

AGENDA NOTE

FOR

THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Date	22 nd APRIL 2015
Time	11.30 AM
Venue	Gujarat Electricity Regulatory Commission 6 th Floor, GIFT ONE, Road 5-C, GIFT City, Gandhinagar 382355, Gujarat India.

AGENDA ITEM NO.	NOTES ON AGENDA
1	Approval of the minutes of the 20 TH Meeting of the State Advisory Committee held on 6 TH AUGUST 2014.
2	Action Taken Report on the minutes of the 20 TH Meeting of the State Advisory Committee
3	Issues raised by the Members.
4	Standard of Performance (SoP) and Monitoring of Performance of CGRFs
5	Issues for Information of the Committee 1. Petition for Truing up of FY 2013-14 and Determination of Tariff for FY 2015-16. 2. Draft Supply Code 2014
6	Any other Item with the permission of Chair

Agenda Item No.1: Approval of the minutes of the 20TH Meeting of the State Advisory Committee held on 6TH AUGUST 2014 at Gandhinagar.

The 20th Meeting of the State Advisory Committee was held on 6TH AUGUST 2014 at Gandhinagar. The minutes of the meeting were sent to all the members vide letter No. GERC/VHT/20TH SAC/2014/1504/1579/1801 dated 21ST AUGUST 2014. No comments were received from any of the members. The minutes may be approved.

Agenda Item No.2: Action taken report on the Minutes of the 20TH Meeting of the State Advisory Committee is as under :

Item No. Of Minutes	Details of the Item	Action taken Report
Agenda Item No. 2.2. (ii)	<p>Update on Crop Burning - Rejected cases follow up</p> <p>DISCOMs to analyse the premium amount paid for Agriculture insurance policies and amount paid in settled cases.</p> <p>The committee members raised issue regarding harvested crops need to be covered in Insurance.</p>	<p><u>UGVCL:</u> UGVCL has renewed its Crop Burning Insurance Policy with Oriental Insurance Company Ltd, valid from 6/2/14 to 05/02/2015 & 06/02/2015 to 05/02/2016. Claims details given upto 31/03/15. It also includes insurance for harvested crop.</p> <p><u>DGVCL:</u> In DGVCL crop compensation policy has been finalized, harvest crop is also incorporated in renewal of insurance policy for the period of one year up to 02.07.2015 and same is circulated to all field offices.</p> <p><u>PGVCL :</u> PGVCL had undertaken crop Insurance Policy with Oriental Insurance Company. PGVCL has paid 12.36 Lacs towards the premium and Policy in force till 18th August, 2014.</p> <p><u>MGVCL:</u> The crops insurance policy having insurance cover of Rs.40 lacs and premium of Rs.2.25 lacs + Service Tax of Rs.27810/ (Total Rs.2,52,810/-) and validity upto 02.04.2015 is taken by MGVCL. The possibility of covering insurance of harvest crops will be explored at the time of renewal of policy after validity of existing policy is over.</p> <p>DISCOM wise status of Crop Compensation cases is placed at <u>ANNEXURE - A</u></p>
Agenda Item No. 2.2.7	<p>Maintenance Activities.</p>	<p><u>UGVCL:</u> Maintenance report up to March-2015 is attached in the format finalized by GUVNL. Format is attached at <u>"ANNEXURE "B".</u></p> <p><u>DGVCL:</u> A meeting to review progress of maintenance work was held at corporate office Surat headed by C.E. DGVCL, wherein maintenance carried out and planning was reviewed.</p> <p>A common format sheet showing maintenance carried out in all circles up to February-2015 is attached here with at <u>"ANNEXURE-C".</u></p>

		<p>PGVCL: A common format sheet showing maintenance carried out in all circles up to March-2015 is attached here with at "<u>ANNEXURE-D</u>".</p> <p>MGVCL: In MGVCL, the maintenance activity is carried out regularly with planning of pre-monsoon and post-monsoon maintenance of 11 KV lines, LT lines & Transformer Centres and reports are complied in the format given by GUVNL. "<u>ANNEXURE-E</u>" up to March-2015.</p>
Agenda Item No.2.9. (2)	Adoption of RF metering system.	<p>UGVCL: The Details of Pilot project along with comments is attached as "<u>ANNEXURE - F</u>"</p>
Agenda Item No. 3	<p>Standard of Performance (SoP) and Monitoring of Performance of CGRFs.</p> <p>(Action: DISCOMs)</p>	<p>UGVCL: The performance review and monitoring of field offices is regularly carried out by MD/CE during regular meetings. The performance parameters up to sub division level are critically analyzed. Implementation of orders of CGRF and Ombudsman are also reviewed by MD. As regards electrical accidents it is to state that all efforts are put in to reduce the accidents.</p> <p>The total nos. of accidents is reduced in 1st & 2nd Qtr. 2014-15 in comparison to corresponding quarters of 2013-14. The details are attached at ANNEXURE "G & H"</p> <p>In addition to various steps as narrated in last ATR of UGVCL dated 25.06.2014, following additional actions are initiated by UGVCL to avoid accidents.</p> <ul style="list-style-type: none"> • An SMS is sent on every Monday to all line staff requesting for following safety regulations, thereby making line staff aware about safety aspects. • All Circle heads are directed to monitor records related to safety to be maintained at Sub-divisions. (Copy of letter is attached as ANNEXURE "I".) <p>Safety officer, UGVCL is periodically visiting the field and preparing safety audit report.</p> <p>DGVCL: DGVCL has taken appropriate actions for safety aspects to reduce electrical accident as under: <u>SAFETY MEASURES TAKEN:</u></p> <ul style="list-style-type: none"> • Wide publicity regarding electrical safety precautions given on FM Radio and news papers during kite festival during safety week. • Sheri-natak /road shows were performed by Company staff to educate public at large regarding safety.

- Safety film was shown to all line staff to create awareness among line staff and Video CD of film AJVALA was distributed to educate line staff and engineers.
- Fencing provided to 6618 Nos. of distribution transformer centres in urban and in highly populated area up to month of SEPT.-2014.
- Safety pamphlets were distributed to spread safety message to public at large.
- Street hawkers and vehicle owners were educated against encroaching near transformers installations. Also they were served notices not to encroach the same.
- Safety booklet and message from our M.D. Containing safety precautions were distributed to all line staff and engineers during safety week.
- Neck Belts were distributed during the kite festival for general safety as a part of corporate social responsibility activity.
- Total 973 Nos. of hoardings informing safety awareness are provided in thickly populated area as well as sub division - division offices.
- DGVCL has provided 464146 Nos. of earth terminal to the installations up till month of Sept.-2014
- Meter replaced in place of old electromechanical meters & road map for replacement of faulty meter for two months.

PGVCL : As regards to electrical accident it is to state that it has reduced year on year. Comparison of the electrical accidents occurred in Distribution network of PGVCL for the first half since 2011-12 is furnished hereunder.

	Year	Fatal	Fatal	Non Fatal	Total
H1	2011-12	64	303	94	461
	2012-13	75	187	120	382
	2013-14	70	206	89	365
	2014 -15	55	175	85	315

As regards rate of failure of Distribution Transformer, it is to state that we have enhanced our surveillance activity with the focus on the feeders having more than 10% failure rate of Distribution Transformer for detecting the unauthorized load used by consumer, review of loading on Distribution Transformer, maintenance of LT line and Transformer etc. It is estimated that at the end of year we shall achieve reduction in failure rate compared with the previous year.

MGVCL: The post of Safety Officer is created as per GERC norms. The Safety Engineer is visiting sites where electrical accident occurs. For the safety awareness, regular meetings are being arranged with line staff along with JE / DE of s/dn by Safety Engineer to create awareness in line staff. They are educated to use safety tools and tackles and to take all required safety precautions with strict implementation to be ensured by their supervisory staff / officers while working on line. Preventive actions are being taken to avoid the electrical accidents. Fencing work around the distribution transformer centre is started to avoid fatal animal

		accidents. Field offices are instructed to arrange periodical meetings at sub-division, division and circle level wherein the modus operandi of previous accidents to be discussed with line staff and precautions to avoid such accidents to be explored. Press Notes, Press Advertisements are given to create public awareness especially during monsoon, festival of Uttarayan etc. No any comments received from CEI and GUVNL in this regard.
Agenda Item No. 5	Pendency of Agriculture Connection applications. (Action: Secretary GERC)	The Commission constituted the Committee comprising of MD, PGVCL, MD, UGVCL, Shri Maganbhai Patel, Member SAC, Shri Kirtibhai Amin, Member SAC under the Chairmanship of the Secretary, GERC to look into the matter of pendency of new agriculture connection applications along with other issues like disallowance of second agriculture connection in the same survey number, allowance of splitting of contracted demand to facilitate more number of water resources for irrigation purpose. The Committee has deliberated on the said issues, prepared the final report and submitted to the Commission on 20 th February, 2015. Copy of the report is attached as <u>“ANNEXURE- J”</u>

AGENDA ITEM NO. 3: ISSUES RAISED BY THE MEMBERS

Issues received from following members are kept as **Annexure**.

1. Shri Shivilalbbhai L. Barasia, Rajkot Engg. Association, Rajkot.- **Annexure K.**
2. Shri Kirtibhai Amin, Pradesh Kisan Vikas Sangh, Patan.- **Annexure L.**
3. Shri K. K. Bajaj, CERC, Ahmedabad - **Annexure M.**
4. **Shri Maganbhai Patel, Bhartiya Kishan Sangh, Gandhinagar, Annexure N**
5. **Chief Electrical Engineer, Western Railway, Mumbai - Annexure - O**

AGENDA ITEM NO. 4:- UTILITY WISE SOP AND CGRF REPORTS

Utility wise SOP reports for Quarter - III of FY 2014-15 along with reports of previous three Quarters are kept as **ANNEXURE - P**

Monitoring reports of CGRFs and Ombudsman for Quarter II & Quarter-III of FY 2014-15 is kept at **ANNEXURE- Q**

AGENDA ITEM NO 5:- Issues for Information of the Committee

A. PETITIONS FOR TRUING UP OF FY 2013-14 AND DETERMINATION OF TARIFF FOR FY 2015-16

As per the provision laid down in Regulation 29.8 of GERC (Multi-Year Tariff) Regulations, 2011, every utility is required to file their petition for truing up of FY 2013-14 and determination of tariff for FY 2015-16 latest by 30th November 2014. Accordingly, all the utilities except KPT and ASPEN have filed their petitions for True-up of FY 2013-14 and Determination of Tariff for FY 2015-16. All the petitions have been registered and Utilities have given wide circulation to solicit views from various Stakeholders and Consumers. The hearings for the said petitions were conducted on

10th, 11th, 13th and 19th March 2015 at the Commission's Office. The Commission shall publish the orders on the said petitions in due course.

DRAFT SUPPLY CODE 2014

The Commission has published Draft GERC (Electricity Supply Code and Related Matters) Regulations, 2014 on 11/12/2014 and invited comments/suggestion from various stakeholders by giving public notice in various newspapers and also placing the same on the Commission's website. The said Regulations will supersede the existing Supply Code - 2005 once it is notified. Last date for filing comments/suggestion was kept on 15/12/2014 but, considering requests made by consumers' organization and utility, the time limit for filing comments/suggestions was extended up to 15/01/2015. Total 33 entities including consumers' organizations, individuals, and other State Regulatory Commission have submitted their views to the Commission.

AGENDA ITEM NO. 6:- ANY OTHER ISSUES WITH THE PERMISSION OF THE CHAIR.

Annexure - A

Agenda Item No. 2.2. (ii) : Crop Compensation Status

DISCOM	Nos. of Cases Registered	Approx. Estimated Loss Amount (Rs. In Lacs)	No. of Cases Settled & Compensation Paid	Compensation paid amount in to Settled Cases (Rs. in Lacs)	Nos. Of Cases Pending	Nos of Cases Rejected	Remark
UGVCL	60	29.43	20	3.83	38	2	1 Due to Stacked Crop & 1 Due to staked Grass Claim Amt. Rs.15.44 Lacs
DGVCL	97	213.62	1	1.79	96	-	For other cases follow up going on with SE & Insurance company dtd: 14.10.2014
PGVCL	77	56.55	29	10.81	10	8	1 Case is pending before a Court. Harvested crop has been included in the renewal policy.
MGVCL	13	18.96	7	8.26l	5	1	Nos. Cases 10 all claims are under process for settlement subject required document asked.

ANNEXURE - B : UGVCL - STATEMENT MAINTENANCE UPTO MARCH -2015

Sr No	Category of Feeder	Nos. of Feeders	Planning to complete the maintenance	Nos. of Feeders Completed	Maintenance Activities Carried out upto March-15												
					Pole Plumbing	Cond. Replacement	Cond. Restraining	Stay New / Attended	Earthing	Providing ABC	Transformer Maintenance			Tree Cutting (Nos. of Locations)	Insulator Replacement		Ideal Village
											Dist. Box	D.O. Fuse	Earthing		Pin	Disc	
1	HT EXPRESS	130	130	130	5	0.4	7.0	14	0	0.0	0	0	0	711	86	54	0
2	GIDC	39	39	39	48	1.8	30.0	257	170	0.0	138	314	154	983	404	148	0
3	INDUSTRIAL	305	305	305	375	10.8	246.0	857	593	7.7	569	1145	655	4946	838	483	0
4	URBAN / TOWN	254	254	254	748	34.0	799.0	1650	1350	38.9	1496	3077	910	9661	12963	3419	0
5	JGY	722	722	722	1704	200.0	2314.0	2360	2148	91.5	1967	4664	1108	37691	9199	3983	17
6	AG	2605	2605	2040	2225	348.0	7661.0	2780	3410	0.0	1219	10757	1808	53367	3299	2271	0
Total		4055	4055	3490	5105	595	11057	7918	7671	138	5389	19958	4634	107360	26789	10358	17

NB Many feeders are maintained more than once in a year, however number of feeders maintained are shown equal to the actual number of feeders

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

ANNEXURE - C :: DGVCL - STATEMENT MAINTENANCE (FEB-2014)

S R N O	CATEGORY OF FEEDER	NO S .OF FDR S	PLANNI NG TO COMPLE TE THE MAINTENANCE	NOS OF FEEDER S COMPLETED	POLE PLUMBING	COND. REPLACEMENT	COND. RESTRI NGING	STAY NEW / ATTE NDED	POLE EARTH ING NEW / RE- ACTIVATED	PROVI DING U/G CABLE	PROVI DING ABC	TRANSFORMER MAINTENANCE			TREE CUTTING	DISC INS. REPLACED	PIN INS. REPLACED	NOS OF VILLAGE TO MAKE IDEAL	H.T. LINE	L.T. LINE	X'MERS
												DIST. BOX	D.O. FUSE	TC EARTH ING NEW / RE- ACTIVATED							
UNIT					NOS	KM	KM	NOS	NOS	KM	KM	NOS	NOS	NOS	LOCATIONS	NOS	NOS	NOS	KM	KM	NOS
1	AG	332	153	58	8832	160	1257	929	943	1	43	1317	1648	2560	189406	2913	3397	3	8073	1263	3997
2	JGY	356	150	61	8009	409	1065	1098	1647	6	983	2533	2184	1996	185728	3782	5271	26	8700	1437	5420
3	URBAN/ TOWN	243	174	133	1506	164	708	473	1038	22	171	2566	1945	1895	78253	962	1634	6	2784	1078	6250
4	INDUSTRIAL	244	168	129	994	119	158	201	364	14	10	500	607	554	28685	218	1027	0	1363	158	2832
5	GIDC	114	90	145	683	76	113	328	331	1	1	272	595	288	40281	452	864	0	652	70	942
6	HT EXPRESS	180	132	78	386	11	48	149	192	2	46	53	37	49	16524	233	1094	0	565	64	93
Circle Total		1469	867	604	20410	940	3350	3178	4515	45	1254	7240	7016	7342	538877	8560	13287	35	22137	4071	19534

ANNEXURE - D :: PGVCL : STATEMENT MAINTENANCE UPTO MARCH-2015

Category	Total Nos of Feeders	Planning to Complete Nos of Feeders	Nos of Feeders Completed	Inclind Pole Made Stright / Pole Plumbing (Nos)	Conductor Replacement (Km)	Conductor Restranging (Km)	Stay/Guy Provided / Attended (Nos)	Earthing Reactiveted / New (Nos)	Providing U/G Cable (Km)	Providing ABC (Km)	TRANSFORMER MAINTENANCE			Location Tree cutting (Nos)	Disc Insulator Replaced (Nos)	Pin Insulator Replaced (Nos)
											Dist Box (Nos)	Do Fuse (Nos)	Earthing (Nos)			
AG	2754	1636	1416	27813	1403.08	85409.00	15362	19843	0.00	175.86	4510	10302	6686	116621	13738	28838
JGY	1188	719	494	7535	598.79	18086.00	4043	12408	0.00	1673.05	2556	5222	3805	35882	5193	13148
URBAN	681	579	469	1772	286.17	9681.00	1585	4032	16.29	562.42	6309	16492	6672	35349	2377	7555
IND	343	114	65	607	57.15	2189.00	390	972	0.00	17.24	207	613	207	5432	478	1708
GIDC	64	39	44	59	24.00	618.00	75	426	0.00	0.16	110	150	151	1645	194	575
HT EXP	190	42	12	60	1.12	148.90	33	64	0.00	5.84	25	25	39	276	29	70
OTHER	83	73	0	4	0.45	6.00	7	3	0.00	0.00	4	1	7	5	9	6
TOTAL	5303	3202	2500	37850	2370.76	116137.90	21495	37748	16.29	2434.57	13721	32805	17567	195210	22018	51900

ANNEXURE - E: MGVCL: STATEMENT MAINTENANCE - UP TO MARCH - 2015

Category	Total Nos. of Feeders	Planning to complete Nos. of feeders	Nos. of Feeders Completed	Incline d Pole made Straigh t/ Pole Plumbi ng (Nos)	Conduct or replace ment (Kms)	Conduc tor Restraining (Km)	Stay/Guy provided/At tended (Nos)	Earthing reactivete d/New (Nos)	Provid ing U/G Cable (Km)	Provi ding ABC (Km)	TRANSFORMER MAINTENANCE			Location Tree cutting (Nos)	Disc Insul ator Repla ced (Nos)	Pin Insula tor repla ced (Nos)	Ide al Vill age
											Dist. Box (Nos)	DO Fuse (Nos)	Earthi ng (Nos)				
AG	477	477	477	2111	253	915	2793	3032	0	265	1769	3523	2409	91937	1560	2241	
JGY	386	386	386	2218	286	946	3389	8495	1	668	2673	4042	3537	103678	1643	2672	141
URBAN	286	286	286	831	56	239	1460	1789	23	170	1463	1647	1712	21934	399	693	
IND	87	87	87	135	25	38	149	214	2	4	226	217	96	3495	210	220	
GIDC	70	70	70	75	5	13	100	158	1	1	95	101	127	2948	58	92	
HT EXP	130	130	130	65	6	14	84	176	0	0	8	0	25	2288	128	92	
TOTAL	1436	1436	1436	5435	631	2165	7975	13864	27	1109	6234	9530	7906	226280	3998	6010	141

Note: The EHT category feeders (55 Nos) are not mentioned above as the Maintenance is not being carried out by MGVCL

ANNEXURE - “F”**RF Metering Pilot Project Details**

UGVCL decided to procure RF meters as a future of metering in distribution sector. UGVCL tendered for initial procurement of 30000 meters. Only 2 vendors qualified for supply, L&G Meters & HPL Meters. During meeting regarding fulfilment of inter-operable communication facility (This was also a condition in the tender) agreement could not be reached between the two vendors and therefore initially an order of 1000 meters was given to each vendor. Proto sample is approved of these vendors with some suggestions/comments. Supply is yet to be received.

Meanwhile it was decided to call the interested RF module manufacturers for supply of meters with common interoperable module. Six vendors showed interest. Each of them was instructed to install about 100 meters with their modules which after study is to be made inter-operable for reading with a common MRI having common protocol. 3 out of 6 vendors viz. M/s CYAN, MILANGE & N-Konnect installed about 100 meters each at suggested locations. As environment was different for these installations the data collection rate was not comparable. Also two of the vendors requested to provide improved module for better data collection.

It was therefore decided to collect 20 more meters from all these three vendors. Two of the vendors provided new meters with improved module and third one opted for earlier provided meters. All these meters were installed at twenty locations (3 meters at each location of different makes) under no load condition. Readings were taken from different angles and distances. Data collection rate is ranging from 50% to 95% for different vendors.

A meeting was held on 24/12/14 to discuss regarding inter-operability agreement amongst the vendors so that a common RF module is finalized for UGVCL which would be open for meter suppliers to adopt and make their meter communicable as per requirement. The process of module finalization is presently in progress.

The first phase of field testing encompassing all the consumers of a sub-division following the above procedures would take about 4-5 months. Thereafter the suppliers of the module manufacturers would gradually be increased and scope spread of RF meters would be scaled-up.

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Annexure - G													
Report on Accidents													
ACCIDENTS OCCURRED DURING (July- Sept 13 & July- Sept 14)													
SR NO	Name of Circle	No. of accidents in July- Sept 13					Total	No. of accidents in July- Sept 14					Total
		Dept.		Outsider		Animal		Dept.		Outsider		Animal	
		FH	NFH	FH	NFH			FH	NFH	FH	NFH		
1	Sabarmati	1	1	8	3	17	30	0	2	6	2	19	29
2	Mehsana	1	1	9	0	4	15	0	1	6	1	8	16
3	Palanpur	0	0	8	6	12	26	0	1	4	0	10	15
4	Himmatnagar	0	0	13	1	13	27	0	1	4	1	14	20
Total		2	2	38	10	46	98	0	5	20	4	51	80
FH--Fatal Human , FA--Fatal Animal , NFH--Non-fatal Human													

Annexure - H :: Report on Accidents													
ACCIDENTS OCCURRED DURING (April- Sept. 13 & April- Sept. 14)													
SR NO	Name of Circle	No. of accidents in April- Sept. 13					Total	No. of accidents in April- sept 14					Total
		Dept.		Outsider		Animal		Dept.		Outsider		Animal	
		FH	NFH	FH	NFH			FH	NFH	FH	NFH		
1	Sabarmati	1	1	17	6	24	49	0	3	13	4	23	43
2	Mehsana	1	1	11	-	7	22	0	3	9	2	8	22
3	Palanpur	0	2	11	9	19	41	0	4	9	3	13	29
4	Himmatnagar	0	0	18	2	19	39	1	3	9	2	18	33
Total		2	4	57	19	69	151	1	13	40	11	62	127
FH--Fatal Human , FA--Fatal Animal , NFH--Non-Fatal Human													

ANNEXURE - I : UGVCL

ANNEXURE " G "

UGVCL

Uttar Gujarat Viji Company Ltd.

CIN - U40102GJ2003SGC042906

No. UGVCL/Regd/DSM & Safety/2553

Date: 04 DEC 20

To,
The SuperIntending Engineer
UGVCL, Circle Office,
Mehsana/ Sabarmati/Palanpur/Himatnagar

Sub: Inspection of Sub-division offices for issues related with safety of line staff and observance of safety procedures

With the continuous rise in population and massive infrastructure development, the electric network has become a potential risk for accident. It is becoming a serious safety threat for human and animal life.

Avoiding or reducing accidents in electrical network is a serious challenge. It necessitates actions from company as well as employees and common public. It calls for colossal effort for revamping of network with setting up of strict monitoring arrangement

The main cause of accident is unsafe/ inadequate clearances, intentional/ unintentional access to the live electrical line, lack of awareness about the hazards of electricity, improper method, poor workmanship and unsafe installations. The threat further increases due to lesser or poor maintenance, resources crunches, uses of substandard material by consumers and increasing trend to flout the existing laws.

Considering the growing size of network and its risk for human and animal life, various ways to mitigate the risk of accidents have been under focused consideration at various administrative levels of the Company.

With a view to analyze the root causes of accidents and measure to prevent them or so at least to ensure that, the situation does not worsen in the coming years, it is decided that SE (DSM and Safety) will make frequent visit of subdivisions. SE (DSM & Safety) will convey proposed date of inspection to concerned EE and DE of s/dn office directly and in advance. He will indicate the probable steps to be taken by the concern SDO regarding safety precaution and stringent monitoring on line staff and electrical contractors.

Accordingly, Following Registers/Points needs to verify during Inspection:

- (1) Line staff program register
- (2) Tools and Tackle register
- (3) Line staff Meeting register

//2//

Inspection of Sub-division offices ,DOC

Regd. & Corporate Office: Vishnagar Road, MEHSANA - 384 001 (North Gujarat) - 1 -
Telephone: (02762) 222080-81 Fax: (02762) 223574
e-mail: corporate@ugvcl.com

UGVCL
Uttar Gujarat Vij Company Ltd.
CIN - U40102GJ20035GC042906

1/2/11

- (4) Electrical Inspection of New HT/LT and T/C
- (5) Test Report verification
- (6) Checking of new line works and service connections (1-Q & 3-Q)
- (7) Accident in last two years
- (8) Compensation cases pending for Human and Animal Accidents
- (9) Civil suits for accident cases
- (10) Ideal village works
- (11) Issue of notice for illegal construction/Encroachment
- (12) Line shifting pending work
- (13) Removal of Idle HT/LT line and T/C
- (14) Removal of crossing
- (15) Removal of channel wires/Hoardings/Telephone wires
- (16) Fencing work progress and onsite visit
- (17) Progress of Earth terminal in existing connections
- (18) Providing of location number and name of feeder on HT poles & TC

Please note as above and pass on suitable directives to all field offices under your control to provide co-operation for required visit and to take subsequent follow-up actions.

Copy to,

- > EA to MD, UGVCL, Mehsana
- > ACE (T)/SE (T), UGVCL, Mehsana

C. V. S.
o/c
Chief Engineer (op)
UGVCL, Mehsana

"ANNEXURE - O"

**Report
on
the various issues pertaining to application
for
Agriculture Connection**

**Before
The Gujarat Electricity Regulatory
Commission**

Date: 20.02.2015

Report on the various issues pertaining to application for Agriculture Connection

BACKGROUND

Agriculture is one of the important economic activities of the Gujarat State. Agriculture in the State is largely dependent upon rain and thereafter on ground water. Over a period, with the efforts of the State Government and farmers themselves, a concept of rainwater harvesting has been widely implemented. Because of such efforts, ground water level has come up enabling farmers to cultivate in almost all the three seasons. With the availability of electricity for irrigation purpose and installation of electric pump set for fetching ground water, and because of some natural reasons too, the water level depleted drastically. There are some areas in the State where ground water level depleted below an acceptable limit and hence such areas were declared 'Dark Zones' by the State Government. However, With the implementation of Jyoti Gram Yojana for supplying 24/7 supply to village households and supply of 8 hours continuous power to the agriculture pump sets, the level of ground water has started increasing in most part of the State.

As stated above, the requirement of ground water for irrigation purpose is inevitable in the State. With the expansion of Distribution Network in the interiors of the State, the farmers started switching over from diesel pump sets to electricity pump sets causing a long list of application for having new electricity connection.

Repeatedly, at various forums including during the hearing of tariff petitions of DISCOMs, during the meetings of State Advisory Committee (SAC) and State Co-ordination Forum issue of pending agriculture connection applications was discussed. Apart from the pendency of such applications, some more issues also came up which relates the usage of electricity for irrigation purpose. Individual farmers and consumer organizations also raised the similar issues before the Commission through separate letters. DISCOMs are also facing some genuine problems in addressing all the issues pertaining to agriculture connections in time bound and effective manner.

During the 20th Meeting of the State Advisory Committee and 15th Meeting of the Co-ordination Forum, the issues related to agriculture connections once again came up before the Commission. After deliberation with the members of the Committee and the Forum, the Commission felt it appropriate to constitute a committee to

Report on the various issues pertaining to application for Agriculture Connection

discuss all the issues in detail and submit a report to the Commission. The Committee constituted by the Commission comprises of

1. The Secretary- GERC as Chairperson of the Committee and;
 2. Managing Director- Paschim Gujarat Vij Company Limited,
 3. Managing Director- Uttar Gujarat Vij Company Limited,
 4. Shri Maganbhai Patel Member of the SAC,
 5. Shri Kirtibhai Amin- Member of the SAC
- as members of the Committee.

Subsequently, I/c Chief Engineer (Tech) - Gujarat Urja Vikas Nigam Limited was included as member of the Committee.

The members of the Committee met two times i.e. on 5th September, 2014 and 23rd September, 2014 at Gandhinagar and Rajkot respectively to deliberate on the issues pertaining to agriculture connections. The Committee found following three issues, which is of the prime importance for the applicant seeking usage of electricity for irrigation purpose;

1. Huge pending list of new agriculture connection applications;
2. Allowance of 2nd agriculture connection in the same survey number where the farmer is already having an agriculture connection; and
3. Splitting of contracted load in the existing agriculture connection to facilitate more number of sources of water.

During the discussion, following facts came to the knowledge of the members of the Committee;

1. Pending Agriculture Connection Applications in the four DISCOMs:

Madhya Gujarat Vij Company Limited (MGVCL)

As reported by MGVCL, there is no pending agriculture application registered prior to year 2009. There are total 41356 nos. of applications pending as on 31st March 2014 which are of the year 2010 and after. Out of 41356 applications, estimates for 2105 applications are issued but not paid by the applicants and payments of estimates for 3098 applications are received. Thus, there is net 36153 applications are pending on the side of MGVCL.

Report on the various issues pertaining to application for Agriculture Connection

Dakshin Gujarat Vij Company Limited (DGVCL)

There is no agriculture connection application pending with DGVCL. Only 126 applications of Dark Zone area are pending due to non- fulfillment of criteria laid down for availing connections in dark zone by the applicants.

Uttar Gujarat Vij Company Limited (UGVCL)

As on August 2014 there are total 78640 applications pending. Out of the total applications pending, 68720 applications are for availing connection in Dark Zone area and 9177 applications for availing connection in Non Dark Zone area and 743 applications for availing connection in tribal area. The year wise break up is attached herewith as Annexure A.

Paschim Gujarat Vij Company Limited (PGVCL)

As on August- 2014, there are 33615 pending applications in dark zone area and 265008 applications pending in non- dark zone area. Thus there are 298623 pending application in PGVCL. The year wise breakup is attached herewith attached with Annexure-B.

As reported by each Discom, it can be seen that there is no pending application in DGVCL & there is very less numbers of pending applications in MGVCL.

In case of UGVCL, applications up to year 2010 for connections in Non Dark Zone area and applications up to year 2011 for connections in tribal area have been cleared. There are total 54 applications in Dark Zone area pending which were registered between 1990 to 2003. All these 54 applications are pending because of requirement of submission of some documents from applicants' side.

In case of PGVCL, there are pending application since 1990 in dark zone area and since 1996 in non-dark zone area. During the meeting, PGVCL confirmed that all the pending application registered up to year 2000 shall be cleared by March-2015 and all the application registered up to year 2007 shall be cleared March-2016. It can be seen from the Annexure B that from 2008 the flow of new applications increased tremendously to the tune of around 25000 applications per year up to 2010 in the year 2011, 2012 and 2013 around 42000, 73000 and 43000 new applications received respectively. In the year 2014, around 24000 new

Report on the various issues pertaining to application for Agriculture Connection

applications received. Thus there are more numbers of applications received in each year than connections released by PGVCL (around 45000 connections each year) resulting in to huge back -log of the applications.

For clearing the back-log, the issue faced by DISCOMs are as under;

A. Limited capital resources:

Based on the historical data, it is found that capital expenditure incurred in releasing one agriculture connection is around 1.5 Lac rupees. Thus to release all the pending applications at a stretch, a huge capital is required which in turn shall term to tariff increase for all the categories of consumers.

B. Limited man power resources:

DISCOMs have created separate task force for surveying new applications and supervising the network erection work. However, the work of erecting network is entirely done through contractors who have also limitation of availability of labour force.

C. Limited Availability of Material:

The suppliers supplying goods like transformers, conductors, poles etc. are having limited capacity to produce goods in given period.

D. Limited Time Period available for execution of works:

All the execution works related releasing agriculture connection need to be done in the fields. Out of the twelve months in a year, only four to five months period is available for network erection as during the other period fields are not free.

Looking to the above, it is felt by the members of the committee that the pending application can be released in phased manner only. The road map given by PGVCL for clearing the applications registered up to the year 2007 found realistic. The number of application registered in each year after 2007 is very large in case of PGVCL. The members of the committee appreciated the fact that the road map cannot be devised for clearing the application registered after year 2007 as quantum of network requirement cannot be anticipated today because there will be

Report on the various issues pertaining to application for Agriculture Connection

considerable modifications in the network in major part of the PGVCL area on account of connections released for to the applications registered up to 2007.

There are no pending applications in case of UGVCL, which are older than year 2011. The figure of pending applications appears large because around 68000 applications are registered for availing connection in Dark Zone area between year 2012 and August 2014. Looking to the less number of applications pending with UGVCL and the number of connections being released every year by UGVCL it can be presumed that there shall not be any backlog with them after two years.

2. **Allowance of 2nd agriculture connection in the same survey number where the farmer is already having an agriculture connection &**
3. **Splitting of contracted load in the existing agriculture connection to facilitate more number of sources of water**

As issues no. (2) & (3) are interconnected; it is deliberated together as under;

GUVNL vide its minutes of a meeting held with the MDs of DISCOMs in the month of July, 2012 decided to stop releasing second agriculture connection in same survey number where the farmer is having an agriculture connection. To justify the decision taken by GUVNL, they have stated that there are number of farmers who are waiting for even a single connection in their farm where as on the other hand, some farmers are getting second connection. GUVNL/DISCOMs stated that GoG is giving fixed amount of subsidy against the use of electricity for agriculture purpose. It is not desirable to distribute the share of such subsidy amongst the same set of farmers depriving some farmers who are still waiting for a single connection. GUVNL/DISCOMs expressed that with the limited resources they have; it is the prime requirement of the time to facilitate those farmers who are at all not having access to the electricity for the irrigation purpose and thereby benefitting them too of the GoG subsidy. GUVNL/DISCOMs confirmed that second connection is being given to the farmer if his land is divided into more than one survey number.

Report on the various issues pertaining to application for Agriculture Connection

The non-official members emphasized that more than one electric connection is must where the area to be irrigated is very large. Only one connection cannot lift the required quantity of water from the given source, as power supply is available for 8 hours in a day only. It is opined that utilization of electricity either by the same farmer having large survey number and the farmer who does not have any connection, shall be for irrigation of the land only. In both the cases, with release of a connection, irrigation area for the State as a whole shall increase. Thus, second or more connections should be released. DISCOMs may lay a condition for shifting/transfer of such connection including a condition that such second connection may be made liable for disconnection in case source of water is dried up.

The non-official members stated that just to obtain second connection, a farmer is required to divide his land into different survey numbers. According to them, the process for dividing a land into different survey number is lengthy, time consuming and costly. Instead of pushing the farmers into such cumbersome and costly procedure GUVNL/DISCOMs should not insist for different survey number for obtaining more than one connection. It is also opined that if GUVNL/DISCOMs does not want to give second connection in same survey number then second motor from the existing connection within the limit of contracted load should be allowed to such farmers who has been or would be denied on the ground of having one connection.

Regarding the issue of allowance of second motor from the existing connection GUVNL/DISCOMs stated that Hon'ble High Court in its order dated 8th February 2008 upheld the stand taken by DISCOMs for not allowing second motor in the same connection. Hon'ble Supreme Court has also upheld the decision of Hon'ble High Court on the same matter. Thus, as per the decisions of the Supreme legal Authority splitting of load cannot be allowed. DISCOMs presented the copies of the orders of the Hon'ble High Court and Hon'ble Supreme Court which are attached here with Annexure-C&D.

Report on the various issues pertaining to application for Agriculture Connection

Recommendation of the Committee:

1. There is more numbers of pending applications with PGVCL and UGVCL only. GUVNL should organize its resources to clear the backlog in time bound phase manner.
2. PGVCL may implement plan to clear application registered up to the year of 2007 latest by March, 2016.
3. Second agriculture connection in the same survey number can be allowed through installation of solar pump sets or by recovering full cost of distribution infrastructure from the prospective applicant.
4. Splitting of contracted load of existing connection should not be allowed as per order of the Supreme Legal Authority.

This report is put up before the Gujarat Electricity Regulatory Commission for perusal.


Secretary-GERC

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Annexure - A

Uttar Gujarat Viji Co Ltd.

Performa-5 Status of Agewise Registered Pending AG Connection Applications

Aug.14

Sr. No.	Name of Circle	District	Taluka	NAME OF SCHEME (TASP/SPA)	Yearwise Registered Pending Applications (Un-surveyed + Surveyed)																								
					1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
1	Himmatnagar			TASP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21	468	489	
2	Palanpur			TASP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	98	156	254	
		UGVCL	Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	119	624	743	
1	Mehsana			NDZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22	129	151	
2	Sabarmati			NDZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	135	741	436	1312	
3	Himmatnagar			NDZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	871	685	4078	1893	7527	
4	Palanpur			NDZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47	140	187	
		UGVCL	Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	871	820	4888	2598	9177	
1	Mehsana			DZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9685	902	696	11283	
2	Sabarmati			DZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4997	583	346	5926		
3	Himmatnagar			DZ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8640	487	591	9718		
4	Palanpur			DZ	2	4	4	2	3	4	0	11	11	3	7	0	2	1	0	0	0	0	0	38750	1722	1267	41793		
		UGVCL	Total		2	4	4	2	3	4	0	11	11	3	7	0	2	1	0	0	0	0	0	62072	3694	2900	68720		
	Total	UGVCL			2	4	4	2	3	4	0	11	11	3	7	0	2	1	0	0	0	0	0	871	62892	8701	6122	78640	

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Ammerwala
B

Month: upto Aug-14

YEARWISE REGD. PENDING AG. NORMAL APPLICATIONS (SURVEYED & UNSURVEYED), (Dark+Non Dark Zone)

DARK ZONE

Sr. No.	Name of Circle	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total
1	Rajkot-R																										0
2	Morbi	0	0	0	2	1	12	55	6	6	0	3	2	3	1	0	0	0	0	0	0	0	0	14	13	4	132
3	Porbandar	0	111	119	71	68	107	115	84	86	101	101	38	80	75	0	0	0	0	0	0	0	0	9355	1235	281	12068
4	Junagadh	5	106	68	27	48	36	42	37	82	76	65	18	34	50	0	1	0	0	0	0	0	0	6309	409	190	7623
5	Jamnagar																										0
6	Bhuj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9465	354	310	10159
7	Surendranagar																										0
8	Bhavnagar																										0
9	Botad																										0
10	Amreli	8	60	15	12	9	15	5	35	6	14	10	4	5	10	0	0	0	0	0	0	0	0	3000	704	371	3593
Total		13	277	202	112	176	190	217	162	180	191	175	62	112	136	0	1	0	0	0	0	0	0	28183	2125	957	33815

NON DARK ZONE

Sr. No.	Name of Circle	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total
1	Rajkot-R	0	0	0	0	0	0	165	501	979	789	720	222	684	939	231	829	1970	3298	7374	10262	6889	8484	7457	7684	3508	52986
2	Morbi	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25	688	1242	986	2544	3644	2660	1400	13189
3	Porbandar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	326	693	550	1588	2698	2441	1022	9318
4	Junagadh	0	0	0	0	0	0	0	0	0	0	2	31	92	128	76	38	107	106	583	966	1373	2358	3580	3509	1715	14668
5	Jamnagar	0	0	0	0	0	0	307	312	356	716	690	159	574	689	380	885	1730	2389	5287	5187	3981	7180	6926	6347	5033	49128
6	Bhuj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	258	329	313	2565	2317	2474	1321	9577
7	Surendranagar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45	79	447	618	1105	1116	1289	2945	2404	2832	1646	14616
8	Bhavnagar	0	0	0	0	0	0	0	52	385	277	265	157	437	342	63	46	118	693	2192	2932	2554	5038	5476	4151	1915	27093
9	Botad	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	683	1722	2228	1926	3617	2879	2878	1366	17301
10	Amreli	0	0	0	0	0	0	0	0	0	0	205	128	70	171	156	113	443	1180	5674	6617	5537	6551	8259	6645	4383	47132
Total		0	0	0	0	0	0	472	165	1720	1782	1882	897	1857	2219	951	1990	4815	8994	26299	31572	25396	42870	45640	41621	23314	285008

TOTAL

Sr. No.	Name of Circle	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total
1	Rajkot-R	0	0	0	0	0	0	165	501	979	789	720	222	684	939	231	829	1970	3298	7374	10262	6889	8484	7457	7684	3508	52986
2	Morbi	0	0	0	2	1	12	55	6	6	0	3	2	3	1	0	0	0	25	688	1242	986	2544	3658	2673	1404	13311
3	Porbandar	0	111	119	71	68	107	115	84	86	101	101	38	80	75	0	0	0	0	326	693	550	1588	12093	3676	1304	21386
4	Junagadh	5	106	68	27	48	36	42	37	82	76	67	49	126	178	76	39	107	106	583	966	1373	2358	3989	3998	1909	22351
5	Jamnagar							307	312	356	716	690	159	574	689	380	885	1730	2389	5287	5187	3981	7180	6926	6347	5033	49128
6	Bhuj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	258	329	313	2565	11782	2858	1631	19736
7	Surendranagar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45	79	447	618	1105	1116	1289	2945	2404	2832	1646	14616
8	Bhavnagar	0	0	0	0	0	0	0	52	385	277	265	157	437	342	63	46	118	693	2192	2932	2554	5038	5476	4151	1915	27093
9	Botad	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	683	1722	2228	1926	3617	2879	2878	1366	17301
10	Amreli	0	0	0	0	0	0	0	0	0	0	205	128	70	171	156	113	443	1180	5674	6617	5537	6551	8259	6645	4383	47132

Annexure - C

27/1/2008

1/5

ORDER

IN THE HIGH COURT OF GUJARAT AT AHMEDABAD
SPECIAL CIVIL APPLICATION No. 296 of 2008
To
SPECIAL CIVIL APPLICATION No. 306 of 2008
With
SPECIAL CIVIL APPLICATION No. 311 of 2008
To
SPECIAL CIVIL APPLICATION No. 320 of 2008
With
SPECIAL CIVIL APPLICATION No. 357 of 2008
To
SPECIAL CIVIL APPLICATION No. 364 of 2008

=====

PINAKIN CHANDUBHAI PATEL - Petitioner(s)
Versus
THE MADHYA GUJARAT VIJ CO. LTD & 1 - Respondent(s)

=====

Appearance :

SCA NOS. 296/2008 TO 306/2008 WITH SCA NOS.311/2008 TO 320/2008.

MR NIKHIL S KARIEL for Petitioner(s) : 1,

MS LILU K BHAYA for Respondent(s) : 1 - 2.

SCA NOS. 357/2008 TO 364/2008

MR B S PATEL for Petitioner(s) : 1,

MS LILU K BHAYA for Respondent(s) : 1 - 2.

=====

CORAM : HONOURABLE MR.JUSTICE AKIL KURESHI

Date : 08/02/2008

ORAL ORDER

1. The petitions arise in somewhat peculiar factual background. The petitioners are agriculturists. They were already enjoying one electric connection from the Madhya Gujarat Vij Co. Ltd respondent No.1 herein to enable them to operate the existing tube wells. Apparently, the respondent No.1 herein was of the opinion that in large number of tube wells, the agriculturists draw more power than the

sanctioned horse power. By way of general amnesty, therefore, a scheme was introduced calling upon the agriculturists to apply for increasing the existing horse power of their electric connection. There is no doubt in my mind that the entire scheme was for increasing the existing power supply and not for giving independent additional power connection to the same consumer.

2. Despite the above clear position, which has also been interpreted and accepted by three of decisions of this Court, reference to which would be made here-in-after, the petitioners applied to the Board under the said Scheme for separate power connection. Exact nature of their applications made to the Board is not necessary to be gone into in the facts of this case. Fact however, remains that the petitioners erected additional tube wells in their lands and under the guise of availing of additional power supply, obtained separate connection for their new tube wells. It is the case of the Board that very soon they came to know about such gross misuse of the scheme. Board therefore, immediately withdrew the scheme. By which time, however, large number of agriculturists including the present petitioners had already got separate power connections for their newly erected tube wells. When the Board tried to disconnect their power supplies in their second

tube well, the petitioners resisted by filing civil suits. In this group of petitions, since the trial Court rejected exh.5 applications of all the petitioners, they have approached the District Court and their Misc. Appeals having been dismissed, have approached this Court.

3. The issue is no longer res-integra. As many as three learned Judges of this Court have held that Board was justified in disconnecting the power connections. It was found that the scheme was only for increasing the load of the existing power connection and not for granting individual additional power lines. Such orders are produced by the petitioners along with these petitions. Insofar as interim orders passed by the Courts below are concerned, the same are perfectly in consonance with the above decisions of the High Court. The petitioners therefore, cannot insist on continuing with their irrigation activities through second tube well which they have erected and obtained power connection thereon from the Board. Significantly, permitting the petitioners to continue to use such power supply would also be prejudicial to large number of farmers who might be waiting in line to receive their power connections. Though there is some dispute about the waiting period currently, there is no dispute that there are farmers who are waiting in line to receive power connections since years.

4. In view of the above discussion, I do not find that the petitions can be entertained. However, one harsh and somewhat peculiar fact cannot be totally lost sight of. Power connections were given as far back as in April 2006. Nearly two years have passed since then. Petitioners have been protected against disconnection by different orders so far. It is stated on behalf of the petitioners that the petitioners have standing crops on their fields which they have irrigated through their tube wells. They have invested huge amount of money in constructing the tube wells. Therefore, it would be in the fitness of things that the petitioners despite dismissal of these petitions, may continue to enjoy the power connection for a reasonable period to permit them to complete their crop season. It is stated that cotton crop is cultivated in large area and that such crop will wither and suffer irreparably if irrigation facility is abruptly discontinued.

5. Considering the totality of facts and circumstances of the case peculiarly arising in these petitions and not to make this formula a precedence, following directions are issued :

- 1) Respondent No.1 Board shall not disconnect the power supply of the petitioners on their second tube well till 30.5.2008.

2) This is conditional on the petitioners continuing to pay the electric bills of both the connections and to clear the arrears, if any, latest by 15.3.2008.

3) They will also file an undertaking within three weeks from today before this Court that after 30.5.2008, they shall not resist disconnection of the second power supply.

4) If they apply to the Board for being given additional connection in accordance with the Board's Rules and Regulations, their applications will be considered of-course subject to the same being permissible. Their applications may however, be granted seniority from the date they were actually, though erroneously, granted such connections.

6. With these directions, the petitions are disposed of.

(Akil Kureshi, J.)

(raghu)

Annexure - D

ITEM NO.1

COURT NO.10

SECTION IX

S U P R E M E C O U R T O F I N D I A
RECORD OF PROCEEDINGS

303494

Petition(s) for Special Leave to Appeal (Civil) No(s).5492-5508/2008

(From the judgement and order dated 08/02/2008 in SCA No. 297-303/2008 & SCA No.305-306/2008 & SCA No.311-313/2008 & SCA No.315-317/2008 & SCA No. 319-320/2008 of The HIGH COURT OF GUJARAT AT AHMEDABAD)

JAYENDRABHAI MULJIBHAI PATEL ETC.

Petitioner(s)

VERSUS

MADHYA GUJARAT VIJ CO.LTD & ANR.

Respondent(s)

(With prayer for interim relief) (for final disposal)

Date: 28/04/2009 These Petitions were called on for hearing today.

CORAM :

HON'BLE MR. JUSTICE MARKANDEY KATJU
HON'BLE MR. JUSTICE H.L. DATTU

Certified to be true copy

Assistant Registrar

Supreme Court

For Petitioner(s)

Mr. Raju Ramachandran, Sr. Adv.
Mr. Gaurav Agrawal, Adv.
Mr. Nikhil Kariel, Adv.

For Respondent(s)

Mr. Shyam Divan, Sr. Adv.
Ms. Hemantika Wahi, Adv.
Ms. K.Enatoli Sema, Adv.

UPON hearing counsel the Court made the following
O R D E R

Heard learned counsel for the parties.

We find no merit in the special leave petitions. The Special Leave Petitions are dismissed. However, we direct that there will be no disconnection to the petitioners electric supply till 30th June, 2009.

(Parveen Kr. Chawla)
Court Master

(S.S.R.Krishna)
Court Master

ANNEXURE - K

IWEMS NO-

ANNEXURE I

શિવલાલભાઈ એલ. બારસીયા
C/O રાજકોટ એન્જી. એસોસીએશન
ભક્તિનગર ઈન્ડસ્ટ્રીયલ એસ્ટેટ, રાજકોટ

પ્રતિ શ્રી,
અધ્યક્ષશ્રી,
ગુજરાત ઈલેક્ટ્રીસિટી રેગ્યુલેટર કમિશન,
ગાંધીનગર.



વિષય : રાજ્ય સલાહકાર સમીતી ૨૦૧૫ ના સુચનો બાબત
સંદર્ભ : આપનો પત્ર નં: વહટ/રાજ્ય સલાહકાર સમિતિ / એજન્ડા / ૨૦૧૫ / ૦૦૭૬.
તા.૧૨.૦૧.૨૦૧૫

સાહેબશ્રી,

જય ભારત સાથે જણાવવાનું કે, ઉપરોક્ત સંદર્ભથી મીટીંગ અંગે આપ સાહેબનો પત્ર મળેલ છે, જેમાં નીચેના મુદ્દાઓ આ સાથે સામેલ છે.

૧. જીઈઆરસી દ્વારા પત્ર નં. ૧૬૩૪ તા. ૦૨.૦૮.૨૦૧૪ માં ઓર્ડરમાં એક જ પ્રીમાઈસીસમાં સર્વિસ બદલ્યા વગર મીટર પોઝીશનમાં ફેરફાર કરવા માટે ચાર્જસ નક્કી કરેલ છે. જે ખરેખર ખૂબજ વધારે છે, અને તેમાં આવા ચાર્જસ વધારાની દરખાસ્ત વખતે સલાહકાર સભ્યશ્રી / ગ્રાહકોના અભિપ્રાય લેવા ખૂબ જ જરૂરી છે.
૨. વખતો વખત કોઈપણ ડીસ્કોમ દ્વારા આવા કોઈ પણ ભાવવધારા પાછળથી રજુઆત કરી વધારો કરાવે છે, ગ્રાહકોને અન્યાય તથા રજુઆત કમિશન તરફથી ધ્યાને લેવામાં આવતી નથી જે ખુબ જ દુખદ બાબત છે. એક વખત ફીક્સ થયેલ ચાર્જસ ડીસ્કોમ રજુઆત કરીને સુધારો કરાવે જ્યારે તે ટેરીફમાં ગ્રાહકને અન્યાય બાબત કમિશન તથા ડીસ્કોમ કોઈપણ નિર્ણય સમય થતો નથી (GERC/Tech/2014-1378 Dt.24-6-14)
૩. સી.જી.આર.એફ દ્વારા અરજદારની દલીલોની નોંધ ઓર્ડરમાં લેવામાં આવતી નથી અને અનેકવાર પત્રો લખવા છતાં કોઈપણ પ્રકારનો પ્રત્યુત્તર આપવામાં આવતો નથી.
૪. ડીસ્કોમ દ્વારા આપવામાં આવતી સર્વિસ વાયર માંગેલ લોડ મુજબની જગ્યા તેમજ ગુણવત્તા ન હોય ડીસ્કોમ દ્વારા વપરાતા સર્વિસ વાયરની ગુણવત્તાની તપાસ ડીસ્કોમ સિવાયની એજન્સી દ્વારા થવી જરૂરી છે. જેથી ગ્રાહકને સારી સર્વિસ મળી શકે.
૫. શખ્તાય કોડ રીવ્યુ પેનલમાં અન્ય વિસ્તારના ચેમ્બર ઓફ કોમર્સ તથા ઔદ્યોગિક સંગઠનોને સ્થાન આપવા વિચારણા કરવી જરૂરી છે.
૬. હાલ જીઈઆરસી ના નોટીફિકેશન ૧૦ પ્રમાણે નવા કનેક્શન તેમજ લોડવધારા અંગેની કાર્યવાહી સમય મર્યાદામાં થતી નથી અને સમય મર્યાદામાં છુટ મેળવવા માટે અરજીઓ સ્વીકારવામાં એનકેન પ્રકારેના વાંધાઓ અને સમય આપીને આ પ્રક્રિયામાં આશરે ૧૫ દિવસ જેટલો સમય લેવામાં આવે છે. જે યોગ્ય નથી અને અંદાજપત્ર ભરાયા પછી પણ ઘણા કનેક્શનોમાં લાઈનકામ તથા કનેક્શન આપવાની પ્રક્રિયા આશરે બે માસથી વધારે સમયમાં થતી નથી જે યોગ્ય કરવું.
૭. ૧૧ કે.વી ઈન્ડસ્ટ્રીયલ ફીડરના ટ્રીપીંગ એક માસમાં ૧૫ વખતથી વધુ જાણ વિના ફીડર બંધ અને એક જ દિવસમાં ત્રણથી વધુ વખત ટ્રીપીંગ થતા ફીડરોની અલગથી યાદી બનાવીને તે ટ્રીપીંગ ઓછા થાય તે બાબતે કાર્યવાહી કરવી અને તેની સમીક્ષા એડવાઈઝરીમાં ચાલીતી આપવી અને તેની સુધારણા અંગે ચર્ચા કરવી અને ઓવરલોડ લાઈનને અંડર ગ્રાઉન્ડ કેબલ એરીયલ બન્ય કેબલથી ટ્રીપીંગની સંખ્યા ઘટાડવા કાર્યવાહી કરવી.

સબસ્ટેશનમાં વી.સી.બી. પેનલ તથા ડી.પી. ખર્ચ પણ સંપૂર્ણ પણે ગ્રાહક પાસેથી વસુલ કરવામાં આવે છે. અને સાથે સાથે આ ગ્રાહકોના અંદાજપત્રમાં ડેવલપમેન્ટ ચાર્જની રકમ વસુલવામાં આવે છે. આમ ગ્રાહક બે રીતે દંડાય છે, જે ચર્ચા કરીને સ્પષ્ટતા કરવી ખૂબ જ જરૂરી છે.

ઉપરોક્ત મુદ્દાઓ અંગે આગામી મીટીંગમાં ચર્ચા કરવા તથા યોગ્ય નિર્ણય થાય તેવી અપેક્ષા સાથે તેમજ આ સિવાય મીટીંગ દરમિયાન અન્ય મુદ્દાઓ રજૂ કરવા માટે સમય ફાળવવા યોગ્ય કરશો. આભાર સહ...

આપનો વિશ્વાસુ
(Shivlal Babbaria)

Shivlal L. Patel

Office :- Sahyog Electric Works, Om Complex, Anand
Banglow Chowk, Mavdi Plot Main Road Rajkot - 360 004.
Ph:- 0281-2386127, Mob No. 98250 79022

Date: _____

President

Rajkot Electric License-
Contractor Association
Rajkot.



Past President of Vali Mandal

M.G & S.G Bardanwala
Kanya Vidhyalay, Rajkot



Hon. Secretary

Rajkot Chamber of
Commerce & Industry,
Rajkot



Hon. Secretary

Rajnagar Co. Op. Housing
Society Ltd, Rajkot



Trustee

Shree Khodaldham Trust,
Kagvad



Committee Member

Gujarat State Advisory
Gujarat Electricity
Regulatory Commission
(GERC) Ahmedabad.

Gujarat Vijali Contractor
Mandal, Ahmedabad

Saurashtra Electric
Merchant Association,
Rajkot

Shree Jankalyan Trust,
Reg no. E-7010/13-2-2003,
Rajkot

Gundasara Education &
Charitable Trust

પ્રતી શ્રી,
અધ્યક્ષશ્રી,
ગુજરાત ઈલેક્ટ્રીસીટી રેગ્યુલેટરી કમીશન,
ગાંધીનગર

૨૬.૦૧.૨૦૧૫

વિષય : અમોએ અગાઉ કરેલ રજુઆતમાં ઉમેરવા બાબત


સાહબિશ્રી,

જય ભારત સાથે જણાવવાનું કે અમોએ ૧૭.૦૧.૨૦૧૫ના રોજ આગામી કેબ્રુઆરીની સલાહકાર બોર્ડની મીટીંગમાં રજુઆત કરેલ છે. જેના આ બે મુદ્દા ઉમેરવા વિનંતી છે.

૧. શહેર વિભાગમાં કેક્ટરી કે કોમર્શીયલ અથવા ઓકીસ બિલ્ડીંગમાં જગ્યાના અભાવે ૧૦૦ કી.વો. ના બદલે ૧૫૦ કી.વો. સુધી એલ.ટી કનેક્શન આપવા અંગે ચર્ચા કરવા વિનંતી છે.
૨. સી.ટી.પી.ટી યુનિટની જગ્યા અને માપ સાર્વજનિક સ્ટાન્ડર્ડ નક્કી કરવા બાબત.

ANNEXURE - L

સ્થિતિ..... ગતિ..... પ્રગતિ..... સંસ્કૃતિ.....



પ્રદેશ કિસાન વિકાસ સંઘ

નોંધણી નં. : ગુજ. ૧૬૦૯/પાટન રજી. નં. એફ. ૧૨૨૪/પાટન

7, Municipal Market, 1st Floor, Nr. Bagawada Gate, Patan. Gujarat. 384265. Mo. 094270 60750 Email : pkvs.kjain01@gmail.com

Ref. No. **TWDMMS NO-**

માન. રમેશ રમેશ કચ્છાણી
ગાંધીનગર જિલ્લા (પરીપટ અને હોવાળ)
ગુજરાત વિદ્યુત નિગમ સંસ્થા
મુખ્ય-અધિકારી વીજ સપ્લાય સમિતીમાં
મો. સુરેશભાઈ.

ANIL KUMAR
Dt. 19/1/2015


G.E.R.C.
Index No. 0491
21 JAN 2015
Secretary
Dr. D. S. (Adm)
C.A.O.
મુદ્રાએ રમેશભાઈ ભટ્ટ
Chairman

Admin


(1) વીજ સપ્લાયમાં અને ગ્રાહકોને સમય, સવેગ વીજપુરવઠો મળી વેરલે માટે પાટન ૧૩૨ કે.વી. રમેશ રમેશની આઉટ ડેડ પેનલો તાત્કાલિક બદલવા અંગે.

(2) કૃષિ વીજ માટે જોડાણ ગ્રાહકોનાં મોટા માસ 1 KW ના ૩.૨ જી નજારાએ ૨.૧૦ અગામી રીફમાં કરવા અંગે.

(3) વીજ સુધીકારણ ૨૦૦૩ કલમ ૮૪ (૩) મુજબ વીજ વિતરણ કંપની અને સ્થાનિક કંપનીઓમાં વીજ સપ્લાય માટે મેન્ટેનન્સ અને ગ્રાહક હોલ સમાવરણ માટે સપ્લાય સમિતીના સભાના કોષ્ટક બનાવવા અંગે.

અમારું મત 

અનિલ કુમાર
પ્રદેશ કિસાન વિકાસ સંઘ



"Save farmers, save Nation."

ANNEXURE – M



CONSUMER EDUCATION AND RESEARCH SOCIETY (CERS)

'SURAKSHA SANKOOL', THALTEJ, SARKHEJ-GANDHINAGAR HIGHWAY,
AHMEDABAD-380 054, INDIA Phone: 27489945-46, 30121001-2-3, Fax: 079-
27489947 Email: cerc@cercindia.org, Website : www.cercindia.org

To : Secretary, GERC, Gandhinagar

From K K Bajaj, Chief General Manager (Hon), CERS, Ahmedabad

Date :19.1.2015

Fax No: 23602054/23602055

Ref : Energy/KKB/2014\gerc/FAX/8

Sub: Agenda Points for State Advisory Committee Meeting

Dear Sir,

Consumer Education and Research Society would like to send following Agenda Points to be included and discussed in 21st State Advisory Committee meeting to be held in February 2015.

Agenda Points:-

1. Non-availability of gas for Power Plants.
2. Poor Plant Load Factor of Generation Companies
3. Lack of confidence of consumers in CGRFs
4. Violation of Regulations by DISCOMs
5. Sealing of FPPPA charges at Rs.1.80/Unit
6. Reduction in Fees & Charges by GERC
7. Distribution of LED lamps by DISCOMs
8. Request to Govt. for reduction in Electricity Duty
9. Repeated absence of SAC Members
10. Tariff hearing to be held at different locations.

We would request you to include above points for forthcoming SAC meeting.

Thanking you,

Yours faithfully,

Sd/-

K.K. Bajaj

Chief General Manager (Hon.)

INDIA NO- ॥ कृषिपितृ कृपव ॥

भारतीय किसान संघ
गुजरात

नोंयणी नं. गुज/337 रजी. नं. एफ/330/महेसाणा

कार्यालय :
बलराम मंदिर परिसर,
कलेक्टर ऑफिस के सामने, प-रोड,
सेक्टर-92 डी, गांधीनगर

फोन : (079) 23221976
टेली फेक्स : 23224916
E-mail @ bksgujarat.org.in
www.bksgujarat.org.in

क्रमांक :

प्रति,
अध्यक्षश्री,
गुजरात इलेक्ट्रीसिटी रेग्युलेटर कमीशन,
गांधीनगर.

ता. 04/03/2014

विषय :- राज्य सलाहकार समीती 2014 पना सूचनो बाबत.

- (1) कंपनीओ ध्वारा श्री फ्रेडिज भेतीवाडी मीटरो ग्राहकोने आपवामां आवे छे ते मीटर कोईपक्ष इलेक्ट के टेक्नीकली इलेक्ट नीकणे के बंध पडी जाय तेवा संजोगोमां ग्राहको पासेथी ज नाशां भराववानो आग्रह राખवामां आवे छे. परंतु माहितीनुसार मीटर सप्लाय करती कंपनी साथे थयेल शरतो मुजब जो गेरंटेड पिरीयडमां इलेक्ट थाय तो कंपनी पासेथी वसुलवानो आग्रह राખवो तेवी क्षेत्रीय कचेरीओने सूचना आपवी.
- (2) भेतरमां नवा सीगल इेईज वीज जोडाण माटे (शर्म हाउस के भेतरमां) लेवा माटे हाल नवीन परीपत्र-तमाम कंपनीओ ध्वारा परीपत्र करीने ओछामां ओछा 1 लाख 31.लेवानो परीपत्र करेल छे. जे तेना अंतर के मटीरीयल्स अरेस्टीमेट मुजब थता नाशा लईने आपवा जोईओ.
- (3) वीजयोरीमां 1 उपनी कलमनो दूर उपयोग करीने भेडूतोने परेशान करनार अधिकारी पर कानुनी कार्यवाही करवी.
- (4) कनेक्शन आपवा बाबते टाईम बाउन्ड काम न करनार अधिकारी पर अेक्शन लेवा.
- (5) ट्रान्सफरमर बणी गया पछी युनिसीयल ફેल टीसी बेसाडवामां आवे छे.
- (6) शीफ्टींगना नियमो सरण बनाववा.
- (7) परिपत्रो गुजरातीमां करवा.
- (8) समयसर ग्राहकोने सर्विस आपवा स्टाफनी अछत छोयतो सत्वरे भरती करवी अथवा तो कोन्ट्राक्टरो पासेथी समयसर काम लेवुं.
- (9) शीफ्टींग अने तत्काण योजनामां कंपनीना मान्य तमाम मटीरीयल (पोल, कंडक्टर, ट्रान्सफोरमर, विगरे) बजारमांथी भरीदीने कोन्ट्राक्टर ध्वारा लाईनो उल्मी करावी शके जेथी नाशां अने समयनी बयत थशे अने मालनी गुणवत्ता जणवाशे.

भवदीय,
मंगनभाई पटेल
(मंगनभाई पटेल)
प्रदेश अध्यक्ष

ANNEXURE- O

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

IWDMS NO-



Office of the Chief Electrical Engineer
Station Building, 5th floor.
Churchgate, Mumbai-400020.
Email- dycaetrow@yahoo.co.in

No. EL 84/17(GEB) Vol. IX

Date: 20.03.2015

✓ Gujarat Electricity Regulatory Commission
6th floor, Gift One, Road -5 C, Zone-5
Gandhinagar- 382355

Sub: Agenda Items of Western Railway(Traction) for the proposed meeting of 21st "State Advisory Committee "of GERC .

Ref: Ref: Your letter no.GERC/VHT/21st SAC/2015/322 dt.12.02.15.

Western Railway is very thankful to Hon'ble GERC for regularly arranging "State Advisory Committee " meetings , where State Advisory Committee members are given a chance to discuss different policy matters which are very fruitful. Western Railway would like to submit following Agenda for discussion in above meeting and for kind consideration of Honourable GERC.

- (i) Failure of Transmission lines feeding to Traction Sub-stations. Annexure-AI & AII.
- (ii) Pending defects & deficiencies not attended by GETCO – Annexure B.
- (iii) Maintenance of power line crossings to Railway track – Annexure C.
- (iv) Modifying over head power line crossings upto 33KV to under ground cable.

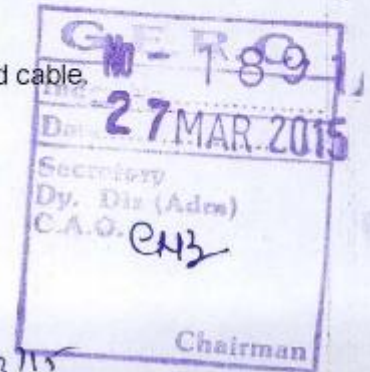
Details are enclosed as Annexure-D.

Thanking You,

DA- As above

Admm

6/3/15
(Brij Raj)



**Dy. Chief Electrical Engineer (Traction Distribution)
For Chief Electrical Engineer**

Copy to-

The Managing Director,
Gujarat Electric Transmission Co.,
Sardar Patel Vidyut Bhavan,
Vadodara,

It is requested to take up the matter with concern official for maintenance of Power line crossing, attending defects/deficiencies and remedial measures for Power line failures, feeding to Rly Traction sub stations.

Annexure

1.0 Grid Supply Failure feeding to Rly Traction Sub-stations.

Grid supply failures from GSS at Atul, Songarh, Mota, Ode & Vilayat are high. Details are as follows.

Name of TSS	Supply from GSS	2013-14		2014-up to 16 Mar 15.	
		No of incidences of supply failure	Total supply failure in hrs & minute	No of incidences of supply failure	Total supply failure in hrs & minute
ATUL	ATUL	9	1'07"	8	4'45"
Bhestan	Bhestan	2	36"	4	1'13"
Navapur	Songarh	16	17'59"	7	1'52"
Madhi	Mota	5	18'05"	2	1'14"
Anand	Ode	8	1'22'	8	15'56"
VAGRA	Vilayat	1	33"	6	11'44"
Total		41	39'42"	35	36'44"

GETCO may be directed to ensure the uninterrupted power supply to Railways because interruption in power supply affects punctuality of trains and cause inconveniences to general public. Details of Supply failures reported during Yr. 2013-14 & Yr. 2014-15 (up to 16 Mar 15) are enclosed here with as Annexure-AI & AII.

1.1 Pending defects & deficiencies not attended –

During the joint inspections by Rly & GETCO several Defects/ Deficiencies are noticed. However these are not attended on priority. List of such Defects/ Deficiencies noticed during joint survey during Yr. 2014 have not yet been attended is enclosed here with as Annexure-B

1.2 Maintenance of Power Line Crossings to Rly Track–

Details of Power line crossing maintenance are not known to Rly. The details of the Power blocks demanded from the Rly by the GETCO / DGVCL / MGVL in order to carry out the maintenance work have been enclosed as Annexure-C. It is seen that most of Transmission line crossing maintenance is lapsing.

1.3 Provision of under ground cables in place of 11KV/ 33KV Power Line Crossings to Rly Track-

In view of Power Line Crossing regulations 1987 and A&C slip no.18 issued by Rly Bd issued vide letter no. 2000/Elect(G)/161/1 Pt. III dt 19.01.09 overhead line crossings up to 33KV shall be under ground type. From the enclosed data (Annex-D) it can be noted that 13 nos of 11KV & 04 NOS OF 33KV power line crossings are over head type. It shall be appreciated that converting of these power line crossings to under ground will be in the mutual interest of Rly & DISCOMs for better safety and reliability requirements. Rly request that DISCOMs may be directed to modify these crossings at their cost, being owner of the crossings. Rly will extend all support in getting drawings approved and execution of the work.

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Annexure - A I

TRACTION POWER SUPPLY FAILURE FOR THE YEAR 2013-14

SN	TSS	SEB	Incoming Supply Voltage	Date	Time of supply failure		Duration	Remarks
					From	To		
1	ATUL	GEB	132 KV	13.04.13	20.42	20.47	0.05	Tower no.116 R phase insulator broken
					21.09	21.20	0.11	
				31.05.13	9.50	9.56	0.06	Line tripped during meter testing
				30.08.13	12.03	12.09	0.06	Supply failed from NVS/GSS
					12.16	12.22	0.06	Y phase EFR operated at ATL/GSS
				09.09.13	8.59	9.16	0.17	Jumper broken at VAPI/GSS
				23.09.13	9.20	9.25	0.05	Tree branches touching 132 KV NVS-ATL line at Tower nos.54 & 55
					12.06	12.15	0.09	
				03.03.14	17.39	17.41	0.02	Tripped from ATUL/GSS while working on control panel
			Total				1'07"	
2	BHET	GEB	132 KV	30.08.13	12.03	12.21	0.18	Supply failed from NVS/GSS
				11.03.14	16.09	16.27	0.18	NVS-BHET 132 KV line tripped from NVS due to metallic yarn on tower
			Total				0.36	
3	MID	GEB	66 KV	28.04.13	4.47	4.50	0.03	EFR operated
				07.06.13	7.54	7.59	0.05	EFR operated at MOTA GEB
					9.24	9.29	0.05	
				14.09.13	18.10	18.32	0.22	EFR operated at MOTA GSS
				11.11.13	19.40	13.10	17.30	Y phase jumper melted on tower no.27 & EFR operated at GEB MOTA
			Total				18'05"	
4	NWU	GEB	66 KV	02.05.13	1.31	1.48	0.17	OCR in R phase operated in Hydro stn.
				12.05.13	12.33	13.20	0.47	220 KV TPH Tie line B phase main bus bar isolator suspension disc flashad
				05.06.13	6.50	7.50	1.00	LA burst at GEB/USD hydro power plant
				06.06.13	16.53	16.58	0.05	EFR operated at USD/GEB due to heavy storm/rain
				06.07.13	13.15	13.38	0.23	EFR operated at USD/GEB due to heavy storm/rain
				08.07.13	4.34	4.45	0.11	EFR operated at USD/GEB due to heavy storm/rain
				11/12.8.13	17.56	3.30	9.34	EFR operated at USD/GEB due to Y phase jumper broken at tower no.38
				11.09.13	18.10	18.32	0.22	EFR & OCR operated at USD/GSS
				14.09.13	16.25	16.34	0.09	EFR operated at USD/GSS, Fdr. - I hydro supply tripped at USD
				17.09.13	4.26	4.52	0.26	Fdr. - II hydro supply tripped at USD due to heavy rain & lightening
				11.11.13	16.45	19.59	3.14	EFR operated at GEB/USD
				06.12.13	19.14	19.22	0.08	Ukai hydro R phase OCR operated & USD-VYA EFR operated
				12.01.14	17.45	18.00	0.15	Ukai hydro R phase tripped OCR & EFR operated at USD-VYA line
				14.01.14	6.05	6.15	0.1	Ukai hydro R phase tripped OCR & EFR operated at USD-VYA line
				21.01.14	21.57	22.15	0.18	Ukai hydro R phase tripped OCR & EFR operated at USD-VYA line
				28.01.14	6.55	7.35	0.4	Air pressure of circuit breaker dropped & locked out
			Total				17'59"	

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SN	TSS	SEB	Incoming Supply Voltage	Date	Time of supply failure		Duration	Remarks
					From	To		
5	BH	GEB	132 KV	02.04.13	16.53	16.55	0.02	OCR operated
				28.09.13	1.29	1.33	0.04	Halcarwa feeder tripped on OCR
				22.01.14	2.49	3.05	0.16	Feeder no.1 tripped on earth fault
				01.03.14	3.29	3.50	0.21	Halcarwa feeder tripped on earth fault
			Total				0.43	
6	MPR	GEB	132 KV	02.05.13	10.36	10.55	0.19	03 parallel transformers tripped
7	ANND	GEB	132 KV	11.07.13	22.50	23.32	0.42	GEB feeder no 2 tripped on earth fault
				25.07.13	14.08	14.11	0.03	GEB feeder no.2 tripped on earth fault
				07.09.13	18.06	18.17	0.09	Karamsad feeder tripped on earth fault
				02.10.13	10.11	10.22	0.11	Karamsad feeder tripped on earth fault
				23.10.13	11.37	11.4	0.03	Karamsad feeder tripped on earth fault
				29.10.13	10.03	10.06	0.03	Karamsad feeder tripped on earth fault
				29.12.13	16.27	16.33	0.06	Feeder no.1 tripped on earth fault
				07.03.14	12.06	12.31	0.05	Karamsad bus coupler problem
			Total				1'22"	
8	MHD	GEB	132 KV	10.06.13	10.13	10.38	0.25	Bus tripped on earth fault due to rain
				27.08.13	12.13	12.20	0.07	Feeder tripped on earth fault
				31.08.13	11.47	12.02	0.15	VTA feeder tripped on earth fault
				03.10.13	1.48	1.58	0.1	VTA feeder tripped on earth fault
				03.11.13	1.48	2.09	0.21	VTA feeder tripped on earth fault
				14.01.14	12.32	12.37	0.05	Feeder no.1 tripped on earth fault
					15.17	15.22	0.05	
			Total				1'28"	
9	GDA	GEB	132 KV	20.12.13	6.55	7.23	0.28	GDA feeder no.1 tripped on earth fault
				21.12.13	6.13	6.23	0.1	GDA feeder no.1 tripped on earth fault
				05.01.14	8.15	8.20	0.05	GDA feeder no.1 tripped on earth fault
				11.01.14	5.26	5.27	0.01	GDA feeder no.1 tripped on earth fault
				09.02.14	7.42	7.50	0.08	GDA feeder no.1 tripped on earth fault
			Total				0.52	
10	VGR	GEB	220 KV	05.09.13	0.45	1.18	0.33	Halcarwa feeder tripped on earth fault

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Annexure - A II

TRACTION POWER SUPPLY FAILURES (APR-14 TO MAR 15).

TRACTION POWER SUPPLY FAILURES (APR-14 TO MAR-15).								
SN	TSS	SEB	Incoming Supply	Date	Time of supply		Duration	Remarks
					From	To		
1	ATUL	GEB	132 KV	11.06.14	3.13	3.25	0.12	NVS-ATL line jumper burnt at tower no.122
					3.37	4.17	0.40	
					4.37	5.44	1.07	
				19.07.14	2.12	2.19	0.07	132 KV line tripped at NVS due to heavy rain
					8.21	8.30	0.09	Tree fallen on Tx-line between tower nos. 98 & 99. Conductor with insulator detached from support at tower no.97.
				30.09.14	15.56	16.11	0.15	132 KV GEB R-Y phase tripped due to peacock electrocution.
				04.10.14	14.41	14.50	1.09	132 KV GEB R-Y phase tripped on OCR.
					15.39	15.45	1.06	Mango tree branch fallen & came in the zone of Tower nos 53-54.
Total			4.45					
2	BHET	GEB	132 KV	21.04.14	14.52	15.19	0.27	Inter phase short circuit at NVS/GSS due to storm
				02.05.14	16.21	16.25	0.04	BHET/GEB tripped with EFR
				05.05.14	12.21	12.47	0.26	BHET/GEB fdr.II tripped with OCR & EFR
				30.05.14	11.31	11.47	0.16	NVS-BHET feeder - 2 tripped from NVS & feeder - 1 was under outage
				Total			1.13	
3	MID	GEB	66 KV	20/21.4.14	22.14	1.05	1.09	EFR operated & earth screen wire broken between tower nos. 28 & 29 at MOTA/GSS
				07.02.14	18.47	18.52	0.05	66 KV supply failed due to EFR operated on Rly. feeder.
				Total			1.14	
4	NWU	GEB	66 KV	26.03.14	9.48	10.12	0.24	EFR operated at USD hydro power plant
				09.04.14	21.17	21.20	0.03	EFR operated at GEB/USD
				10.06.14	21.51	22.24	0.33	EFR & OCR operated at USD Hydro Station
				11.06.14	2.30	2.37	0.07	EFR & OCR operated at USD Hydro Station
				13.09.14	10.05	10.20	0.15	EFR operated at UKAI Hydro Station.
				09.10.14	12.30	12.40	0.10	OCR & EFR operated at GEB USD.
				12.03.15	23.17	23.46	0.29	OCR operated at GEB USD.
				Total			1.52	
5	ANND	GEB	132 KV	10.05.14	21.01	11.35	14.34	Karamsad both feeders tripped on earth fault
				11.05.14	13.21	13.39	0.18	Karamsad both feeders tripped on earth fault
				06.08.14	00.43	00.54	0.11	Karamsad feeder tripped
				11.09.14	18.30	18.34	0.04	Karamsad-ODE line tripped on earth fault
				11.09.14	18.39	18.57	0.18	Karamsad-ODE line tripped on earth fault
				15.09.14	9.50	9.56	0.06	Both feeders tripped at Karamsad-OD line due to earth fault (Y-phase).
				13.10.14	22.05	22.22	0.17	R-phase tripped on EFR operation
				18.11.14	11.50	11.58	0.08	132 KV Karamsad - ODE both feeders tripped on EFR.
				Total			15.56	
6	VGR	GEB	220 KV	06.07.14	6.02	7.30	1.28	Tripped on earth fault as porcelain insulator flashed in saline area
				10.07.14	6.15	7.20	1.05	
				11.07.14	3.22	3.49	0.27	
					4.32	6.22	1.50	
				13.07.14	3.40	5.44	2.04	
					6.48	11.38	4.50	
Total			11.44					
7	DHD	GEB	132 KV	20.04.14	20.01	20.16	0.15	132 KV GDA-DHD feeder R-phase tripped with master trip relay due to bad weather
8	MHD	GEB	132 KV	13.10.14	12.42	12.51	0.09	MHD-ND GEB side both feeders tripped as EFR operated.
9	BMI	GEB	132 KV	13.11.14	14.22	14.40	0.18	MPEB side DPR operated.

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Annexure- B

WESTERN RAILWAY								
Details of Defect and Deficiencies of Power line crossings.								
S N	Div	Section	Between Stns	Trans Line Voltage in KV	Owned by	Date of Last Joint Inspection	Any Defect/defecincies observed	Whether Attended (Y/N)
1	BL	VR-ST	SJN-BLD	66	GETCO	13.5.14	Earthing of tower are hidden.	N
2			SJN-BLD	11	DGVCL	27.5.14	1. Earthing is not proper . 2. Tower are rusty	N
3			VAPI-BAGD	11	DGVCL	5.5.14	1. one lacing of guard wire (west side south end) broken.	Attended on 11.09.14
4		UDN-JL	BHET-NIOL	66	GETCO	24.4.14	Line dead	N
5		VR-ST	SCH-BHET	132	GETCO	24.4.14	Fitting rusted on both end.	N
6			SCH-BHET	132	GETCO	24.4.14	Fitting rusted on both end.	N
7			SCH-BHET	66	GETCO	24.4.14	Tower legs rusty.	N
8			BHET-UDN	66	GETCO	24.4.14	Fitting rusted on both end, Line dead	N
9			UDN-ST	66	GETCO	24.4.14	Earthing not provided & line dead	N
10			CHM-GGAR	66	GETCO	24.4.14	Line dead.	N
11		UDN-JL	BHET-NIOL	66	GETCO	24.4.14	Line dead.	N
12			TPH-USD	11	DGVCL	14.5.14	1. Earthings are broken. 2 Anti-climbing device not available.	N
13			TPH-USD	11	DGVCL	14.5.14	1. Earthings are broken. 2 Anti-climbing device not available.	N
14	BRC	ST-BRC	URN-ST	66	GETCO	23.01.14	Earth wire not available. Dead line	N
15			KSE-GTX	220	PGCIL	11.04.14	Two separte and distinct earth electrode to be provided. Anti climbing device and warning board are rusty.	N
16			KSE-GTX	66	GETCO	28.01.14	Earth electrode not available. 1 disc insulator broken	N
17			KSE-GTX	220	TORRENT	04.03.14	Two separte and distinct earth electrode to be provided.	N
18			GTX-SYN	220	GETCO	05.04.14	Two separte and distinct earth electrode to be provided. Earth wire not available. Anti climbing assembly and warning boards rusty	N
19			GTX-SYN	66	GETCO	28.01.14	Earth Electrode are not available.	N
20			SYN-KIM	11	DGVCL	05.04.14	Safety net below conductors are not available. Hardware and fittings in conductors are rusty. Separate earthing not provided	N
21			KIM-KSB	220	GETCO	05.04.14	Two separte and distinct earth electrode to be provided. Earth wire not available. Anti climbing assembly and warning board are rusty	N
22			KIM-KSB	66	GETCO	05.04.14	Two separte and distinct earth electrode to be provided. Hardware and fittings & conductor are cróded. Anti climbing device and warning board are rusty	N
23			KIM-KSB	220	PGCIL	11.04.14	Two separte and distinct earth electrode to be provided. Earth wire not available. Anti climbing device and warning board are rusty.	N

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S N	Div	Section	Between Stns	Trans Line Voltage in KV	Owned by	Date of Last Joint Inspection	Any Defect/defecincies observed	Whether Attended (Y/N)
24	BRC	ST-BRC	KIM-KSB	66	GETCO	05.04.14	Two sepearate and distinct earth electrode to be provided.Hardware and fittings of conductor are coroded.Anti climbing device and warninig board are rusty	N
25			AKV-BH	400	ESSAR	18.02.14	Two sepearate and distinct earth to be provided on each tower	N
26			CVJ-NIU	400	PGCIL	02.04.14	Two sepearate and distinct earth e'ectrode to be provided.Anti climbing device and warning notice board to be provided.	N
27			CVJ-NIU	220	GETCO	10.02.14	Anti climbing device of both tower are rusty and broken.warning and notice board are not available	N
28			CVJ-NIU	220	GETCO	10.02.14	Anti climbing device of tower No. 28 are rusty and broken.barbed wire of anti climbing device is missing	N
29			VRE-PLJ	66	GETCO	10.02.14	R phase one no. disc insulator half disc broken.Anti climbing device and warning notice board are rusty and brcken.	Attended on 08.12.14
30			PLJ-LKD	400	PGCIL	19.05.14	Two separate and distinct earth electrode to be provided	N
31			PLJ-LKD	400	TORRENT	19.02.14	Separate earth electrode not availaible. Barbed wire of anti climbing device are	N
32			PLJ-LKD	220	GETCO	10.02.14	Two sepearate and distinct earth not provided.	N
33			PLJ-LKD	220	GETCO	19.02.14	Earth wire on crossing span not availaible.Anti climbing device and warning board are rusty.	Attended on 28.01.15
34			LKD-MYG	220	GETCO	17.02.14	Existing earth stations broken. Two sepearate and distinct earth on each tower to be provided . Anti climbing device and barbed wire of both tower missing.	N
35			LKD-MYG	66	GETCO	17.02.14	Anti climbing device and warning board are rusty	N
36			MYG-KSPR	66	GETCO	17.02.14	Anti climbing device and warning board are rusty.	N
37			MPR-VS	66	GETCO	28.04.14	Earthing is not visible as it is under ground.	N
38			MPR-VS	66	GETCO	28.04.14	Earthing is not visible as it is under ground.	N
39		BRC-ADI	BJW-RNO	132	GETCO	14.05.14	Earth conductor to be provided.	N
40			BJW-RNO	132	GETCO	14.05.14	Earth conductor not available. To be provided.	Attended on 20.11.14
41			BJW-RNO	132	GETCO	14.05.14	2 Nos. joint clamp in bottom conductor	N
42			BJW-RNO	132	GETCO	14.05.14	2 Nos. joint clamp in bottom conductor	N
43			RNO-VDA	132	GETCO	14.05.14	Earth conductor not available, to be provided.	N
44			VXD-ANND	11	MGVCL	08.08.14	Safety net provided belcw the over head crossing is having more sag and clearance between highest OHE conductor and net is 2.10m as against 2.44m.	Attended on date 26-05-13 and maint. done.
45			KBRV-UTD	11	MGVCL	21.02.14	Safety net wire found broken. Structures require painting.	N
46			KBRV-UTD	11	MGVCL	21.02.14	Proper anti-climbing devices are not provided. Warning boards are faded and structures require painting.	N

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S N	Div	Section	Between Stns	Trans Line Voltage in KV	Owned by	Date of Last Joint Inspection	Any Defect/defecincies observed	Whether Attended (Y/N)
47	BRC	BRC-ADI	KBRV-UTD	11	MGVCL	21.02.14	One foundation of east side pole found broken. Structures require painting.	N
48			ND-GTE	11	MGVCL	21.01.14	Two strands of one phase wire and one number safety mesh wire found broken.	The same has been attended.
49			GTE-MHD	11	MGVCL	08.05.14	Structure require painting.	N
50		ANND-GDA	SVL-WTPS	220	GETCO	30.01.14	Anti climbing device not available	N
51			SVL-TBA	11	MGVCL	28.03.14	Proper anti-climbing devices are not provided. Warning boards are faded and structures require painting.	N
52			TWA-VKG	66	GETCO	30.01.14	Warning notice plate not available	N
53			TWA-VKG	220	GETCO	30.01.14	Anti climbing device not available	N
54			VKG-GDA	132	GETCO	30.01.14	Anti climbing device not available	N
55								
56		BRC-GDA	GDA-KRSA	132	GETCO	30.01.14	Anti climbing device not available	N
57			GDA-KRSA	66	GETCO	30.01.14	Anti climbing device not available	N
58			BRC D-PIO	132	GETCO	25.03.14	Earth wire have more then 6 Nos bulging but in good condition.	N
59		BH-DHF	THAM-SAZ	66	GETCO	20.05.14	2 Nos bulging/unwinding 7 strands on Y and B phase conductor	N
60			THAM-SAZ	220	GETCO	30.05.14	Anticlimbing device, caution board not available	Attended on 21.08.14
61			THAM-SAZ	220	GETCO	30.05.14	Anticlimbing device, caution board not available	Attended on 21.08.14
62			VGR-SAZ	66	GETCO	20.05.14	Anticlimbing device, caution board not available, structure rusted	Attended on 20.08.14
63			VGR-PKJ	66	GETCO	26.04.14	3 Nos. bulging / unwinding 7 strands observed at line No.1 (B-phase lowest conductor). Cauton board not available	Attended on 08.12.14
64			VGR-PKJ	66	GETCO	26.04.14	Anti climbing device and caution board not available. Both earth damaged.	Attended on 20.08.14
65			VGR-PKJ	66	GETCO	24.04.14	Anticlimbing device, caution board not available. Both earth pits are damaged	Attended on 20.08.14
66			VGR-PKJ	66	GETCO	26.04.14	Both earth pits are damaged.	Attended on 20.08.14
67			PKJ-DHF	66	GETCO	21.05.14	Both earth pits are damaged.	N
68			DHF	220	GETCO	23.04.14	Both earth pits are damaged.	N
69		KBCS	GTX-KSE	220	TORRENT	04.03.14	Two seprat and distinct earth electrode to be provided.	N
70			GTX-KSE	66	GETCO	23.01.14	Earth wire not available	N
			GTX-KSE	220	PGCIL	11.04.14	Earth wire is missing and to be provided . 1 No stiffner angle broken, 1 petticoat of disc insulator found broken Anti climbing device not available.	N

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S N	Div	Section	Between Stns	Trans Line Voltage in KV	Owned by	Date of Last Joint Inspection	Any Defect/defecincies observed	Whether Attended (Y/N)
71	ADI	GER-GNC	ADI-GNC	66	GETCO	03.04.14	Guard wire provided. Line is dead, so needs to be removed	N
72			ADI-GNC	66	GETCO	03.04.14	Guard wire provided. Line is dead, so needs to be removed	N
75	RTM	GDA-NAD	DHD-RET	33	GETCO	22.05.14	Tower of DN side stay wire found borken and remaing all other stay found loose should be tightended.	Attended
76			DHD-RET	33	GETCO	22.05.14	UP side 2 nos stay wire of tower found loose should be retension.	Attended
77			PPD-SAT	33	GETCO	24.05.14	On both tower creeping plant approaching near to charged area, it should be removed from pole.	Attended
78			LMK-MAM	33	GETCO	24.05.14	UP side 1/2 disc broken of both termination insulator.	Attended

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

8

Annexure - C

Western Railway										
Details of Power line crossing Maintenance										
S.N	Div	Section	Between Stations	Location	Trans Line Voltage in KV	Owned by	Date of maint	Time of Power		Remarks
								From	To	
1	BL	VR-ST	VGN-DRD	114/3-3A	220	GETCO				Shut Down not demanded by SEB for maintenance work
2			SJN-BLD	158/3-4	66	GETCO				
3			SJN-BLD	159/25-26	11	DGVCL				
4			KEB-VPI	167/11-12	220	GETCO				
5			KEB-VPI	167/17-18	66	GETCO				Guard wire replaced.
6			VPI-UVD	174/1-2	11	DGVCL	11.09.14	13.25	13.55	
7			VPI-UVD	174/15-16	66	GETCO				Shut Down not demanded by SEB for maintenance work
8			ATL-BL	193/9-10	66	GETCO				
9			AML-VDH	223/5-6	66	GETCO				
10			NVS-VDH	234/13-14	66	GETCO				
11			MRL-SCH	247/13-14	66	GETCO				
12			MRL-SCH	247/29-30	220	GETCO				
13			MRL-SCH	250/29-30	66	GETCO				
14			SCH-BHET	254/9-10	132	GETCO				
15			SCH-BHET	254/31-32	132	GETCO				
16			SCH-BHET	256/1-2	66	GETCO				
17			BHET-UDN	260/11-12	66	GETCO				
18			UDN-ST	263/25-26	66	GETCO				
19			UDN-ST	264/7-8	66	GETCO				
20			BHET-NOL	UB-1/17	66	GETCO				
21			BHET-NOL	UB-2/7	66	GETCO				
22			UDN-CHM	TV-17	66	GETCO				
23			UDN-CHM	TV-7/9	66	GETCO				
24		UDN-JL	CHM-GGAR	TV-12/5	66	GETCO				
25			CHM-GGAR	TV-12/6	220	GETCO				
26			CHM-GGAR	14/8	66	GETCO				
27			CHM-GGAR	17/4	220	GETCO				
28			CHM-GGAR	18/8	220	GETCO				
29			CHM-GGAR	18/9	220	GETCO				
30			CHM-GGAR	18/14	66	GETCO				
31			CHM-GGAR	18/16	400	GETCO				
32			GGAR-BIY	22/8	66	GETCO				
33			GGAR-BIY	24/9	220	GETCO				
34			GGAR-BIY	24/12	400	GETCO				
35			BIY-MID	41/6	66	GETCO				
36			MID-VYA	52/12	220	GETCO				
37			MID-VYA	59/4	66	GETCO				
38			VYA-KKRD	62/6	66	GETCO				
39			USD	73/6	66	GETCO				
40			USD-TPS	GEB-3/7	66	GETCO				
41			USD-TPS	GEB-3/17	11	DGVCL				
42			USD-TPS	GEB-3/18	11	DGVCL				
43			USD-JAMKHADI	GEB-6/16	66	GETCO				
1	RTM	GDA-NAD	LMK-PPD	506/5-8	132	GETCO				Shut Down not demanded by SEB for maintenance work
2			PPD-SAT	493/21-19	132	GETCO				
3			PPD-SAT	492/9-12	66	GETCO				
4			SAT-CCL	485/15-18	66	GETCO				
5			CCL-KIZ	475/9-12	132	GETCO				
6			CCL-KIZ	476/3-6	220	GETCO				
7			CCL-KIZ	475/11-12	66	GETCO				
8			KIZ-GDA	472/17-19	66	GETCO				
9			PPD-SAT	491/23-26	33	MGVCL				
10			LMK-MAM	517/31-34	33	MGVCL				
11			DHD-RET	537/23-25	132	GETCO				
12			DHD-RET	537/28-30	66	GETCO				
13			DHD-RET	538/1						
14			DHD-RET	538/17-18	33	MGVCL				
15			DHD-RET	536/21-24	33	MGVCL				
16			BIO-ANS	553/6-8	66	GETCO				
17			ANS-MGN	572/25-28	11	MGVCL				

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

S.N	Div	Section	Between Stations	Location	Trans Line Voltage in KV	Owned by	Date of maint	Time of Power		Remarks
								From	To	
1	ADI	GER-GNC	GER-VTA	486/13-15	132	GETCO	15.02.2014			Maintenance activity e.g. measurement of earth resistance, cleaning of insulator, tightening of jumper, checking of jumper etc are carried out without Power block from railway.
2						GETCO	16.02.2014			
3			GER-VTA	486/28-30	66	GETCO	07.01.2014			
4						GETCO	10.10.2014			
5			ADI-SBT	500/18-20	66	GETCO	16.01.2015			
6			ADI-SBT	500/18-20	66	GETCO	17.01.2015			
7			KHD	IFF04/03-04	66	GETCO	17.01.2015			
8			SBT-CLDY	505/1-3	66	GETCO	17.01.15			
9			SBT-CLDY	505/28-30	66	GETCO	17.01.2015			
10			SBT-CLDY	505/30-32	66	GETCO	DEAD LINE			
11			SBT-CLDY	508/3-4	66	GETCO				
12			SBT-CLDY	508/4-5	66	GETCO	17.01.2015			
13			SBT-CLDY	509/13-14	66	GETCO	16.01.2015			
14			CLDY-KHD	514/7-8	66	GETCO	17.12.2014			
15			KHD-KALOL	IFF 5/13-14	66	GETCO	20.01.2015			
16			KHD-GNC	518/7-8	66	GETCO	17.12.2014			
17			KHD-GNC	518/7-8	66	GETCO	10.11.2014			
18			KHD-KALOL	IF 02/18-IF	66	GETCO	17.12.2014			
19			KHD-KALOL	IF 02/18-IF 03/1	66	GETCO	10.11.2014			
20			KHD-GNC	528/16-527/1	66	GETCO	23.04.2014			
21				IF 04/9-10	400	GETCO	28.11.2013			
22				IF 04/9-10	400	GETCO	23.09.2014			
1	BRC	ST-BRC	URN-ST	268/27-29	66	GETCO				Shut Down not demanded by SEB for maintenance work
2			KSE-GTX	275/27-29	66	GETCO				
3			GTX-SYN	278/18-20	220	GETCO				
4			GTX-SYN	278/15-17	66	GETCO				
5			SYN-KIM	287/15-17	11	DGVCL				
6			KIM-KSB	293/16-20	220	GETCO				
7			KIM-KSB	294/23-25	66	GETCO				
8			KIM-KSB	295/7-9	66	GETCO				
9			PAO-AKV	309/5-7	66	GETCO				
10			KBCS	KK-8/8-9	66	GETCO				
11			KBCS	KK-8/8-9	66	GETCO				
12			KBCS	KK-16/3-4	66	GETCO				
13			KBCS	KK-19/6-7	220	GETCO				
14			KBCS	KK-19/7-8	220	GETCO				
15			KBCS	KK-19/8-9	220	GETCO				
16			KBCS	KK-19/12-13	66	GETCO				
17			KBCS	KK-20/6-7	66	GETCO				
18			KWS	KWS-1/4-5	66	GETCO				
19			KWS	KWS-0/24-25	66	GETCO				
20			CVJ-NIU	332/26-28	220	GETCO				
21			CVJ-NIU	334/15-17	66	GETCO				
22			CVJ-NIU	334/23-25	66	GETCO				
23			CVJ-NIU	336/23-25	220	GETCO				
24			CVJ-NIU	336/25-27	220	GETCO				
25			VRE-PLJ	349/25-27	66	GETCO				
26			PLJ-LKD	356/19-21	220	GETCO				
27			PLJ-LKD	357/5-7	220	GETCO				
28			LKD-MYG	359/1-3	220	GETCO				
29			LKD-MYG	365/1-364/29	66	GETCO				
30			MYG-KSPR	367/25-31	66	GETCO				
31			VRM-MPR	384/27-29	220	GETCO				
32			VRM-MPR	385/3-5	66	GETCO				
33			VRM-MPR	386/9-11	132	GETCO				
34			MPR-VS	387/33-385/1	66	GETCO				
35			MPR-VS	388/7-9	66	GETCO				
36			BJW-BRC D	401/15-17	132	GETCO				
37			CHORD LINE	0/13D-14D	132	GETCO				
38			BRC D-BJW	400/15-18	66	GETCO				
39			BRC D-BJW	400/15D-16D	66	GETCO				

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

S.N	Div	Section	Between Stations	Location	Trans Line Voltage in KV	Owned by	Date of maint	Time of Power		Remarks
								From	To	
40	BRC	BRC-GER	BJW-RNO	405/33-406/1	132	GETCO	20.11.14	13.55	15.00	Shut Down not demanded by SEB for maintenance work
41			BJW-RNO	406/1-3	132	GETCO				
42			BJW-RNO	KRCA/1592-1594	132	GETCO				
43			BJW-RNO	KRCA/3596-1600	132	GETCO				
44			BJW-RNO	KRCA/1594-2596	132	GETCO				
45			BJW-RNO	406/1-3	132	GETCO				
46			RNO-VDA	409/11-13	132	GETCO				
47			RNO-VDA	409/13-15	132	GETCO				
48			RNO-VDA	409/21-23	66	GETCO				
49			VDA-ADD	416/17-19	400	GETCO				
50			VDA-ADD	418/17-19	400	GETCO				
51			ADD-VXD	421/7-9	400	GETCO				
52			ADD-VXD	421/13-15	220	GETCO				
53			VXD-ANND	425/17-19	66	GETCO				
54			VXD-ANND	425/19-21	11	MGVCL				
55			VXD-ANND	426/25-27	132	GETCO				
56			KBRV-UTD	441/17-19	11	MGVCL				
57			KBRV-UTD	442/23-25	11	MGVCL				
58			KBRV-UTD	443/8-10	66	GETCO				
59			KBRV-UTD	444/2-4	11	MGVCL				
60			ND-GTE	452/19-21	11	MGVCL				
61			ND-GTE	453/28-3	66	GETCO				
62			GTE-MHD	466/10-12	11	MGVCL				
63			GTE-MHD	466/14-16	132	GETCO				
64			GTE-MHD	466/6-8	66	GETCO				
65			MHD-KANJ	472/15-17	220	GETCO				
66			KANJ-BJD	475/9-11	66	GETCO				
67			BJD-GER	479/24-26	66	GETCO				
68		ANND-GDA	ANND-SNA	5/6-7	400	GETCO				
69			SVL-WTPS	9/15-16	220	GETCO				
70			UMH-DK	24/2-3	66	GETCO				
71			UMH-DK	24/4-5	66	GETCO				
72			TAS-AGCI	40/13-14	400	GETCO				
73			TAS-AGCI	43/11-12	220	GETCO				
74			SVL-TBA	52/19-20	11	MGVCL				
75			TBA-TWA	56/15-57/1	66	GETCO				
76			TWA-VKG	65/11-12	66	GETCO				
77			TWA-VKG	66/2-3	220	GETCO				
78		BRC-GDA	VKG-GDA	77/19-20	132	GETCO				
79			GDA-KRSA	465/7-9	132	GETCO				
80			GDA-KRSA	465/23-25	220	GETCO				
81			GDA-KRSA	465/21-23	66	GETCO				
82			SMLA-PIO	421/5-7	132	GETCO				
83			SMLA-PIO	420/3-5	220	GETCO				
84			SMLA-PIO	418/11-13	66	GETCO				
85			SMLA-PIO	415/19-21	400	GETCO				
86			SMLA-PIO	413/1-3	400	GETCO				
87			SMLA-PIO	412/15-17	220	GETCO				
88		BH-DHF	SMLA-PIO	412/11-13	132	GETCO				
89			SMLA-PIO	412/5-7	400	GETCO				
90			BRC D-PIO	406/11-13	132	GETCO				
91			BRC D-PIO	406/5-7	132	GETCO				
92			BRC D-PIO	402/19-21	132	GETCO				
93			THAM-SAZ	13/5-6	66	GETCO				
94			THAM-SAZ	16/11-12	220	GETCO				
95			THAM-SAZ	16/15-16	220	GETCO				
96			VGR-SAZ	29/8-9	66	GETCO				
97			VGR-FKJ	31/7-8	66	GETCO	06.12.14	13.20	14.45	
98			VGR-FKJ	31/7-8	66	GETCO	08.12.14	13.20	14.45	
99			VGR-FKJ	31/8-9	66	GETCO				Shut Down not demanded by SEB for maintenance work
100			VGR-FKJ	34/5-6	66	GETCO				
101			PKJ-DHF	47/4-5	66	GETCO				
102			DHF	0/2-3	220	GETCO				

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

Western Railway							Annexure
Details of 11KV, 33KV Power line crossings							
S.N	Div	Section	Between Stations	Location	Trans Line Voltage in KV	Owned by	Remarks
1	BL	VR-ST	SJN-BLD	159/25-26	11	DGVCL	Needs to be replaced by underground cables
2			VPI-UVI	174/1-2	11	DGVCL	
3		UDN-JL	USD-TPS	GEB-3/17	11	DGVCL	
4			USD-TPS	GEB-3/18	11	DGVCL	
5	RTM	GDA-NAD	PPD-SAT	491/23-26	33	MGVCL	
6			LMK-MAM	517/31-34	33	MGVCL	
7			DHD-RET	538/17-18	33	MGVCL	
8			DHD-RET	538/21-24	33	MGVCL	
9			ANS-MGN	572/25-28	11	MGVCL	
10	BRC	ST-BRC	SYN-KIM	287/15-17	11	DGVCL	
11		BRC-GER	VXD-ANND	425/19-21	11	MGVCL	
12			KBRV-UTD	441/17-19	11	MGVCL	
13			KBRV-UTD	442/23-25	11	MGVCL	
14			KBRV-UTD	444/2-4	11	MGVCL	
15			ND-GTE	452/19-21	11	MGVCL	
16			GTE-MHD	466/10-12	11	MGVCL	
17		ANND-GDA	SVL-TBA	52/19-20	11	MGVCL	

ANNEXURE - P

SoP Report of PGVCL								
YEAR	Qrt	FH	FA	NFH	Number of complaints and % Complaints Redressed within Stipulated Time	Nature of Majority of Complaints (SoP: 003)	Number of faulty meters and % Meters Repaired during the Quarter (SoP:013)	Failure of DTR (%) (SoP: 006)
2013-14	Q3	22	42	29	114700 & 96.7%	a) Loose Connection from pole b) Interruption due to line breakdowns c) Stopped/defective meters	177326 & 45.19%	4.93%
	Q4	14	22	32	123060 & 98.7%	a) Loose Connection from pole b) Interruption due to line breakdowns c) Name change/ Reconnection	241285 & 59.12%	1.94%
2014-15	Q1	17	41	32	239937 & 99.8%	a) Loose Connection from pole b) Interruption due to line breakdowns c) Stopped/defective meters	202417 & 59.44%	3.14%
	Q2	38	134	53	130867 & 99.3%	a) Loose Connection from pole b) Interruption due to line breakdowns c) Stopped/defective meters	174216 & 49.44%	4.85%
	Q3	20	30	30	112340 & 99.35%	a) Loose Connection from pole b) Interruption due to line breakdowns c) Stopped/defective meters	161468 & 41.27%	4.60%

ANNEXURE- P

SoP Report of UGVCL								
YEAR	Qrt.	FH	FA	NFH	Number of complaints and % Complaints Redressed within Stipulated Time	Nature of Majority of Complaints (SoP: 003)	Number of faulty meters and % Meters Repaired during the Quarter (SoP:013)	Failure of DTR (%) (SoP: 006)
2013-14	Q3	11	13	10	196628 & 99.9%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Loose wires	30281 & 50.14%	2.07%
	Q4	11	6	8	85945 & 99.60. %	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	31366 & 64.34%	1.10%
2014-15	Q1	21	11	15	82642 & 95.9%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	27519 & 73.51%	1.38%
	Q2	20	51	9	132271 & 98.45%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Name change/ Reconnection	27814 & 73.44%	2.26%
	Q3	11	4	5	102996 & 99.13%	a)Loose Connection from pole b)Interruption due to line breakdowns c) Name change/ Reconnection	33206 & 78.18%	1.37%

ANNEXURE- P

SoP Report of MGACL								
YEAR	Qrt.	FH	FA	NFH	Number of complaints and % Complaints Redressed within Stipulated Time	Nature of Majority of Complaints (SoP: 003)	Number of faulty meters and % Meters Repaired during the Quarter (SoP:013)	Failure of DTR (%) (SoP: 006)
2013-14	Q3	3	19	8	102782 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	55807 & 34.91%	1.29%
	Q4	5	11	9	162530 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	53165 & 35.72%	0.88%
2014-15	Q1	2	11	4	206080 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	45045 & 31.98%	1.16%
	Q2	12	33	11	149850 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	69046 & 64%	1.38%
	Q3	9	10	6	102817 & 99.96%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	55748 & 67.61%	0.93%

ANNEXURE- P

SoP Report of DGVCL								
YEAR	Qrt.	FH	FA	NFH	Number of complaints and % Complaints Redressed within Stipulated Time	Nature of Majority of Complaints (SoP: 003)	Number of faulty meters and % Meters Repaired during the Quarter (SoP:013)	Failure of DTR (%) (SoP: 006)
2013-14	Q3	13	13	25	146969 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption due to failure of transformer	91549 &35.40%	2.31%
	Q4	8	1	17	93483 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption due to failure of transformer	843668& 30.76%	0.87%
2014-15	Q1	10	7	8	101913 & 100%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Stopped/defective meters	87702 &39.30%	1.14%
	Q2	11	35	21	123504 & 99.4%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption due to failure of transformer	91550 & 41.12%	1.61%
	Q3	7	20	14	101542 & 99.60%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption due to failure of transformer	98873 & 46.98%	1.30%

ANNEXURE- P

SoP Report of TPL-Ahmedabad								
YEAR	Qrt.	FH	FA	NFH	Number of complaints and % Complaints Redressed within Stipulated Time	Nature of Majority of Complaints (SoP: 003)	Number of faulty meters and % Meters Repaired during the Quarter (SoP:013)	Failure of DTR (%) (SoP: 006)
2013-14	Q3	4	0	3	63947 & 99.6%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption in power supply due to shutdowns/ load shedding/others	8921 & 100%	0.09%
	Q4	4	1	1	53690 & 99.8%	a)Interruption due to line breakdowns b)Interruption in power supply due to shutdowns/ load shedding/others c) Stopped/ defective meters.	7849 & 100%	0.12%
2014-15	Q1	11	0	6	102283 & 99.7%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption in power supply due to shutdowns/ load shedding/others	9043 & 100%	0.32%
	Q2	19	3	4	101228 & 99.4%	a)Loose Connection from pole b)Interruption due to line breakdowns c)Interruption in power supply due to shutdowns/ load shedding/others	8567 & 100%	0.45%
	Q3	7	0	1	58526 & 99.79%	a)Interruption due to line breakdowns b)Interruption in power supply due to shutdowns/ load shedding/others c)Loose Connection from pole - Fuse Blown	8920 & 100%	0.16%

ANNEXURE- P

SoP Report of TPL-Surat								
YEAR	Qrt.	FH	FA	NFH	Number of complaints and % Complaints Redressed within Stipulated Time	Nature of Majority of Complaints (SoP: 003)	Number of faulty meters and % Meters Repaired during the Quarter (SoP:013)	Failure of DTR (%) (SoP: 006)
2013-14	Q3	2	0	2	4400 & 99.9%	a) Interruption due to line breakdowns b) Interruption in power supply due to shutdowns/ load shedding/others c) Stopped/ defective meters.	5415 & 98.32%	0.00%
	Q4	1	0	0	3324 & 99.9%	a) Interruption due to line breakdowns b) Interruption in power supply due to shutdowns/ load shedding/others c) Stopped/ defective meters.	4029 & 98.51%	0.00%
2014-15	Q1	2	0	0	5558 & 99.9%	a) Interruption due to line breakdowns b) Stopped/ defective meters. c) Bills	3967 & 98.89%	0.13%
	Q2	11	0	7	5705 & 100%	a) Interruption due to line breakdowns b) Stopped/ defective meters. c) Bills	4310 & 98.65%	0.13%
	Q3	6	0	0	4281 & 99.90%	a) Interruption due to line breakdowns b) Stopped/ defective meters. c) Interruption in power supply due to shutdowns/ load shedding/others	3882 & 98.91%	0.04%

ANNEXURE- P

Reliability Indices:

Report of PGVCL						
Year	Qtr	Month	SAIFI	SAIDI	MAIFI	Remarks
2013-14	Q3	Oct.	12.65	12:35	16.81	
		Nov.	9.63	7:54	14.69	
		Dec.	6.40	4:13	11.05	
	Q4	Jan.	1.81	1:36	10.3	
		Feb.	1.45	1:20	8.65	
		Mar.	1.4	1:07	9.47	
2014-15	Q1	Apr.	6.35	11:30	11.45	
		May	7.37	8:42	9.65	
		June	10.32	9:45	13.02	
	Q2	July	11.96	18:15	17.19	
		Aug.	11.00	14:03	14.89	
		Sept.	10.18	16:02	13.45	
	Q3	Oct.	8.77	13:03	13.61	
		Nov.	7.41	12:21	11.85	
		Dec.	5.48	9:53	7.80	

SoP Report of UGVCL						
Year	Qtr	Month	SAIFI	SAIDI	MAIFI	Remarks
2013-14	Q3	Oct.	3.00	4:18	6.83	
		Nov.	2.03	2:36	5.72	
		Dec.	2.13	3:57	5.25	
	Q4	Jan.	2.62	3:47	5.60	
		Feb.	1.76	2:39	4.21	
		Mar.	1.65	2:31	4.92	
2014-15	Q1	Apr.	2.20	3:03	5.17	
		May	3.18	5:04	6.24	
		June	3.34	5:13	6.21	
	Q2	July	4.38	5:58	7.04	
		Aug.	3.20	3:52	6.90	
		Sept.	4.00	5:12	6.90	
	Q3	Oct.	2.11	3:05	6.36	
		Nov.	1.91	3:57	5.66	
		Dec.	2.01	3:50	5.04	

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

SoP Report of MGVCL						
Year	Qtr	Month	SAIFI	SAIDI	MAIFI	Remarks
2013-14	Q3	Oct.	5.55	6:39	23.76	
		Nov.	2.99	4:07	19.52	
		Dec.	3.46	6:12	17.63	
	Q4	Jan.	4.99	4:40	24.25	
		Feb.	2.68	2:28	16.07	
		Mar.	2.64	1:59	19.51	
2014-15	Q1	Apr.	4.06	5:04	19.38	
		May	5.00	7:19	19.67	
		June	6.95	8:34	22.55	
	Q2	July	8.76	7:20	25.89	
		Aug.	5.97	4:43	22.33	
		Sept.	6.14	4:56	21.80	
	Q3	Oct.	3.82	4:30	20.79	
		Nov.	3.70	6:29	17.88	
		Dec.	3.51	6:32	14.78	

SoP Report of DGVCL						
Year	Qtr	Month	SAIFI	SAIDI	MAIFI	Remarks
2013-14	Q3	Oct.	9.66	13:48	22.14	
		Nov.	7.30	10:56	18.95	
		Dec.	6.81	10:09	15.25	
	Q4	Jan.	10.66	13:13	21.08	
		Feb.	6.73	10:05	13.29	
		Mar.	6.30	7:00	15.75	
2014-15	Q1	Apr.	7.36	9:07	16.48	
		May	7.98	12:00	18.78	
		June	13.74	17:35	31.80	
	Q2	July	14.19	16:53	32.82	
		Aug.	10.33	10:40	25.36	
		Sept.	9.85	12:44	23.18	
	Q3	Oct.	7.27	8:06	20.48	
		Nov.	5.95	8:46	16.14	
		Dec.	5.48	8:29	13.68	

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

SoP Report of TPL-Ahd.						
Year	Qtr	Month	SAIFI	SAIDI	MAIFI	Remarks
2013-14	Q3	Oct.	0.44	0:32	0.01	
		Nov.	0.25	0:17	0.00	
		Dec.	0.39	0:28	0.00	
	Q4	Jan.	0.69	0:50	0.00	
		Feb.	0.4	0:33	0.00	
		Mar.	0.37	0:26	0.00	
2014-15	Q1	Apr.	0.46	0:34	0.02	
		May	0.76	0:50	0.01	
		June	0.93	0:55	0.02	
	Q2	July	0.56	0:39	0.02	
		Aug.	0.38	0:25	0.00	
		Sept.	0.31	0:24	0.01	
	Q3	Oct.	0.27	0:20	0.00	
		Nov.	0.37	0:27	0.00	
		Dec.	0.35	0:26	0.00	

SoP Report of TPL-Surat						
Year	Qtr	Month	SAIFI	SAIDI	MAIFI	Remarks
2013-14	Q3	Oct.	0.00	0:01	-	
		Nov.	0.04	0:01	-	
		Dec.	0.01	0:01	-	
	Q4	Jan.	0.02	0:01	0.00	
		Feb.	0.07	0:03	0.00	
		Mar.	0.02	0:01	0.00	
2014-15	Q1	Apr.	0.02	0:01	0.00	
		May	0.00	0:01	0.00	
		June	0.03	0:01	0.00	
	Q2	July	0.04	0:01	0.00	
		Aug.	0.04	0:01	0.00	
		Sept.	0.04	0:01	0.00	
	Q3	Oct.	0.06	0:03	-	
		Nov.	0.01	0:01	-	
		Dec.	0.08	0:04	-	

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

ANNEXURE- Q

Performance Reports Received from CGRFs for the Quarter- II of 2014-15 (Jul.-Sept.14)

Forum Name	Grievance Pending at the end of the previous Qtr.	Grievance received during the Qtr.	Total Grievances	Grievances redressed during the Qtr.	Grievances successfully redressed during the Qtr.		Balance Grievances to be Redressed at the end of the Qtr.	Grievances pending for more than 45 days	No. of Grievances in Favour of Licensee	No. of Grievances in Favour of Consumers	Others	Number of Sitzings
					Within	After						
					45 days	45 days						
UGVCL	6	33	39	25	25	0	14	0	8	15	2	11
MGVCL	5	41	46	36	36	0	10	0	16	20	0	12
DGVCL	2	53	55	53	53	0	2	0	14	18	21	13
PGVCL (Bhuj)	3	20	23	21	20	1	2	0	13	8	0	8
PGVCL (Bhavnagar)	33	79	112	89	50	39	23	1	37	52	0	13
PGVCL (Rajkot)	43	114	157	126	101	25	31	3	30	69	27	18
TPL (Ahm)	10	66	76	62	61	1	14	0	49	13	0	13
TPL (Surat)	0	13	13	13	13	0	0	0	6	0	7*	13
Total	102	419	521	425	359	66	96	4	173	195	57	101

Note : “*” :- 7 cases are withdrawn by consumers

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

ANNEXURE- Q

Details of Cases before Ombudsman for Quarter II of 2014-15 (Jul. to Sept.14)

No. of Appeals Pending at the Beginning of the Quarter	No. of Appeals Received During this Quarter	Total No. of Appeals	No. of Appeals Disposed Off During this Quarter				No. of Appeals Pending at the End of the Quarter	No. of Sittings in the Quarter
			In favour of Appellant	In favour of Licensee	Others	Total		
21	40	61	22	20	9	51	10	60

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

ANNEXURE- Q

Performance Reports Received from CGRFs for the Quarter- III of 2014-15 (Oct.-Dec.14)

Forum Name	Grievance Pending at the end of the previous Qtr.	Grievance received during the Qtr.	Total Grievances	Grievances redressed during the Qtr.	Grievances successfully redressed during the Qtr.		Balance Grievances to be Redressed at the end of the Qtr.	Grievances pending for more than 45 days	No. of Grievances in Favour of Licensee	No. of Grievances in Favour of Consumers	Others	Number of Sitting s
					Within	After						
					45 days	45 days						
UGVCL	14	44	58	39	39	0	19	0	14	6	19	11
MGVCL	10	31	41	33	32	1	8	0	15	18	-	8
DGVCL	2	36	38	33	33	0	5	0	10	16	7	10
PGVCL (Bhuj)	2	17	19	15	15	0	4	1	5	5	5	8
PGVCL (Bhavngr)	23	91	114	88	52	36	26	2	34	50	4	13
PGVCL (Rajkot)	31	134	165	89	74	15	76	3	21	44	24	14
TPL (Ahm)	14	50	64	56	54	2	8	0	49	7	0	12
TPL (Surat)	0	4	4	4	4	0	0	0	1	0	3	13
Total	96	407	503	357	303	54	146	6	149	146	62	89

AGENDA NOTE FOR THE 21ST MEETING OF THE STATE ADVISORY COMMITTEE

ANNEXURE- Q

Details of Cases before Ombudsman for Quarter III of 2014-15 (Oct. to Dec.14)

No. of Appeals Pending at the Beginning of the Quarter	No. of Appeals Received During this Quarter	Total No. of Appeals	No. of Appeals Disposed Off During this Quarter				No. of Appeals Pending at the End of the Quarter	No. of Sittings in the Quarter
			In favour of Appellant	In favour of Licensee	Others	Total		
10	43	53	12	25	3	40	13	56

