	14	5.21	2	16
GIPCL - I (145) - 42	2	2	1	5.49	1	2
NTPC - KAWAS – 187	4	4	31	5.59	2	33
NTPC - JHANOR – 237	5	5	48	5.59	3	51
Others Total	28132	28132	2722		6881	9603
Total	112,572	80,948	11,446		15,455	26,901

The Commission has considered the power purchase costs for GSECL stations taking into consideration the approved fixed cost for GSECL stations for FY 2014-15 and variable costs approved in the True-up for FY 2012-13, the revised power purchase cost furnished by PGVCL/GUVNL on 23rd January 2014 in the case of



other stations, the approved requirement of power for all the DISCOMs put together, the Trading Units and revised dispatchable units for the FY 2014-15 and FY 2015-16 as discussed above and are given in the Tables below:

Table 4.42: Approved Power Purchase Cost for FY 2014-15

Power Purchase Cost FY 2014-15	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
	A	B	C	D	E = B*D/10	F = C+E
GSECL PLANTS						
Ukai TPS	5082	4071	334	2.39	973	1307
Ukai Hydro	345	345	25	0	0	25
Gandhinagar I to IV	4,111	260	265	3.53	92	357
Gandhinagar V	1,339	84	100	2.86	24	124
Wanakbori I to VI	8,035	473	471	2.92	138	609
Wanakbori VII	1,339	84	98	2.76	23	121
Sikka TPS	1,329	94	121	3.93	37	158
Kutch Lignite I to III	1,243	1,243	220	1.38	172	392
Kutch Lignite IV	434	434	121	1.31	57	178
Dhuvaran oil	0	0	0	0	0	0
Kadana Hydro	126	126	59	0	0	59
Utran Gas Based	505	32	54	3.13	10	64
Dhuvaran Gas Based - Stage-I	616	38	55	3.14	12	67
Dhuvaran Gas Based - Stage-II	642	142	65	3.17	45	110
Utran Extension	2,005	125	266	4.14	52	318
Ukai Expansion 6	3,206	3,206	545	1.68	539	1084
Sikka 3 & 4	0	0	0	0	0	0
Dhuvaran CCPP Ext – 3	208	0	357	2.29	0	357
Total of GSECL plants	30,565	10,757	3,156		2,173	5,329
IPPs						
ESSAR	0	0	0	0	0	0
GPEC	2,328	166	536	4.24	70	606
GIPCL II (165)	559	35	45	3.63	13	58
GIPCL-SLPP	1,478	1,478	443	1.35	200	643
GSEG	858	54	75	2.9	16	91
GIPCL - I (145)	843	53	9	4	21	30
GMDC – Akrimota	1,478	1,478	81	1.18	174	255
GSEG Expansion	0	0	0	0	0	0
GIPCL, Expansion	1,577	1,577	291	1.46	230	521
GSPC-Pipavav	0	0	0	0	0	0
BECL	780	780	216	1.21	94	310
Total of IPPs	9,901	5,621	1,696		819	2,515



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

SHARE FROM CENTRAL SECTOR						
NPC - Tarapur- 1&2	1,009	1,009	0	0.96	97	97
NPC – Kakrapar	767	767	0	2.38	183	183
NPC kakrapar addition	0	0	0	0	0	0
NPC - Tarapur- 3&4	1,728	1,728	0	2.87	496	496
NTPC - Lara	0	0	0	0	0	0
NTPC - KORBA	2,323	2,323	307	0.98	228	535
NTPC - VINDHYACHAL – I	1,467	1,467	125	1.44	211	336
NTPC - VINDHYACHAL – II	1,549	1,549	155	1.33	206	361
NTPC - VINDHYACHAL – III	1,724	1,724	248	1.33	229	477
NTPC - KAWAS	971	971	130	2.34	227	357
NTPC - JHANOR	1,231	1,231	203	2.35	289	492
NTPC - Sipat Stage - I	3,500	3,500	612	1.35	714	1326
NTPC - Sipat Stage-II	1,789	1,789				
SSNNL – Hydro	283	283	0	2.05	58	58
NTPC - Kahalgaon (New)	914	914	114	1.96	179	293
NTPC - Mauda STPS-I	1,573	98	0.44	2.98	29	30
NTPC - Vindhyachal STPS-IV	1,573	1,573	4	1	157	161
NTPC - Mauda STPS-II	0	0	0	0	0	0
NTPC - KORBA II	629	629	110	0.97	61	171
Mundra UMPP	12,649	12,649	529	1.43	1809	2338
Total from Central Sector	35,679	34,204	2,537		5,174	7,711
OTHERS						
Captive Power Plant (MU)	56	56	0	2.65	15	15
Renewable						
Wind Farms	3,844	3,844	0	3.37	1295	1295
Solar	1,501	1,501	0	14.04	2107	2107
Biomass	210	210	0	3.89	82	82
Hydro	37	37	0	3.89	14	14
Competitive Bidding						
APPL	14,016	14,016	1,657	1.61	2257	3914
Aryan	1,402	1,402	184	0.4	56	240
Essar - 1000 MW	7,008	7,008	450	1.46	1023	1473
RLNG						
ESSAR – 300	0	0	0	5.34	0	0
GPEC - 655	22	22	216	5.21	11	227
Utran Gas Based - 135	5	5	24	5.77	3	27
Utran Extension – 375	7	7	57	4.96	3	60
Dhuvran Gas Based - Stage 1 - 107	1	1	8	5.26	1	9
Dhuvran Gas Based - Stage 2 - 112	2	2	10	5.26	1	11
GIPCL II (160) - 165	7	7	22	5.49	4	26
GSEG - 156	3	3	14	5.21	2	16



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

GIPCL - I (145) - 42	2	2	1	5.49	1	2
NTPC - KAWAS – 187	4	4	31	5.59	2	33
NTPC - JHANOR – 237	5	5	48	5.59	3	51
Others Total	28132	28132	2722		6881	9603
Total	1,04,277	78,714	10,111		15,045	25,157

Table 4.43: Approved Power Purchase Cost for FY 2015-16

Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
	A	B	C	D	E = B*D/10	F = C+E
GSECL PLANTS						
Ukai TPS	5,082	4906	335	2.39	1173	1508
Ukai Hydro	345	345	25	0	0	25
Gandhinagar I to IV	4,111	260	265	3.53	92	357
Gandhinagar V	1,339	84	101	2.85	24	125
Wanakbori I to VI	8,035	473	470	2.92	138	608
Wanakbori VII	1,339	84	99	2.76	23	122
Sikka TPS	1,329	94	121	3.93	37	158
Kutch Lignite I to III	1,243	1,243	219	1.38	172	391
Kutch Lignite IV	434	434	119	1.31	57	176
Dhuvaran oil	0	0	0	0	0	0
Kadana Hydro	126	126	58	0	0	58
Utran Gas Based	505	32	54	3.13	10	64
Dhuvaran Gas Based - Stage-I	616	38	52	3.14	12	64
Dhuvaran Gas Based - Stage-II	642	142	64	3.17	45	109
Utran Extension	2,005	125	260	4.14	52	312
Ukai Expansion 6	3,206	3,206	545	1.68	539	1084
Sikka 3 & 4	3,154	197	574	3.19	63	637
Dhuvaran CCPP Ext - 3	2,450	153	357	2.29	35	392
Total of GSECL plants	35,961	11,942	3,718		2,470	6,188
IPPs						
ESSAR	0	0	0	2.79	0	0
GPEC	2,328	166	536	4.24	70	606
GIPCL II (165)	559	35	45	3.63	13	58
GIPCL-SLPP	1,478	1,478	443	1.35	200	643
GSEG	858	54	75	2.9	16	91
GIPCL - I (145)	843	53	9	4	21	30
GMDC - Akrimota	1,478	1,478	81	1.18	174	255
GSEG Expansion	30	30	20	7.94	24	44



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
GIPCL, Expansion	1,577	1,577	291	1.46	230	521
GSPC-Pipavav	60	60	54	7.94	48	102
BECL	3,119	3,119	865	1.21	377	1242
Total of IPPs	12,330	8,050	2,419		1,173	3,592
SHARE FROM CENTRAL SECTOR						
NPC - Tarapur- 1&2	1,009	1,009	0	0.96	97	97
NPC - Kakrapar	767	767	0	2.38	183	183
NPC kakrapar addition	247	247	0	2.38	59	59
NPC - Tarapur- 3&4	1,728	1,728	0	2.87	496	496
NTPC - Lara	81	81	18	1.05	9	27
NTPC - KORBA	2,323	2,323	307	0.98	228	535
NTPC - VINDHYACHAL - I	1,467	1,467	125	1.44	211	336
NTPC - VINDHYACHAL - II	1,549	1,549	155	1.33	206	361
NTPC - VINDHYACHAL - III	1,724	1,724	248	1.33	229	477
NTPC - KAWAS	971	971	130	2.34	227	357
NTPC - JHANOR	1,231	1,231	203	2.35	289	492
NTPC - Sipat Stage - I	3,500	3,500	612	1.35	714	1326
NTPC - Sipat Stage-II	1,789	1,789				
SSNNL - Hydro	283	283	0	2.05	58	58
NTPC - Kahalgaon (New)	914	914	114	1.96	179	293
NTPC - Mauda STPS-I	1,573	98	0.44	2.98	29	30
NTPC - Vindhyachal STPS-IV	1,573	1,573	4	1	157	161
NTPC - Mauda STPS-II	142	142	32	1.05	15	47
NTPC - KORBA II	629	629	110	0.97	61	171
Mundra UMPP	12,649	12,649	529	1.43	1809	2338
Total from Central Sector	36,149	34,674	2,587		5,256	7,843
OTHERS						
Captive Power Plant (MU)	56	56	0	2.65	15	15
Renewable					0	0
Wind Farms	3,844	3,844	0	3.37	1295	1295
Solar	1,501	1,501	0	14.04	2107	2107
Biomass	210	210	0	3.89	82	82
Hydro	37	37	0	3.89	14	14
Competitive Bidding					0	0
APPL	14,016	14,016	1,657	1.61	2257	3914
Aryan	1,402	1,402	184	0.4	56	240
Essar - 1000 MW	7,008	7,008	450	1.46	1023	1473



Power Purchase Cost FY 2015-16	Available MUs	Dispatch MUs	Fixed Cost (Rs. Crore)	Variable Cost (Rs./Unit)	Variable Cost (Rs. Crore)	Total Cost (Rs. Crore)
RLNG					0	0
ESSAR - 300	0	0	0	5.34	0	0
GPEC - 655	22	22	216	5.21	11	227
Utran Gas Based - 135	5	5	24	5.77	3	27
Utran Extension - 375	7	7	57	4.96	3	60
Dhuvran Gas Based - Stage 1 - 107	1	1	8	5.26	1	9
Dhuvran Gas Based - Stage 2 - 112	2	2	10	5.26	1	11
GIPCL II (160) - 165	7	7	22	5.49	4	26
GSEG - 156	3	3	14	5.21	2	16
GIPCL - I (145) - 42	2	2	1	5.49	1	2
NTPC - KAWAS - 187	4	4	31	5.59	2	33
NTPC - JHANOR - 237	5	5	48	5.59	3	51
Others Total	28132	28132	2722		6881	9603
Total	1,12,572	82,798	11,446		15,779	27,226

4.13.6 Transmission and Other Costs

4.13.6.1 Transmission Cost

The Transmission costs include the cost to be paid to PGCIL for regional transmission and cost of GETCO for intrastate transmission.

The Transmission charges of PGCIL are approved by CERC and to be paid by GUVNL on the basis of calculation of Regional Energy Account of Western Region by WRLDC, hence the Commission accepts the projection of PGVCL/GUVNL for PGCIL charges.

The Transmission charges of GETCO are considered by the Commission for FY 2014-15 and FY 2015-16 as approved in the Tariff Order of GETCO for FY 2014-15 and FY 2015-16. The Commission has not considered the 5% increase per annum for the charges projected by PGVCL in the case of PGCIL charges. The Transmission charges payable for PGCIL and GETCO are given in the Table below:

**Table 4.44 Transmission charges approved by the Commission for period
FY 2014-15 and FY 2015-16**

Sl. No.	Particulars	FY 2014-15	FY 2015-16
----------------	--------------------	-------------------	-------------------



Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	PGCIL Charges (Rs. Cr/annum)	751.18	788.75
2	Annual Transmission charges of GETCO (Rs. Crore)	2473	2770
3	SLDC Charges	19	19

4.13.6.2 GUVNL Cost

The PGVCL has submitted in Para 4.10.2 above that GUVNL is charging Rs. 0.04 for every transaction of one unit of energy for providing the services of procuring power and supply to DISCOMs, the overall co-ordination between the subsidiary companies and also under taking the function of raising and managing the overall loan portfolio of GUVNL and its subsidiaries.

The Commission considered the charges of Rs. 0.04/unit to handle power procurement and supply etc., as approved in MYT Order are reasonable and approves the GUVNL costs as given below, based on energy handled during the period FY 2014-15 and FY 2015-16.

**Table 4.45: GUVNL Costs approved by the Commission for the period
FY 2014-15 and FY 2015-16**

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Energy handled (MU)	78714	82798
2	GUVNL Cost at 4.00 Paise/unit (Rs. Crore)	315	331

4.13.6.3 SLDC Fees and Charges

PGVCL has submitted that SLDC fees and charges have been taken as approved by the Commission in SLDC MYT Order dated 31st March, 2011. The Commission has considered SLDC charges as approved in the Tariff order for FY 2014-15.

The Commission approves the SLDC charges as given in Table below:

**Table 4.46: SLDC charges approved by the Commission for
FY 2014-15 and FY 2015-16**

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	SLDC Charges (Rs. Crore)	19	19

4.13.7 Trading

As discussed earlier in Paragraph 4.11, GUVNL has projected trading in surplus power based on its capacity to sell. GUVNL has estimated the sales of 7500 MU



during FY 2014-15 and 8000 MU during FY 2015-16. As discussed in Para 4.13.4 above the Commission has considered the Trading Sales as projected by PGVCL/GUVNL. The trading cost is based on average variable cost plus Rs. 1.00 per unit of contribution. The trading cost works out to Rs. 2.95 per unit.

4.13.8 Total Power Purchase Cost

4.13.8.1 Fixed Cost

The total power purchase cost, consisting of the cost of energy procured from various sources, transmission costs of PGCIL and GETCO, SLDC Charges and Trading Costs approved by the Commission are aggregated to arrive at the total power purchase cost for all DISCOMs/Trading Units. The fixed costs due to capacity contracted by GUVNL are passed on to DISCOMs. For trading, on the basis of energy despatched, the cost allocated to trading is given below:

**Table 4.47: Fixed cost of DISCOMs and Trading Energy for the period
FY 2014-15 and FY 2015-16**

(Rs. Crore)						
Year	Fixed Cost	GETCO Cost	PGCIL Charges	SLDC Charges	Total Fixed Cost	DISCOMS Fixed Cost
FY 2014-15	10111	2473	751	19	13354	13354
FY 2015-16	11446	2770	789	19	15024	15024

4.13.8.2 Variable Costs

The total variable cost consists of the energy costs supplied to DISCOMs, GUVNL cost as well as variable cost of energy for trading units. The total variable cost and variable cost per unit are given in the Table below:

**Table 4.48: Variable cost for DISCOMs and Trading Units for the period
FY 2014-15 and FY 2015-16**

Year	Variable Cost (Rs. Crore)	GUVNL Cost (Rs. Crore)	Total Variable Cost (Rs. Crore)	Total MU Despatched	Variable Cost (Rs. /Unit)	DISCOM		Trading	
						MU	Variable Cost (Rs. Crore)	MU	Variable Cost (Rs. Crore)
FY 2014-15	15045	315	15360	78714	1.95	71214	13887	7500	1473
FY 2015-16	15779	331	16110	82798	1.95	74798	14586	8000	1524

4.13.8.3 Net Power Purchase Cost

The revenue from trading of energy by GUVNL is calculated, based on the variable cost of power plus Rs. 1.00 per unit of contribution. Hence the revenue earned from



sale of power from trading is subtracted from the total power purchase cost for DISCOMs to obtain the net power purchase cost. The net power purchase cost is shown below:

Table 4.49: Net Power Purchase Cost for the Period FY 2014-15 and FY 2015-16
(Rs. Crore)

Year	DISCOM Fixed Cost	DISCOM Variable Cost	Total Power Purchase Cost for DISCOMs	Trading Cost	Contribution from Trading	Total Trading Revenue	Net Cost = Total Power Purchase Cost for DISCOMs - contribution from Trading
FY 2014-15	13354	13887	27241	1473	750	2223	26491
FY 2015-16	15024	14586	29610	1524	800	2324	28810

4.14 Allocation of Power Purchase Cost

The Commission had allocated power cost based on bulk supply tariff worked out in the MYT Order dated 6th September, 2011. Net Power Purchase cost worked out in the above section for FY 2014-15 and FY 2015-16 is allocated based on the methodology adopted by the Commission in the MYT Order dated 6th September, 2011 by working out revenue available for purchase of power, Non-Tariff Income, Agricultural Subsidy and Aggregate Revenue requirement other than power purchase as given in the following Tables:



Table 4.50 (a): Category Wise sales approved and existing average tariff in Rs./kWh

Sl. No.	Category	DGVCL			MGVCL			PGVCL			UGVCL		
		FY 2014-15	FY 2015-16	Average Tariff Rs./kWh	FY 2014-15	FY 2015-16	Average Tariff Rs./kWh	FY 2014-15	FY 2015-16	Average Tariff Rs./kWh	FY 2014-15	FY 2015-16	Average Tariff Rs./kWh
		Sales (MU)	Sales (MU)		Sales (MU)	Sales (MU)		Sales (MU)	Sales (MU)		Sales (MU)	Sales (MU)	
1	RGP	2290	2502	3.80	2137	2316	3.73	3279	3551	3.71	1778	1949	3.45
2	GLP	37	39	4.06	52	55	4.08	102	113	3.98	38	41	4.38
3	Non-RGP and LTMD	4134	4427	4.93	1267	1349	5.57	3360	3719	5.12	1573	1714	5.29
4	Public Water Works	153	167	3.53	197	211	3.28	646	748	3.24	581	618	3.51
5	Agriculture	657	674	1.34	1104	1161	1.12	5888	6005	1.35	7846	7994	1.33
6	Public Lighting	45	49	4.00	63	64	4.03	88	93	4.09	47	49	4.04
7	Industrial HT	5329	5691	5.91	2467	2473	6.03	5580	5799	5.79	4218	4461	5.67
8	Railway Traction	345	361	5.45	372	372	5.43	0	0	0.00	21	22	5.24
9	Total	12990	13910		7659	8001		18943	20028		16102	16848	



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

Table 4.50 (b): Revenue with existing Tariffs for FY 2014-15 and FY 2015-16 with approved sales
(Rs. Crore)

SI. No	DISCOM	DGVCL		MGVCL		PGVCL		UGVCL		Total	
		2014-15	2015-16	2014-15	2015-16	2014-15	2015-16	2014-15	2015-16	2014-15	2015-16
1	RGP	870	951	798	865	1215	1316	613	672	3496	3803
2	GLP	15	16	21	22	41	45	17	18	93	101
3	Non- RGP and LTMD	2038	2182	706	751	1720	1904	832	906	5295	5744
4	Public Water Works	54	59	65	69	209	242	204	217	532	587
5	Agriculture	88	89	124	127	793	800	1043	1052	2047	2067
6	Public Lighting	18	20	25	26	36	38	19	20	98	104
7	Industrial HT	3152	3366	1488	1492	3229	3356	2393	2531	10263	10745
8	Railway Traction	188	197	202	202	0	0	11	12	401	410
9	Total	6423	6879	3428	3554	7243	7701	5131	5427	22225	23561
	Approved Sales	12990	13910	7659	8001	18943	20028	16102	16848	55694	58787
10	FPPPA @ 1.20p/kWh	1559	1669	919	960	2273	2403	1932	2022	6683	7054
11	Other Income	314	314	82	82	221	221	139	139	756	756
12	Agriculture Subsidy	53	53	82	82	436	436	530	530	1101	1101
13	Grand Total	8349	8916	4511	4678	10173	10761	7732	8118	30766	32473



Table 4.51: Aggregate Revenue Requirement for Power Purchase for FY 2014-15 and FY 2015-16

(Rs. Crore)			
Sl. No.	Particulars	FY 2014-15	FY 2015-16
A	Total Revenue of DISCOMS (A)		
1	DGVCL	8349	8916
2	MGVCL	4511	4678
3	PGVCL	10173	10761
4	UGVCL	7732	8118
		30766	32473
B	Expenditure Other than Power Purchase (B)		
5	DGVCL	410	499
6	MGVCL	532	577
7	PGVCL	1254	1409
8	UGVCL	684	780
		2881	3265
C	Amount available with the DISCOM for Power Purchase (A-B)		
9	DGVCL	7938	8417
10	MGVCL	3979	4101
11	PGVCL	8919	9352
12	UGVCL	7048	7338
		27884	29208

Table 4.52: Total Revenue Gap for FY 2014-15 and FY 2015-16

(Rs. Crore)			
Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Total Power Purchase Cost (A)	26491	28810
2	Aggregate Amount available for Power Purchase (B)	27827	29145
3	Surplus/(Gap)[B-A]	1393.15	397.75

Table 4.53: Energy Requirement and Percentage Energy required for FY 2014-15 and FY 2015-16

Sl. No.	DISCOMs	FY 2014-15		FY 2015-16	
		Energy Required (MU)	Percentage	Energy Required (MU)	Percentage
1	DGVCL	15634	21.95%	16765	22.41%
2	MGVCL	9322	13.09%	9850	13.17%
3	PGVCL	26516	37.23%	27669	36.99%
4	UGVCL	19742	27.72%	20514	27.43%
	Total	71214		74798	

Table 4.54 Allocation of Surplus for FY 2014-15

Sl. No.	Details	DGVCL	MGVCL	PGVCL	UGVCL
1	Total surplus for the year (Rs. Cr.)	1393.15			
2	Ratio of allocation of surplus	21.95%	13.09%	37.23%	27.72%
3	Surplus allocation (Rs. Cr.)	305.85	182.36	518.73	386.21



Table 4.55: Allocation of Surplus for FY 2015-16

Sl. No.	Details	DGVCL	MGVCL	PGVCL	UGVCL
1	Total Surplus for the year (Rs. Cr.)	397.75			
2	Ratio of allocation of Surplus	22.41%	13.17%	36.99%	27.43%
3	Surplus allocation (Rs. Cr.)	89.15	52.38	147.13	109.09

Table 4.56: Bulk Supply Tariff for FY 2014-15

Sl. No.	Details	DGVCL	MGVCL	PGVCL	UGVCL
1	Amount available for power purchase (Rs. Cr.)	7938	3979	8919	7048
2	Surplus allocated (Rs. Cr.)	305.85	182.36	518.73	386.21
3	Power purchase cost for DISCOM (1-2) (Rs. Cr.)	7632.47	3796.61	8399.89	6662.03
4	Energy Purchase in DISCOM (MU)	15634	9322	26516	19742
5	Bulk Supply Tariff (Rs./kWh)	4.88	4.07	3.17	3.37

Table 4.57: Bulk Supply Tariff for FY 2015-16

Sl. No.	Details	DGVCL	MGVCL	PGVCL	UGVCL
1	Amount available for power purchase (Rs. Cr.)	8417	4101	9352	7338
2	Surplus allocated (Rs. Cr.)	89.15	52.38	147.13	109.09
3	Power purchase cost for DISCOM (1-2) (Rs. Cr.)	8327.45	4048.89	9204.68	7228.97
4	Energy Purchase in DISCOM (MU)	16765	9850	27669	20514
5	Bulk Supply Tariff (Rs./kWh)	4.97	4.11	3.33	3.52

4.15 Capital Expenditure

Petitioner's submission

PGVCL has projected the capital expenditure in the Mid-term Review at Rs. 1500 Crore for FY 2014-15 and Rs. 1535 Crore for FY 2015-16 against Rs. 1006 Crore and Rs. 1037 Crore approved in the MYT order for the years FY 2014-15 and FY 2015-16 respectively as detailed in the Table below:

Table 4.58: Capital Expenditure loan in the Mid-term Review for FY 2014-15 and FY 2015-16

		(Rs. Crore)		
Sl. No.	Particulars	FY 2013-14 (Projected)	FY 2014-15 (Projected)	FY 2015-16 (Projected)
A	Distribution Schemes			
	Normal Development Scheme	342	376	413
	System Improvement Scheme	82	90	95
	Electrification of hutments	14	5	5
	Kutir Jyoti Scheme	-	-	-
	Scheme for meters	72	75	75
	Others Harijan Basti - Petapara	1	1	1
	Total	511	547	589
B	Rural Electrification Schemes			
	TASP(Wells & Petapara)	-	-	-
	Special Component plan	2	1	1
	Others Petapara	-	-	-



Paschim Gujarat Vij Company Limited
Mid-term Review of Business Plan

	RE Normal + Tatkal	682	675	675
	RE Wells (OA & SPA)	-	-	-
	Dark zone	-	-	-
	BADP	-	1	1
	Total	684	676	676
C	Others	-	-	-
	Energy efficient pump	-	-	-
	Energy Conservation	-	-	-
	Independent certification agency	-	-	-
	Total	-	-	-
D	Non Plan Schemes	-	-	-
	RE Non Plan (Tatkal)	-	-	-
	RAPDRP	62	50	-
	SCADA/DMS	-	47	100
	RGGVY	-	-	-
	DRUM	-	-	-
	Total	62	97	100
E	Other New Schemes	-	-	-
	Civil work	-	-	-
	Automatic PF control panels	-	-	-
	Fencing to Distribution Transformer	13	13	13
	Aerial Bunch Conductors	1	1	1
	HVDS	100	100	100
	Automatic meter reading	-	-	-
	Under Ground System at Pilgrim Places like Dwarka, Somnath, Bhavnath (Junagadh) etc. and important GIDC area	25	25	25
	JGY Load Shedding Transformers	1	1	1
	Marine Cable for Shiyalbet	10	10	-
	Others schemes (General Schemes)	-	-	-
	Earthquake Rehabilitation	-	-	-
	Coastal area scheme	30	30	30
	Total	180	180	170
F	Capital Expenditure Total	1436	1500	1535

Commission's Analysis

PGVCL has revised the capital expenditure by about 50% increase in the revised estimates for FY 2014-15 and FY 2015-16 over the approved capital expenditure plan for these years in the MYT order dated 6th September 2011. With a reference to a query from the Commission as to the justification of about 50% increase in the capital expenditure projection in the Mid-term Review, PGVCL has furnished, vide its letter dated 5th December 2013, the scheme wise major deviation as given in the Table below:



Table 4.59: Scheme Wise Major Deviation furnished by PGVCL

(Rs. Crore)						
Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	Deviation	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)	Deviation
Normal Development	224	376	152	241	413	172
Rural Electrification (Normal Tatkal)	420	675	255	420	675	255
R- APRDPR	-	50	50	-	-	-
SCADA	-	47	47	-	100	100
Fencing to Distribution Transformers	-	13	13	-	13	13
Underground Cable	-	25	25	-	25	25

PGVCL has furnished detailed justification for scheme wise deviation as noted below:

a) Normal Development:

Under the head Normal Development Scheme, generally expenses are incurred to meet with the Supply Obligation. During the FY 2012-13, Company spent Rs. 303 Crore under the Normal Development Scheme, which was 19% higher than Rs. 254 Crore spent by the Company in the FY 2011-12. Company expects same growth to be continued in the FY 2013-14 and FY 2014-15 and accordingly Rs. 376 Crore is proposed for FY 2014-15 and for FY 2015-16, 10% increase over FY 2014-15 is proposed.

b) RE Scheme:

Under the head RE Schemes Company releases Agriculture Category Connections. At the time of MYT filing, Company had proposed to release 28000 nos. of connections, however following the directive of the Commission for expeditious release of connection, Company released more than 45000 nos. of connections from 2011-12, therefore, for FY 2014-15 and FY 2015-16. The Company has proposed to release 45000 Nos. of Agriculture Connections. Average Cost of releasing agriculture connection is Rs. 1.5 Lakh and accordingly Rs. 675 Crore have been estimated for FY 2014-15 and FY 2015-16.



c) R-APDRP:

R-APDRP (Restructured Accelerated Power Development and Reforms Programme) is the Central Sector Scheme. GOI has appointed Power Finance Corporation (PFC) as the Nodal Agency.

The basic purpose of the scheme is to reduce AT&C Losses in the urban areas. Accordingly, all the towns having population more than 30,000 have been covered under this scheme. PGVCL has 36 such towns, covering 84 sub-divisions. Scheme will be implemented in two parts: Part – A (IT Infrastructure establishment) and Part-B (Distribution Strengthening and Modernisation). Moreover, three towns having population more than 4 Laksh and energy input more than 350 MUs/Year have been identified for installing SCADA/DMS system, which are Rajkot, Bhavnagar and Jamnagar.

d) SCADA/DMS includes:

The objective of reducing Aggregate Technical and Commercial (AT&C) losses in the project areas which can be achieved by plugging pilferage points, supply of quality power, faster identification of faults and early restoration of power, proper metering, strategic placement of capacitor banks and switches and proper planning and designing of distribution networks. The real time monitoring and control of the distribution system through state-of-the art SCADA/DMS system encompassing all distribution substations and 11 KV network would help in achieving this objective of R-APDRP. For deriving maximum benefits it is essential that necessary upgradation of distribution S/S & 11 KV network shall be carried out to meet the SCADA/DMS requirements. SCADA is to be implemented through SCADA implementation Agency (SIA). SIA was to be finalised in consultation with PFC and therefore, delay has taken place in SCADA implementation. PFC has extended time limit and accordingly Company has estimated Rs. 40 Crore for FY 2014-15 and Rs. 100 Crore for FY 2015-16.

Here it would be apt to mention that overall project cost is within the approved DPR and to implement the work envisaged in the DPR, time limit is extended by PFC.

e) Fencing to Distribution Transformers:

Implementation of “Safety Measures” is emphasized by various authorities. Providing “Fencing” to existing Distribution Transformers is one of the important



aspects of “Safety” which may restrain person/animal from coming in direct contact of Distribution Transformer. It is estimated that average cost of providing “Fencing” to a DTC would be @ Rs. 20,000. Considering exigency Company has proposed Rs. 13 Crore for each year.

f) Underground System at Pilgrim places and at Important GIDC areas:

PGVCL is having large coastal area and most of our important “Pilgrim” places like “Dwaraka”, “Somnath” etc. are located on Coastal belt. Overhead lines laid in such area are susceptible to conductor snapping due to environmental effect which results in interruption in power supply and also may lead to electrocution. GIDC areas are also very important areas where industrial undertakings are located in cluster. Providing Underground cables in place of existing overhead lines is essential for uninterrupted power supply. Therefore, Company has proposed Rs. 25 Crore for each year for this scheme.

Company has projected CAPEX for each year of review considering all relevant aspects. The Commission is requested to approve the same.

Commission’s Analysis

The Commission takes into consideration the justification given by PGVCL for the increased projection of capital expenditure in the Mid-term Review for FY 2014-15 and FY 2015-16. Though PGVCL has furnished revised projection for FY 2013-14 also the Commission has taken into consideration the revised projections for FY 2014-15 and FY 2015-16 only in the Mid-term Review.

The Commission approves the CAPEX for FY 2014-15 and FY 2015-16 as Rs. 1500.00 Crore and Rs. 1535.00 Crore respectively.

Capitalization and Funding

Petitioner’s Submission

PGVCL has submitted that it is expecting all the capital expenditure will be capitalised in the same year. The funding of the projected capital expenditure is envisaged through various sources categorized under four headings: namely Consumer Contribution, Grants, Equity and debt. PGVCL has further submitted that Consumer Contributions are considered in the ratio of capitalisation as per actual of FY 2012-13 and the balance is proposed to be funded through debt and equity in the ratio of 70: 30. The detailed break-up of funding of capitalisation for FY 2013-14 to FY 2015-16 furnished by PGVCL is as given in the Table below:



Table 4.60: Funding of capitalisation projected in Mid-term Review

(Rs. Crore)				
Sl. No.	Particulars	FY 2013-14 (Projected)	FY 2014-15 (Projected)	FY 2015-16 (Projected)
1	Capitalisation	1,436	1,500	1,535
2	Less : Consumer Contribution	323	338	345
3	Grants	95	99	102
4	Balance CAPEX	1,018	1,063	1,088
5	Debt @ 70%	712	744	762
6	Equity @ 30%	305	319	326

Commission's Analysis

The Commission has observed that the CAPEX approved in the MYT Order dated 6th September 2011 for FY 2011-12 and FY 2012-13 is not fully utilized by the PGVCL. The actual capitalisation achieved versus CAPEX approved in these two years are as shown below:

**Table 4.61: Approved CAPEX vs. Actual Capitalisation for
FY 2011-12 and FY 2012-13**

(Rs. Crore)

Particulars	FY 2011-12	FY 2012-13
Approved CAPEX in MYT Order	1268.00	1421.00
Actual capitalisation	1091.52	1319.78
Achievement in Percentage	86.08%	92.88%

From the above, it can be observed that, PGVCL is capable to capitalise maximum 93% of total CAPEX approved. In order to avoid front loading of fixed charges i.e. depreciation, interest and return on equity, the Commission has decided to consider 93% of CAPEX proposed for FY 2014-15 and FY 2015-16 as amount for capitalisation for these years as shown below. However, actual capitalisation shall be allowed at the time of True-up of the corresponding years as per the GERC (MYT) Regulations, 2011.

Table 4.62: Approved capitalisation in the Mid-term Review

(Rs. Crore)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	CAPEX	1500.00	1535.00
2	Capitalisation	1395.00	1427.55

The Commission has analysed the funding submitted by PGVCL. PGVCL has submitted that consumer contributions are considered in the ratio of capitalisation as



per actual of FY 2012-13. The consumer contributions were Rs. 301.89 Crore and grants were Rs. 83.41 Crore against the actual capitalisation of Rs. 1319.78 Crore during FY 2012-13. The consumer contributions and grants during FY 2012-13 worked out to 22.87% and 6.32% respectively against capitalisation. The Commission considers the consumer contributions/ grants at the same level towards funding the capitalisation in the Mid-term Review.

The approved capitalisation and funding in the Mid-term Review for FY 2014-15 and FY 2015-16 are given in the Table below:

Table 4.63: CAPEX, Capitalisation and Funding approved in the Mid-term Review

(Rs. Crore)				
Sl. No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16
1	New Investment	1429.00	1500.00	1535.00
2	Investment Capitalised (93%)	1206.66	1395.00	1427.55
3	Less: Consumer contribution (22.87%)		319.04	326.48
4	Less: Grants (6.32%)		88.16	90.22
5	Balance Capitalisation {2-(3+4)}		987.80	1010.85
6	Debt @ 70%		691.46	707.59
7	Equity @ 30%		296.34	303.25

4.16 Operations and Maintenance (O&M) Expenses

PGVCL has projected the O&M expenses at Rs. 482 Crore for FY 2014-15 and Rs. 553 Crore for FY 2015-16 in the Mid-term Review petition. The O&M expenses approved for these years in the MYT order dated 6th September 2011 and the revised projection submitted by PGVCL are given in the Table below:

Table 4.64: O&M expenses projected for the FY 2014-15 and FY 2015-16

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Employee Cost	462	576	489	633
2	Repair & Maintenance	99	85	105	94
3	Administration & General Charges	88	118	93	129
4	Other Debits	7	4	7	4
5	Extraordinary Items	-	-	-	-
6	Net Prior Period Expenses / (Income)	-	-	-	-
7	Other Expenses Capitalised	(131)	(300)	(139)	(307)
8	Operations & Maintenance Expenses	526	482	555	553



Petitioner's Submission

PGVCL has submitted that it has considered growth rate of the actuals for FY 2012-13 in working out, the O&M expenses for remaining control period. PGVCL has mentioned that the company has witnessed inflation factor of 9.63% of p.a. based on the CPI. It has considered point-to-point CAGR between March 2010 and March 2013 in the CPI for industrial workers and proposed 10% increase over actual for FY 2012-13 in working out the O&M expenses in Mid-term Review.

PGVCL has further submitted that other debits and extraordinary items are projected at the same level of actuals for FY 2012-13 and other expenses capitalised are proposed based on capital expenditure of the respective year.

Commission's Analysis

The Commission has examined the O&M expenses incurred by PGVCL during FY 2012-13 component wise. GERC (MYT) Regulations, 2011 specified the escalation of O&M Expenses viz., Employee cost, Repairs and Maintenance expenses and Administration and General Expenses at 5.72% p.a. for FY 2012-13 onwards.

The Commission, accordingly, approves the Employee cost, R&M Expenses and A&G Expenses with 5.72% escalation p.a. for FY 2014-15 and FY 2015-16 over the actuals incurred under these heads during FY 2012-13 as per audited accounts. The Other expenses are considered at the level of actuals for FY 2012-13 as per audited accounts. However, other expenses capitalised are considered with 5.72% escalation p.a. over the actuals for FY 2012-13. The approved O&M expenses are given in the Table below:

**Table 4.65: O&M expenses approved in the Mid-term Review for
FY 2014-15 to FY 2015-16**

(Rs. Crore)			
Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Employee Cost	531.74	562.16
2	Repair & Maintenance	78.70	83.21
3	Administration & General Charges	108.69	114.91
4	Other Debits	3.71	3.71
5	Extraordinary Items	-	-
6	Net Prior Period Expenses / (Income)	-	-
7	Less: Other Expenses Capitalised	333.56	352.64
8	Operations & Maintenance Expenses	389.28	411.35



4.17 Depreciation

PGVCL has projected the depreciation at Rs. 508 Crore for FY 2014-15 and Rs. 588 Crore for FY 2015-16 based on the revised capital expenditure projected in the Mid-term Review for these years. The depreciation approved for these years in the MYT order dated 6th September, 2011 and revised projections submitted by PGVCL are as given in the Table below:

Table 4.66: Depreciation projected for the Control Period
FY 2014-15 to FY 2015-16

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Gross Block in Beginning of the year	8,045	8,887	9,087	10,387
2	Additions during the Year (Net)	1,042	1,500	1,046	1,535
3	Depreciation for the Year	451	508	506	588
4	Average Rate of Depreciation	5.27%	5.27%	5.27%	5.27%

Petitioner's Submission

PGVCL has submitted that it has considered the opening gross block of fixed assets of FY 2012-13 and projected additions in FY 2012-13 to arrive at the opening gross block for FY 2013-14 and thereof. Depreciation has been calculated taking into consideration the opening balance of assets in the beginning of the year and projected capitalisation. Depreciation has been computed as per GERC Tariff Regulations applying average rate of depreciation of 5.27%.

Commission's Analysis

The Commission has approved the capitalisation in Table 4.61 above. The Commission has considered the average rate of depreciation at 5.27% based on the actual depreciation for FY 2012-13. The Commission has computed the depreciation based on the capitalisation approved as given in the Table below:

Table 4.67: Depreciation approved in the Mid-term Review

(Rs. Crore)				
Sl. No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16
1	Gross Block in Beginning of the year	7455.44	8662.10	10057.10
2	Additions during the year	1206.66	1395.00	1427.55
3	Closing GFA	8662.10	10057.10	11484.65
4	Average GFA		9359.60	10770.88



Sl. No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16
5	Average Rate of Depreciation		5.27%	5.27%
6	Depreciation for the Year		493.25	567.63

The Commission approves the depreciation charges at Rs. 493.25 Crore for FY 2014-15 and Rs. 567.63 Crore for FY 2015-16 in the Mid-term Review.

4.18 Interest and Guarantee Charges

The PGVCL has projected the interest and finance charges including interest on security deposit from consumers and guarantee charges at Rs. 329 Crore for FY 2014-15 and Rs. 356 Crore for FY 2015-16 in the Mid-term Review petition. The interest charges approved for these years in the MYT order dated 6th September 2011 and the revised projections submitted in the Mid-term Review are as given in the Table below:

Table 4.68: Interest & Guarantee Charges projected in the Mid-term Review

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Opening Loans	1,867	1,958	1,998	2,194
2	Loan Additions during the Year	582	744	574	762
3	Repayment during the Year	451	508	506	588
4	Closing Loans	1,998	2,194	2,066	2,368
5	Average Loans	1,933	2,076	2,032	2,281
6	Interest on Loan	142	212	149	233
7	Interest in Security Deposit	37	110	37	116

Petitioner's submission

The PGVCL has submitted that it has considered the closing balance of loan approved in true-up for FY 2011-12 in Tariff order dated 16th April 2013 and normative addition in the following years based on the funding plan projected. Repayment of loan is considered equivalent to the depreciation and the rate of interest has been considered at 10.21% on the loans. The interest on security deposit has been considered at 9.5% prevailing RBI bank rate security deposit is projected based on year on year growth rate of 5.49% over the actuals for FY 2012-13 for the remaining control period. Other finance charges comprising guarantee and other charges are proposed same as actuals of FY 2012-13.



Commission's Analysis

The opening balance of loan for FY 2013-14 is taken as per actual normative closing balance for FY 2012-13. The Commission has approved the capitalisation and funding for capital expenditure in Table No. 4.63 above. The Commission has considered the weighted average rate of interest of 9.39% based on the actual loan portfolio submitted by PGVCL vide its e-mail dated 29th March 2014 for FY 2012-13, as per Regulation 39.5 of GERC (MYT) Regulations, 2011.

In respect of Interest on Security Deposit, PGVCL has proposed the bank rate of 9.5%. The bank rate was 9.5% as on 01.04.2013 and this is applied on the balance of security deposit to arrive at the interest on security deposit. The growth in deposit is considered at 5.49% p.a. as suggested by PGVCL. The repayment of loan is considered equivalent to depreciation approved in accordance with the Regulation 39 of GERC (MYT) Regulations, 2011. The guarantee charges are considered at the level of actuals for FY 2012-13. Considering all the above, the Commission has computed the interest and guarantee charges as detailed in the Table below in the Mid-term Review.

Table 4.69: Approved Interest & Guarantee Charges in the Mid-term Review

(Rs. Crore)

Sl. No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16
1	Opening loan	1675.59	1991.55	2189.76
2	Loan addition during the year	708.16	691.46	707.59
3	Less: Repayment during the year	392.20	493.25	567.63
4	Closing loan	1991.55	2189.76	2329.73
5	Average loan		2090.65	2259.74
6	Rate of Interest		9.39%	9.39%
7	Interest Charges		196.31	212.19
8	Opening Security Deposit	1044.73	1102.09	1162.59
9	Addition during the year @ 5.49%	57.36	60.50	63.83
10	Closing Security Deposit	1102.09	1162.59	1226.42
11	Average Security Deposit		1132.34	1194.50
12	Rate of Interest on Security Deposit @ 9.50%		107.57	113.48
13	Guarantee Charges		6.57	6.57
14	Interest and Guarantee Charges (7+12+13)		310.45	332.24



The Commission approves the interest and guarantee charges at Rs. 310.45 Crore for FY 2014-15 and Rs. 332.24 Crore for FY 2015-16 in the Mid-term Review.

4.19 Interest on Working Capital

PGVCL has not claimed any working capital and interest there on, as the security deposit is more than the allowable normative Working Capital.

4.20 Provision for Bad and Doubtful Debts

The PGVCL has estimated the bad and doubtful debts at Rs. 20 Crore for FY 2014-15 and Rs. 22 Crore for FY 2015-16 in the Mid-term Review petition. The provision approved for these years in the MYT order dated 6th September 2011, and the revised provision submitted in the Mid-term Review are given in the Table below:

Table 4.70: Provision for Bad and Doubtful debts projected for the FY 2014-15 and FY 2015-16

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Provision for Bad Debts	9.00	20.00	9.00	22.00

Petitioner's Submission

The PGVCL has submitted that it has projected Provision for bad and doubtful debts for the remaining control period FY 2014-15 and FY 2015-16 as 0.2% of the annual revenue requirement in line with the approval by the Commission and considering new scheme from Govt. like Amnesty Scheme.

Commission's Analysis

The Regulations 98.8 of the GERC (MYT) Regulations, 2011 specifies that the Commission may allow bad debts written off as a pass through, in the ARR. The allowable actual bad debts written off were Rs. 2.14 Crore as per audited annual accounts for FY 2012-13.

The Commission approves the provision for bad and doubtful debts at the level of actual allowable bad debts written off for FY 2012-13 for the FYs 2014-15 and 2015-16 in the Mid-term Review. However, actual bad debts written off shall be allowed by the Commission after prudence check at the time of truing up for FY 2014-15.



The approved provision for bad and doubtful debts in the Mid-term Review is given in the Table below:

Table 4.71: Approved bad and doubtful debts in the Mid-term Review

(Rs. Crore)

Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Provision for Bad and Doubtful Debts	2.14	2.14

4.21 Return on Equity

PGVCL has projected the return on equity at Rs. 319 Crore for FY 2014-15 and Rs. 364 Crore for FY 2015-16 @14% in the Mid-term Review petition. The return on equity approved for these years in the MYT order dated 6th September 2011 and the revised projection submitted in the Mid-term Review are given in the Table below:

Table 4.72: Return on Equity projected for the Mid-term Review

(Rs. Crore)

Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Opening Equity Capital	2051	2121	2300	2440
2	Additions during the year	250	319	246	326
3	Closing Equity	2300	2440	2546	2767
4	Average Equity	2176	2281	2423	2604
5	Rate of Return on Equity	14%	14%	14%	14%
6	Return on Equity	305	319	339	364

Petitioner's Submission

PGVCL has submitted that the return on equity has been computed @ 14% on average equity based upon the opening balance of equity and normative additions during the year that was arrived by considering 30% of the capital expenditure net of consumer contribution and grants as funded from equity.

Commission's Analysis

The Commission has computed the return on equity @14% on the average equity of opening and closing balance considering the addition during the year. The computation of return on equity is given in the Table below:



Table 4.73: Approved Return on Equity for the Mid-term Review

(Rs. Crore)				
Sl. No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16
1	Opening Equity Capital	1815.81	2119.31	2415.65
2	Additions during the year	303.50	296.34	303.25
3	Closing Equity	2119.31	2415.65	2718.90
4	Average Equity		2267.48	2567.28
5	Rate of Return on Equity		14.00%	14.00%
6	Return on Equity		317.45	359.42

The Commission approves the return on equity at Rs. 317.45 Crore for FY 2014-15 and Rs. 359.42 Crore for FY 2015-16 in the Mid-term Review.

4.22 Income Tax

PGVCL has claimed Income Tax at Rs. 64 Crore for FY 2014-15 and Rs. 78 Crore for FY 2015-16 in the Mid-term Review against Rs. 15 Crore for each year approved in the MYT order dated 6th September 2011 as detailed in the Table below:

Table 4.74: Income Tax projected in the Mid-term Review

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Return on Equity		319		364
2	Mat Rate		20.008%		20.008%
3	Tax	15	64	15	73

Petitioner's Submission

PGVCL has submitted that it has calculated tax by applying MAT rate of 20.008% on return on equity of respective year.

Commission's Analysis

The Regulation 42.1 of the GERC (MYT) Regulations, 2011 specifies that the Commission in its MYT order shall provisionally approve income tax payable for each year of the control period, if any, based on the actual income tax paid as per the latest audited accounts available for the applicant, subject to prudence check. The latest audited accounts available for PGVCL are for FY 2012-13 and the income tax for FY 2012-13 is Nil.

The Commission, however, retains the provision at Rs. 15 Crore for these years in the Mid-term Review as approved in the MYT order as given in the Table below:



Table 4.75: Income Tax approved in the Mid-term Review

(Rs. Crore)			
Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Income Tax	15.00	15.00

4.23 Non-Tariff Income

PGVCL has projected the Non-Tariff income at Rs. 200 Crore for FY 2014-15 and Rs. 204 Crore for FY 2015-16 in the Mid-term Review against Rs. 142 Crore approved for each year of the control period in the MYT order dated 6th September, 2011 as detailed in the Table below:

Table 4.76: Non-Tariff Income projected in the Mid-term Review

(Rs. Crore)					
Sl. No.	Particulars	FY 2014-15 (Approved in MYT Order)	FY 2014-15 (Projected in MTR)	FY 2015-16 (Approved in MYT Order)	FY 2015-16 (Projected in MTR)
1	Non-Tariff Income	142	200	142	204

Petitioner's Submission

PGVCL has submitted that it has considered the Non-Tariff income for the remaining control period for FY 2014-15 and FY 2015-1 considering growth rate of 2% over actuals for FY 2012-13.

Commission's Analysis

The Commission has noted that the actual Non-Tariff income in FY 2012-13 was Rs. 262.58 Crore considering the growth rate of 2% p.a. submitted by PGVCL. The Non-Tariff income approved in the Mid-term Review is given in the Table below:

Table 4.77: Approved Revenue from Non-Tariff Income in the Mid-term Review

(Rs. Crore)			
Sl. No.	Particulars	FY 2014-15	FY 2015-16
1	Non-Tariff Income	273.19	278.65

4.24 Aggregate revenue Requirement (ARR)

As discussed in the above paragraphs, the Annual Revenue Requirement for FY 2014-15 and FY 2015-16 is summarised as given in the Table below:



Table 4.78: Aggregate Revenue Requirement for the FY 2014-15 and FY 2015-16
(Rs. Crore)

Sl. No.	Particulars	Approved for Mid-term Review	
		FY 2014-15	FY 2015-16
1	Cost of Power Purchase	8399.9	9204.68
2	Operations & Maintenance Expenses	389.28	411.35
2.1	Employee Cost	531.74	562.16
2.2	Repair & Maintenance	78.7	83.21
2.3	Administration & General Charges	108.69	114.91
2.4	Other Debits	3.71	3.71
2.5	Extraordinary Items	-	-
2.6	Net Prior Period Expenses / (Income)	-	-
2.7	Less: Other Expenses Capitalised	333.56	352.64
3	Depreciation	493.25	567.63
4	Interest & Guarantee Charges	310.45	332.24
5	Interest on Working Capital	0	0
6	Provision for Bad Debts	2.14	2.14
7	Sub-Total [1 to 6]	9,595.02	10,518.04
8	Return on Equity	317.45	359.42
9	Provision for Tax / Tax Paid	15.00	15.00
10	Total Expenditure (7 to 9)	9,927.46	10,892.45
11	Less: Non-Tariff Income	273.19	278.65
12	Aggregate Revenue Requirement (10 - 11)	9,654.27	10,613.80

The Commission approves the revised ARR at Rs. 9654.27 Crore for FY 2014-15 and Rs. 10613.80 Crore for FY 2015-16 in the Mid-term Review.



COMMISSION'S ORDER

The Commission approves the Aggregate Revenue Requirement for FY 2014-15 and FY 2015-16 in the Mid-term Review for PGVCL as shown in the Table below:

Approved ARR for PGVCL for FY 2014-15 and FY 2015-16

Sl. No.	Particulars	(Rs. Crore)	
		Approved for Mid-term Review	
		FY 2014-15	FY 2015-16
1	Cost of Power Purchase	8399.9	9204.68
2	Operations & Maintenance Expenses	389.28	411.35
2.1	Employee Cost	531.74	562.16
2.2	Repair & Maintenance	78.7	83.21
2.3	Administration & General Charges	108.69	114.91
2.4	Other Debits	3.71	3.71
2.5	Extraordinary Items	-	-
2.6	Net Prior Period Expenses / (Income)	-	-
2.7	Other Expenses Capitalised	333.56	352.64
3	Depreciation	493.25	567.63
4	Interest & Finance Charges	310.45	332.24
5	Interest on Working Capital	0	0
6	Provision for Bad Debts	2.14	2.14
7	Sub-Total [1 to 6]	9,595.02	10,518.04
8	Return on Equity	317.45	359.42
9	Provision for Tax / Tax Paid	15.00	15.00
10	Total Expenditure (7 to 9)	9,927.46	10,892.45
11	Less: Non-Tariff Income	273.19	278.65
12	Aggregate Revenue Requirement (10 - 11)	9,654.27	10,613.80

Sd/-

DR. M.K. IYER
Member

Sd/-

SHRI PRAVINBHAI PATEL
Chairman

Place: Gandhinagar
Date: 29/04/2014

